



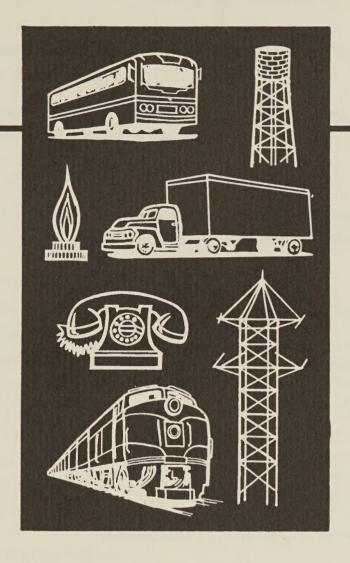
## North Carolina Utilities Commission

EIGHTH STATISTICAL AND ANALYTICAL

Report

**DATA THROUGH** 

1972



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EIGHTH STATISTICAL AND ANALYTICAL

Report

DATA THROUGH

1972

### LETTER OF TRANSMITTAL

April 30, 1974

The Honorable James E. Holshouser, Jr. The Governor of North Carolina Raleigh

Dear Governor Holshouser:

We hereby present for your consideration the *Eighth Statistical and Analytical Report* made pursuant to Section 17 of the Public Utilities Act of 1963 (G.S. 62-17).

Respectfully submitted,
Marvin R. Wooten, Chairman
Hugh A. Wells, Commissioner
Ben E. Roney, Commissioner
Tenney I. Deane, Jr., Commissioner

### Prepared by

North Carolina Utilities Commission Division of Accounting and Economic Research P. O. Box 991—Raleigh, N. C. 27602

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### I. The Commission And Utilities In General

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### NORTH CAROLINA UTILITIES COMMISSION

Commissioners & Supervisory Personnel as of December 1, 1973

### Commissioners

### Marvin R. Wooten, Chairman

Hugh A. Wells Commissioner

(Vacant) Commissioner Ben E. Roney Commissioner

Tenney I. Deane, Jr. Commissioner

### Staff Heads & Directors

Chief Clerk

Mrs. Katherine M. Peele

Commission Attorney

Edward B. Hipp

Division of Accounting & Economic Research

Joseph W. Smith

Division of Engineering

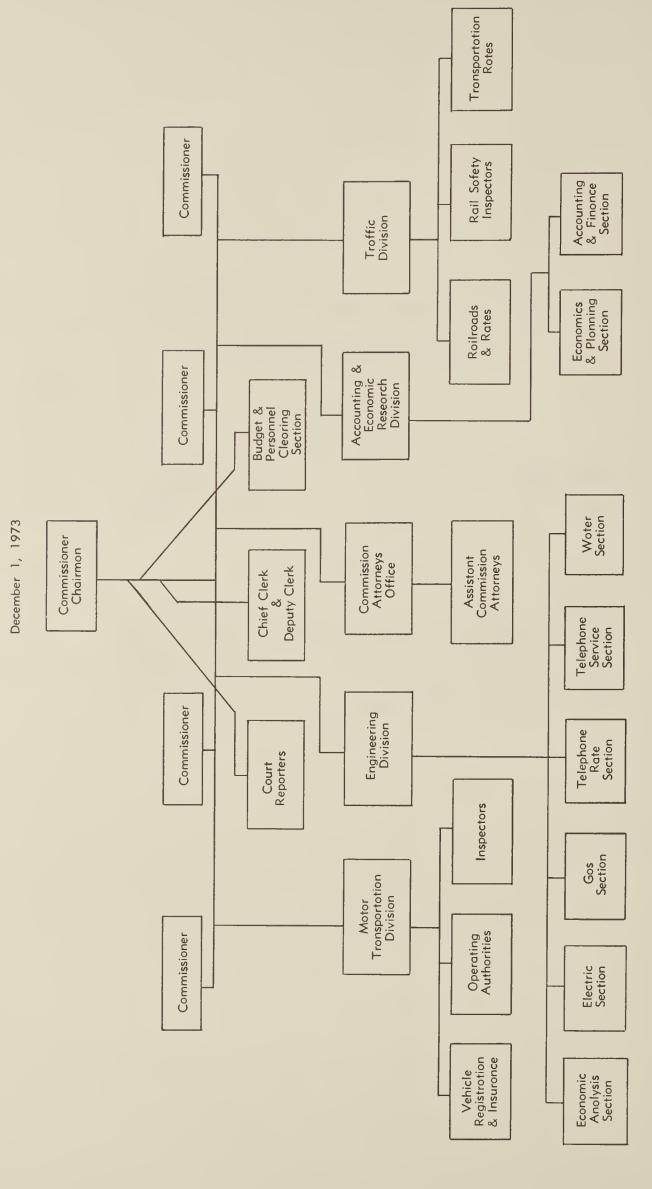
Robert K. Koger

Division of Motor Transportation Division of Traffic & Rail Transportation

I. H. Hinton

FIGURE NO. 1

NORTH CAROLINA UTILITIES COMMISSION—ORGANIZATION CHART



### THE COMMISION AND UTILITIES IN GENERAL

### HISTORICAL SKETCH OF DEVELOPMENT

The present North Carolina Utilities Commission evolved from the Railroad Commission which was created in 1891 by the General Assembly and was given authority to determine charges made for services rendered by railroads, steamboat or canal companies, express and telegraph companies.

The major changes occurring in the North Carolina regulatory field since 1891 are in chrono-

logical order as follows:

- 1893—Telephone industry brought under regulation.
- 1897—Street railways brought under regulation.
- 1899—Railroad Commission abolished and the North Carolina Corporation Commission created. The North Carolina Corporation Commission was given general supervision of railroads, steamboat navigation and canal companies, express and telegraph and telephone companies, building and loan associations, banks, and sleeping car companies.
- 1900—The Corporation Commission's duties enlarged to encompass general supervision over tax listers and tax assessors.
- 1905—Supervision of building and loan association transferred to State Insurance Commissioner.
- 1913—Electric light, power, water, and gas companies, excluding municipally owned, came under regulation.
- 1925—Capital Issues Law administered by the Corporation Commission. Motor vehicle common carriers of persons and property over regular or specified routes brought under regulation.
- 1931—Transfer of banking department to the Commissioner of Banks.
- 1933—The Corporation Commission abolished the office of Utilities Commissioner created with two associate commissioners.
- 1937—Administration of Capital Issues Law transferred to Secretary of State.
- 1941—The North Carolina Utilities Commission established consisting of three full-time members with six-year terms.
- 1947—Motor Vehicle common and contract carriers of property over irregular routes brought under regulation and regulation implemented.
- 1949—Bus Act of 1925 replaced and jurisdiction over common and contract carriers

- of passengers, regular and irregular routes, expanded. Membership increased to five commissioners and a technical staff of engineers, accountants, and directors of transportation added.
- 1963—The utility laws of North Carolina updated and rewritten.
- 1965—Electric Membership Corporation brought under limited jurisdiction of the Utilities Commission relating to assignment of service and promotional payments.
- 1967—The following amendments to the General Statutes 62 known as the Public Utilities Act are of significance to the public and the regulatory agency:
  - a. Initiation of Cooperative Agreement in the enforcement of interstate motor carriers safety regulations with the Interstate Commerce Commission. (GS 62-266)
  - b. Authorization for the Utilities Commission to collect same fees for registration of interstate authority and interstate vehicles as is charged intrastate carriers. (GS 62-300)
  - c. Authority to regulate the standards of safety for interstate natural gas pipelines passing through North Carolina. (GS 62-41 and GS 62-43)
  - d. Change in appeal procedure of Utility Cases; they now go to the Court of Appeals rather than to the Superior Courts. (GS 62-90)
- 1969—The following amendments to the General Statutes 62 known as the Public Utilities Act are of interest to the general public and the regulatory agency:
  - a. Register ICC Exemptions. Authorization for the Commission to require all interstate carriers to file copies of their respective interstate authority or register their exempt operation. The registration of the ICC exempt carriers for the first time is the significant feature of this act. (GS 62-266)
  - b. Inspect Utility Affiliate Records. Authorization for the Commission to inspect the books and records of corporations affiliated with public utilities regulated by the Commission, including parent corporations and their affiliates. (GS 62-51)
  - c. Furnish False Information to the Utilities Commission; Failure to Furnish Information to Commission.
    Action by legislature declaring it a misdemeanor for utilities under the jurisdiction of the Commission to furnish false information or for fail-

- ure to furnish information on report forms furnished by the Commission. (GS 62-326)
- d. Radio Common Carriers. Commission authority extended to grant Certificates of Public Convenience and Necessity to radio common carriers in areas where the landline telephone company has heretofore protested certificates of radio common carriers. (GS 62-120)
- 1971—The following amendments to the General Statutes 62, known as the Public Utilities Act, were approved by the General Assembly in the current year:
  - a. The Executive Organization Act of 1971 created the N. C. Department of Commerce, headed by the Secretary of Commerce (143A-174). The North Carolina Utilities Commission was transferred to the Department of Commerce. (GS 62-10)
  - b. Safety Standards for Interstate and Intrastate Natural Gas Pipelines. Authorization by the General Court of Justices of North Carolina to issue court orders, restraining orders, injunctions and other processes of the court in actions by the Utilities Commission to enforce the provisions of gas pipeline safety, and authorizing the Commission to bring such action as may be necessary for compliance. (GS 62-50)
  - c. How Rates Fixed—Natural Gas Distribution Companies. Utilities Commission given permission to permit gas companies to increase their rates to customers to the extent that such increases are occasioned by increases in the wholesale rates paid by the Utilities. This increase could be allowed without a general rate case hearing. (GS 62-133)
  - d. Change in definition of "Public Utility". Prior to 1971, those persons or companies selling water to less than 25 residential customers were, by statute, exempt from Utilities regulation. 1971 legislation modified the definition of a public utility to include anyone furnishing water to 10 or more residential customers. (GS 62-3)

### NUMBER OF COMPANIES REGULATED

In 1972, new companies being certified far out numbered the sales, mergers and abandon-

ments. At December 31, 1972 there were 976 companies regulated by the Utilities Commission, as compared with 957 in 1971, an increase of 19. In addition 81 municipal utility systems, while not regulated by the Commission, were required to file annual reports with the Commission, making a total of 1,057 utilities regulated or required to file annual reports. While new companies were being certified, others were deleted from the list of regulated utilities because of sales, mergers, abandonments, etc. Many changes take place annually in the various utility groups, but the net result for 1972 was the addition of one (1) electric utility and twenty-seven (27) water companies; the sale, merger, or abandonment of eight (8) motor freight carriers and one (1) motor passenger carrier. Railroad, telephone, and gas utilities remained the same.

### COMMISSION CASE LOAD: FORMAL AND INFORMAL HEARINGS

In addition to the multiplicity of decisions made informally by the Commission in conference with its staff and interested parties and the many small complaints and inquiries disposed of daily by individual commissioners and individual staff heads through correspondence, by telephone, and personal discussion with utility customers, executives, and various representatives, organizations and associations, the Commission maintains a full docket of formal and semi-formal hearings and conferences.

During 1972 there were 778 docketed proceedings, as compared to 748 in 1971. Although the number of formal hearings increased only slightly as compared to the increased number of docketed proceedings, does not mean that less time or effort was expended by the Commission and its staff. As has been the case for the past three years, many of the larger utilities (gas, electric and telephone) applied for general rate increases, in addition to the many filings by gas companies to recover their increased cost of purchased gas. These increased proceedings required more time and effort by the Accounting and Engineering departments and more time in the actual public hearings by the Commissioners. Due to the increased amount of testimony offered in the general rate cases, the number of pages of transcript transcribed by the court reporters continued to increase over previous years.

The general rate increase hearings in 1972 generated much public interest and several segments of the public sector intervened, with the Attorney General representing some of the parties and others providing their own legal counsel. This followed closely the formal hearing pattern established in 1971.

The Commission staff's participation in the formal general rate increase cases continues to increase as the staff expands and becomes better equipped to develop and present expert testimony relating to the many highly technical aspects associated with the rate-making process and other

regulatory responsibilities.

As shown on Figure No. 4, many docketed issues are settled by letter type orders and rulings. These are largely matters in which no one has intervened or no general public interest has been demonstrated as in the cases of many gas, electric, telephone, and transportation tarif filings. These types of procedings accounted for 60% of the total docketed proceedings before the Commission in 1971, and 58% in 1972.

Another important facet of the Commission and its staff workload involves the handling of customer complaints dealing with all aspects of utility operations and services. A vast majority of these complaints are settled without becoming a docketed item and going into formal hearing proceedings. To illustrate the magnitude of this facet of the Commission workload, the number of complaints received and handled increased in 1971 over 1970 by 20-30% (1335 complaints handled). For 1972 over 1971, this increase was 2% (1366 complaints handled).

### GENERAL IMPACT OF REGULATION AND REGULATED UTILITIES IN 1972

The over 975 regulated utility companies in North Carolina made significant contributions to the economy of the state during 1972. Figures No. 6, 7, 8 and 9 portray the magnitude of the contributions in chart and table form. Employment by the utilities continued to increase, rising from 74,973 in 1971 to 80,677 in 1972, an increase of 7.6%. The percent of total employment by utilities of the grand total of all insured workers employed in North Carolina decreased to 4.9% from the 1971 figure of 5.5%.

Salaries and wages paid these employees increased in dollar amount from over \$643 million in 1971 to over \$744 million in 1972, an increase

of 15.6%

State income, franchise, and property taxes paid by the regulated sector of the state's business community continued to be substantial and maintained about the same share of the state totals of these taxes as prevailed in prior years.

		cent e Totals	
State Income (Domestic and	1970	1971	1972
Foreign Corporations Only) State Franchise Taxes	7.6%	8.1%	7.7%
Bus, Truck and Franchise Fees	27.9%	79.6% 40.0%	80.8% 36.0%
Local Property Taxes Composite Total of Above Taxes		$9.7\% \\ 18.1\%$	8.2% $17.1%$

Concurrent with the continuing increases in the number of employees, wages and taxes paid by the regulated utilities, gross operating revenues increased in 1972 over 1971. Figure No. 8 depicts

this growth.

Investment in gross plant allocated to North Carolina by the electric, gas and telephone utility companies continued to increase over prior years by 15.5% in 1971 and 17.1% in 1972, with a total gross plant allocated to North Carolina slightly over \$5.3 billion (\$5,379,489,000) at December 31, 1972 (See Figure No. 9). This additional plant investment will serve the increasing number of electric and gas customers that numbered 1,627, 083 in 1972 as compared with 1,562,296 in 1971 and the increased number of telephones in service that rose from 2,465,264 in 1971 to 2,677,416 in 1972.

The regulated motor freight industry and the railroads play an important role in moving raw and finished materials in and out of our state. Both of these groups of utility companies had increases in gross operating revenues for 1971 and 1972. The motor freight industry increased its vehicle miles operated in North Carolina substantially. The total tons of revenue freight hauled by the railroads in North Carolina showed an increase of over 6 million tons in 1972 over 1971, as compared with a 4 million ton decrease in 1971 over 1970. The tons of revenue freight originating in North Carolina increased in 1972 over 1971 by 2,002,013 tons for a 2.2% gain.

The motor passenger carriers operating in North Carolina experienced some financial operating difficulties, as the trend continued in people using public transportation less than in previous periods for commuting to and from work and utilizing other forms of transportation for travel in general. The number of passengers carried decreased in 1972 over 1971, both intercity and intracity. A portion of this decrease was due in part to the decrease of school children hauled by the intracity carriers in 1972 — a decrease of 1,071,517, or 40%. This was due, in part, to the action of the public school systems to provide

their own transportation systems.

HIGHLIGHTS OF ACTIVITIES ELECTRIC, GAS & TELEPHONE UTILITIES 1972 vs. 1971 (Dallars in Thausands)

% Change	15.5	18.3	11.9	12.0	12.8	13.5	13.4	15.0	14.0				8.6	(.4)
Telephone All Classes 1972	\$ 453,053 363,717	\$ 89,336	\$ 34,839	\$ 59,643	\$ 1,631,575	\$ 1,299,600	\$ 2.908.013	1,834,420	\$4,742,433				2,677,416	1913
Tel All 1971	\$ 392,390	\$ 75,544	\$ 31,141	\$ 53,268	\$1,445,828	\$1,145,127	\$2.565.065	1,595,127	\$4,160,192				2,465,264	1920
% Change	10.7	3.4	5.1	5.0	7.8	6.8	43	7.9	6.5	5.1	(6.1)	12.8		
Gas All Classes 1 1972	\$ 125,603 109,591	\$ 16,012	\$ 8,203	\$ 8,819	\$ 251,693	\$ 200,231	88 917	151,738	240,655	290,128	108	1.50¢		
All 6	\$113,506	\$ 15,489	\$ 7,802	\$ 8,401	\$233,402 45,994	\$187,408	\$ 85.256	140,661	\$225,917	276,138	115	1.33¢		
% Change	15.3	20.2	31.0	41.2	20.0	22.4	(37.0)	(41.5)	(39.9)	4.0	Ξ	7.5		
Electric Class A 1972	\$ 650,724	\$ 131,275	\$ 99,452	\$ 115,590	\$3,496,221 634,586	\$2,861,635	\$1 343 400	1,546,809	\$2,890,308	1,336,955	10,253	2.00¢		
Elec Clas	REVENUES & EXPENSES (N. C. anly)           Operating Revenues         \$ 564,599           Operating Expenses         455,370	Net Operating Incame \$ 109,229	Fixed Charges \$ 75,926	Net Incame \$ 81,882	PLANT (N. C. anly)  Plant in Service \$2,914,332 Accumulated Depreciation 576,340	Net Plant in Service	\$2 164 031	2,645,483	Tatal Capital Structure	OTHER STATISTICS (N. C. anly)  Tatal Custamers—Yearly Average	Used Per Residential Custamer	Average Kevenue per KWH ar MCF  Per Residential Custamer	(Mains & Extensions)	Average Na. af Calls per Phane: Lacal

## UTILITIES REGULATED AND REPORTING TO THE NORTH CAROLINA UTILITIES COMMISSION 1963, 1967-1972

Type of Utility or Service			Number os	of December 31	ser 31		
	1963	1967	1968	1969	1970	1971	1972
Electric	14 8	13	12	12 5	12 5	12 5	13
Motor Freight Carriers By Type: Common Carriers Contract Carriers Common & Contract Carriers Railroad Motor Freight Carriers Total Motor Freight Carriers	521 75 15 6 6	514 79 24 6	523 70 24 5 622	530 72 22 22 5 5	530 72 22 22 5 629	541 76 19 4 4	530 79 19 4 632
Motor Passenger Carriers By Type: Common Carriers Contract Carriers Intracity Carriers (fares only regulated) Total Motor Passenger Carriers	55 13 12 80	49 15 9 73	49	47 8 8 64	94 6 6 4 9	46	44 7 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9
Motor Boat Common Carriers  Railroads  Transportation Brokers  Telephone  Telegraph  Water & Sewer	29 22 34 107	27 27 4 30 1	26 4 29 144	3 24 25 29 1 156	23 23 25 151	23 23 28 179	23 23 28 28 1
Total Utilities Under Regulation	893	912	916	928	925	957	976
Municipal Utility Systems Required to file Annual Reoorts with the N. C. Utilities Commission: Electric Gas Telephone Total Municipals Filing Annual Reports	73	73	73 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	72 8 8 1 8 8 1 8 1 8 1 8 1	72 8 8 1 1 8 1	72 8 8 1 8 1	81 88
Grand Total of Utilities Regulated or Required to File Reports	975	994	866	1009	1006	1038	1057

FIGURE NO. 4

TOTAL VOLUME OF PROCEEDINGS BROUGHT BEFORE THE COMMISSION DURING THE CALENDAR YEAR ENDING DECEMBER 31, 1972 (Does not include minor-type customer complaints settled by Commissioners and Staff Personnel)

					Division and Number of Praceedings	nd Numbe	r of Prace	edings Water &	Western	Railway	Gen. &	Grand
Item	Buses	Electric	Gas	Hausing	Railroads Telephanes	elephanes	Trucks	Sewer	Unian	Express	Miscl.	Totals
Total Proceedings Before Commission	51	100	28	7	19	184	232	157	2	-0-	m	778
DISPOSITION OF PROCEEDINGS:												
i. Formal Hearings held with orders to follow	24	œ	ίŲ	7	6	17	72	7.1	-0-	-0-	m	211
<ol> <li>Conferences with informal hearings held with the following types of decisions resulting:</li> </ol>			*									
a. Regular & letter type Orders and Rulingsb. Short-form orders issued	15	-0-	22 -0-	0-0-	-0-	163	140	29	-0-	0-0-	00	455
3. Filings open as of 12-31-72: Rote Changes	4	7 9	-0-	0-0-	-0-	22	e 9	8 4 4 9	00	00	o o	19
Total Proceedings Accounted for	51 <b>6.6</b> -0-	100 12.9 -0-	28 3.6 -0-	4 <b>6</b> .0-	2.4	184 2 <b>3.6</b> -0-	232 29.7 -0-	20.2 -0-	2 <b>6</b> .0-	000	ω <b>4</b> . −	778 100 -0-

SUMMARY OF THE SOURCES AND EXPENDITURES ADMINISTERED BY THE COMMISSION THROUGH ITS DIVISION OF BUDGET AND PERSONNEL.

Fiscal Years Ended June 30, 1970-1972

		Amounts	
Sources	1970	1971	1972
General Fund Appropriation Other Receipts:	\$497,812.84	\$ 636,899.88	\$ 843,008.50
State Highway Commission Fees Collected	226,560.07 139,738.70	231,915.22 137,918.15	259,969.18 169,858.20
Sale of Equipment	321.00 288.00	1031.94 594.00	140.00
Transfer & Reimbursement	34,470.60	—0— —0—	5,000.00 13,400.00
Payments for Employees on Loan  Total	<u>—0—</u> \$899,121.21	<u>—0—</u> \$1,008,359.19	19.82 \$1,291,395.70
Expenditures			
Salaries and Wages Supplies and Material Postage, Telephone & Telegraph Travel Expense Printing and Binding Motor Vehicle Operation Repairs & Alterations General Expense Insurance & Bonding Equipment Purchase of Cars Contributions to Retirement System Contributions to Social Security Imprest Cash Total	\$686,447.51 12,711.89 17,183.63 28,588.37 9,018.44 7,816.99 1,507.97 11,458.47 345.78 40,665.17 —0— 60,001.94 23,445.05 —0— \$899,191.21	\$ 782,120.96 12,422.71 23,953.59 31,727.14 4,784.63 8,699.10 1,349.25 25,525.51 505.57 12,957.66 4,853.76 67,490.68 26,968.63 5,000.00* \$1,008,359.19	\$ 957,565.04 13,518.16 27,603.39 42,554.76 11,348.64 8,052.54 1,882.64 70,789.37 480.00 27,796.87 6,313.59 82,331.04 35,019.78 6,139.88**

<sup>\*</sup> Transfer to Fiscal Year 1971-1972 for Deferred Obligations.

<sup>\*\*</sup> Transfer to Fiscal Year 1972-1973 for Deferred Obligations.

FIGURE NO. 6

IMPACT OF REGULATED UTILITIES ON THE ECONOMY OF NORTH CAROLINA 1964, 1968-1972



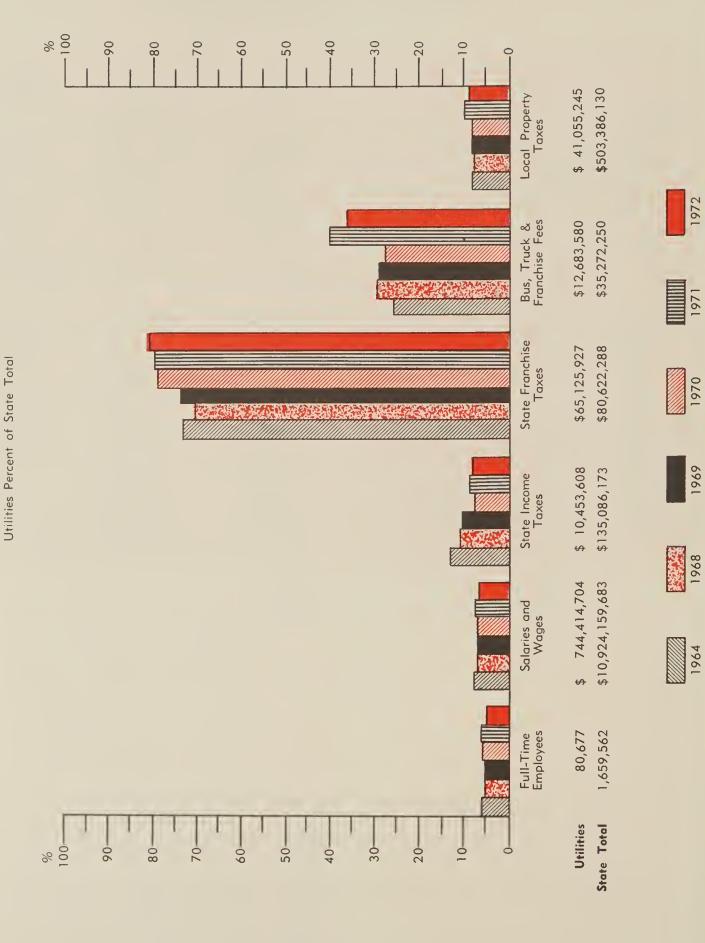


FIGURE NO. 7

IMPACT OF REGULATED UTILITIES ON THE ECONOMY OF NORTH CAROLINA SELECTED STATISTICS ABOUT EMPLOYMENT, WAGES, AND CERTAIN TAXES PAID OR LEVIED—FOR THE YEARS 1964, 1967-1972

	1972	12,296 1,810 18,893 37,185 2,726 7,494 273 80,677 1,659,562 4.9%	\$ 111,407,801 15,312,401 159,815,924 350,466,362 19,784,469 85,581,976 2,045,771 \$ 744,414,704 \$10,924,159,683 6.8%	\$ 9,060 8,450 8,425 7,258 11,420 7,494 \$ 9,227 \$ 6,583
	1971	10,273 1,838 18,516 34,067 2,652 7,428 199 74,973 1,370,940 5.5%	\$ 91,803,414 14,236,393 139,549,647 300,776,955 18,399,288 77,809,374 1,152,754 \$ 643,727,825 \$8,579,889,011 7.5%	\$ 8,936 7,746 7,537 8,829 6,528 10,475 5,793 \$ 8,586 \$ 6,258
	1970	9,414 1,851 17,791 32,941 2,461 7,340 317 72,346 1,346,550 5.4%	\$ 80,612,011 13,539,278 121,531,154 261,630,809 17,566,100 69,467,651 2,223,957 \$ 566,570,960 \$7,905,226,892 7.2%	\$ 8,563 7,315 6,831 7,942 6,528 9,464 7,016 7,016 \$ 7,831 \$ 5,871
C. Portion Only)	6961	8,824 1,863 16,526 33,472 2,667 7,449 71,095 1,333,349 5.3% <b>Employees</b>	\$ 69,817,474 12,715,739 108,143,449 253,257,657 16,507,768 66,027,976 2,005,604 \$ 528,475,667 \$7,380,667,831 7.2%	\$ 7,912 6,825 6,544 7,566 6,190 8,864 6,822 7,433 \$ 7,433
Full-Time Employees (N. C	1968	8,191 1,828 15,219 31,851 2,686 7,574 298 67,647 1,271,382 5.3% 5.3% 1968	\$ 61,591,242 8 11,789,424 8 229,339,053 4 62,250,383 1,855,156 \$ 476,384,079 \$ 6,617,384,935 \$ 6,617,384,935 \$ 1,855,156 \$ 1,8	\$ 7,519 6,449 6,173 7,200 7,200 5,813 8,219 6,225 \$ 7,042 \$ 5,205
Number af Full-	1967	7,977 1,651 14,561 29,823 2,667 7,862 293 64,834 1,211,605 5.4% Salaries and	\$ 55,417,383 9,969,376 82,027,988 203,054,992 15,311,204 60,800,448 1,842,380 \$ 428,423,771 \$5,844,448,815 7.3%	\$ 6,947 6,038 5,633 6,809 5,741 7,732 6,288 \$ 6,608 \$ 4,824
	1964	7,462 1,328 11,563 25,072 2,619 8,912 274 57,230 1,026,708 5.6%	\$ 46,296,384 6,973,137 62,613,645 150,116,460 12,972,080 54,937,539 1,411,000 \$ 335,320,245 \$4,280,588,046 7.8%	\$ 6,204 5,250 5,415 5,987 6,164 5,145 4,169 \$ 5,859
		Electric <sup>1</sup> Gas  Telephone Motor Freight Carriers F Motor Passenger Carriers F Railroads Western Union Total Utilities Total for State F Utilities % of State Total	Electric <sup>1</sup> Gas Telephone Motor Freight Carriers F Motor Passenger Carriers F Railroads Western Union Total Utilities Total for State F Utilities % of State Total	Electric <sup>1</sup> Gas Telephone Motor Freight Carriers Motor Passenger Carriers Railroads Western Union Total Utilities Total for State

## FIGURE NO. 7—Continued

IMPACT OF REGULATED UTILITIES ON THE ECONOMY OF NORTH CAROLINA SELECTED STATISTICS ABOUT EMPLOYMENT, WAGES, AND CERTAIN TAXES PAID OR LEVIED—FOR THE YEARS 1964, 1967-1972

	1972	\$ 2,736,714 772,897 5,028,980 1,356,958 157,560 400,499	\$ 10,453,608 \$ 135,086,173 7.7%		1972	\$ 36,177,126 7,496,825 19,977,539 0- 1,437,523 36,914	\$ 65,125,927 \$ 80,622,288 80,8%		1972	\$
	1971	\$ 2,496,172 839,262 4,978,580 1,205,442 175,692E 239,454	\$ 9,934,602 \$ 122,034,298 8.1%		1971	\$ 31,376,220 6,827,207 17,012,090 	\$ 56,583,706 \$ 71,073,722 79.6%		1971	\$0- 12,368,320 473,310 0- \$ 12,841,630 \$ 32,073,614 40.0%
	1970	\$ 2,193,637 655,505 4,450,948 504,352 189,630 498,798	\$ 8,492,870 \$ 111,841,025 7.6%		1970	\$ 26,912,028 5,913,282 14,967,767 	\$ 49,104,062 \$ 61,924,665 79.3%		1970	\$0— 11,344,741 430,880 -0— -0— \$ 11,775,621 \$ 42,248,049
	1969	\$ 4,390,132 592,310 4,785,034 422,286 130,891H 612,938	\$ 10,933,591 \$ 109,117,961 10.0%	Prividege Taxes)	1969	\$ 24,337,583 5,209,709 13,799,340 -0- 1,256,196 26,786	\$ 44,629,614 \$ 60,596,686 73.7%	ses	1969	\$0
State Income Taxes	1968	\$ 5,568,261 543,630 4,362,215 530,689 187,224 633,948	\$ 11,825,967 \$ 110,500,839 10.7%	Taxes (Gross Receipts or Prividege Taxes)	1968	\$ 22,167,674 4,427,115 12,278,330 -0- 1,232,488 23,461	\$ 40,129,068 \$ 56,927,222 70.5%	3us, Truck and Franchise Fees	1968	\$
o,	1967	\$ 5,386,770 526,573 4,091,823 401,985 137,048H 602,102	\$ 11,146,301 \$ 94,645,849 11.8%	State Franchise Tax	1967	\$ 19,902,982 3,869,625 11,045,227 -0- 1,218,081 18,554	\$ 36,054,469 \$ 51,674,292 69.8%	Bus, T	1967	\$
	1964	\$ 4,643,170 419,086 3,243,988 615,325H 169,362 546,000	\$ 9,636,931 \$ 76,915,701 12.5%		1964	\$ 15,551,009 2,868,058 8,402,736 0- 1,076,205 22,578	\$ 27,920,586 \$ 37,976,467 73.5%		1964	\$
		Electric <sup>1</sup> Gas Telephone Motor Freight Carriers <sup>B</sup> Motor Passenger Carriers <sup>G</sup> Railroads Western Union	Total Utilities			Electric <sup>I</sup> Gas Telephone Motor Freight Carriers Motor Passenger Carriers Railroads Western Union <sup>A</sup>	Total Utilities			Electric <sup>1</sup> Gas Telephone Motor Freight Carriers Motor Passenger Carriers Railroads Western Union Total Utilities C Total Utilities % of State Total

## FIGURE NO. 7—Continued

IMPACT OF REGULATED UTILITIES ON THE ECONOMY OF NORTH CAROLINA SELECTED STATISTICS ABOUT EMPLOYMENT, WAGES, AND CERTAIN TAXES PAID OR LEVIED—FOR THE YEARS 1964, 1967-1972

1972	\$ 17,070,122 2,574,384 16,093,144 1,630,214 0- 3,637,460 49,921 \$ 41,055,245 \$ 503,386,130 8.2%
1971	\$ 23,681,729 2,558,745 13,285,017 1,612,422 -0
1970	\$ 13,460,264 2,375,296 11,775,455 1,565,235 -0- 3,157,813 42,697 \$ 32,376,760 \$ 425,147,082
1969	\$ 12,436,116 2,172,953 10,250,643 1,404,829 -0- 3,143,904 40,189 \$ 29,448,634 \$ 389,764,177 7.6%
Local Property Taxes	\$ 11,643,370 1,843,416 8,704,782 1,251,894 -0- 2,226,913 37,538 \$ 25,707,913 \$ 347,938,226 7.4%
1967	\$ 10,416,572 1,680,342 7,686,876 971,976 ————————————————————————————————————
1964	\$ 8,191,796 1,179,818 5,282,222 682,401H -0- 3,532,996 28,940 \$ 18,898,173 \$ 236,941,505 \$ 236,941,505
	Electric¹ Gas Telephone Motor Freight Carriers B Motor Passenger Carriers Railroads Western Union D Total Utilities Total 60 State E Utilities % of State Total

A Statement of the revenues of the General Fund for the fiscal years reported, from the Department of Administration, Budget Division. State Income Tax totals for domestic and foreign corporations only.

All Class I and II motor freight carriers operating within the state.

The From Motor Vehicles Department—state totals include bus and franchise taxes, truck and trailer plates, for hire plates.

Diggram 1972 and 1972 data: Tables 81 & 82—1972 "Statistics of Taxation".

1969 and 1970 data: Tables 100 & 102—1970 "Statistics of Taxation".

1964 and 1968 data: Tables 101 & 103—1968 "Statistics of Taxation".

1964 data: Tables 111 & 113—1964 "Statistics of Taxation".

E Table 79—1972 "Statistics of Taxation"

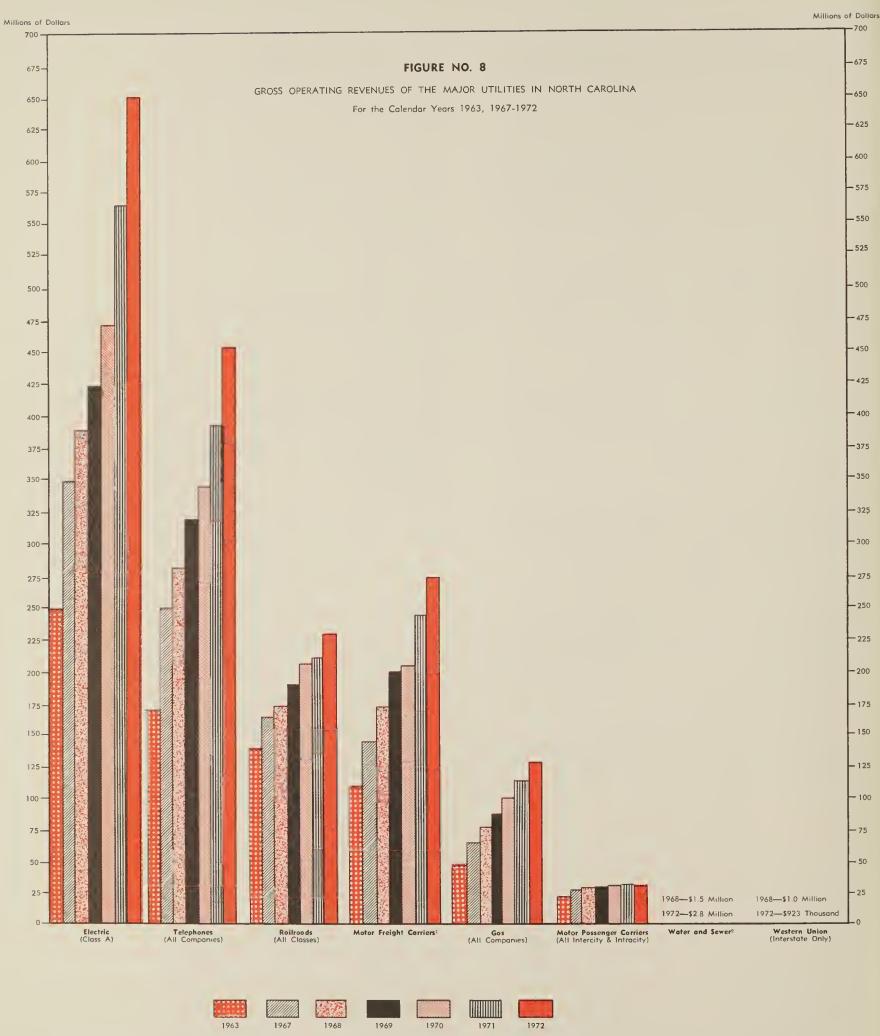
F Table 1, "Insured Employment & Wage Payments" for years reported. Motor Freight—Industry Group 421; Motor Passenger—Industry Group. 411 & 413. State totals are for all industries with insured employment.

9 1972 data: N. C. Tax Research Department; 1970 data: Table 42—1972 "Statistics of Taxation."

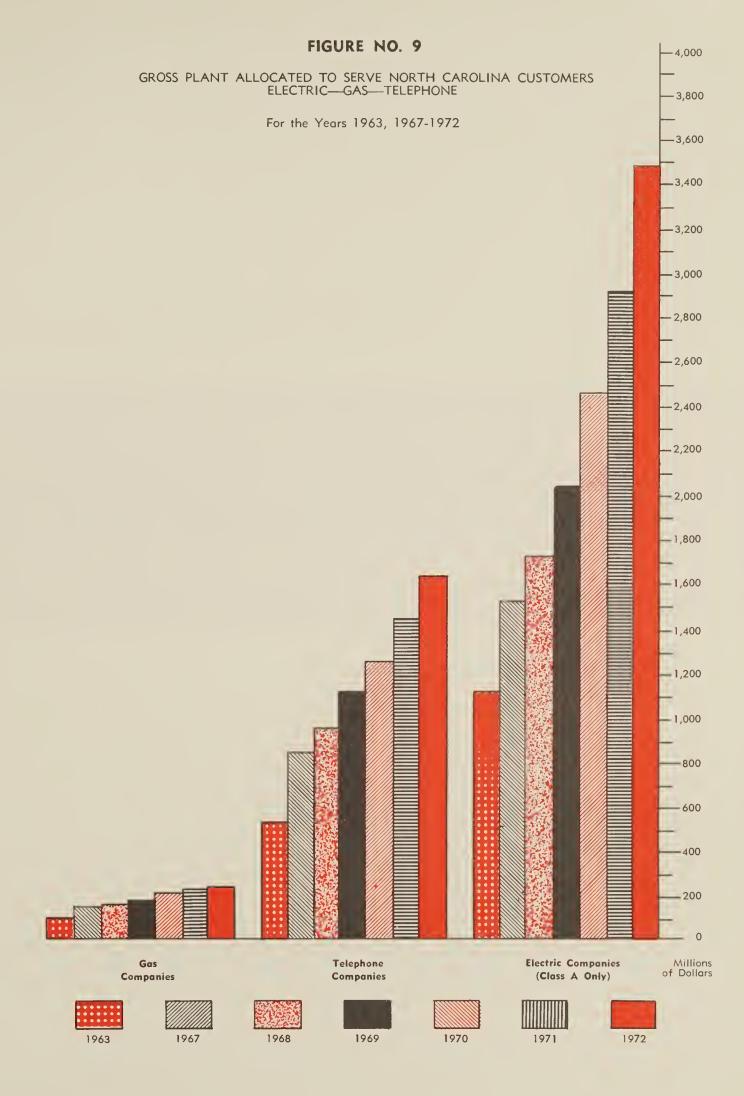
1968 data: Tables 49 & 52—1970 "Statistics of Taxation."

H Estimated.

I Class A only.



 $<sup>^1</sup>$  For 1963—Classes I, II & III were used. For 1967 and all future years Classes I & II were used.  $^2$  For 1968-1972: 65 of the larger companies





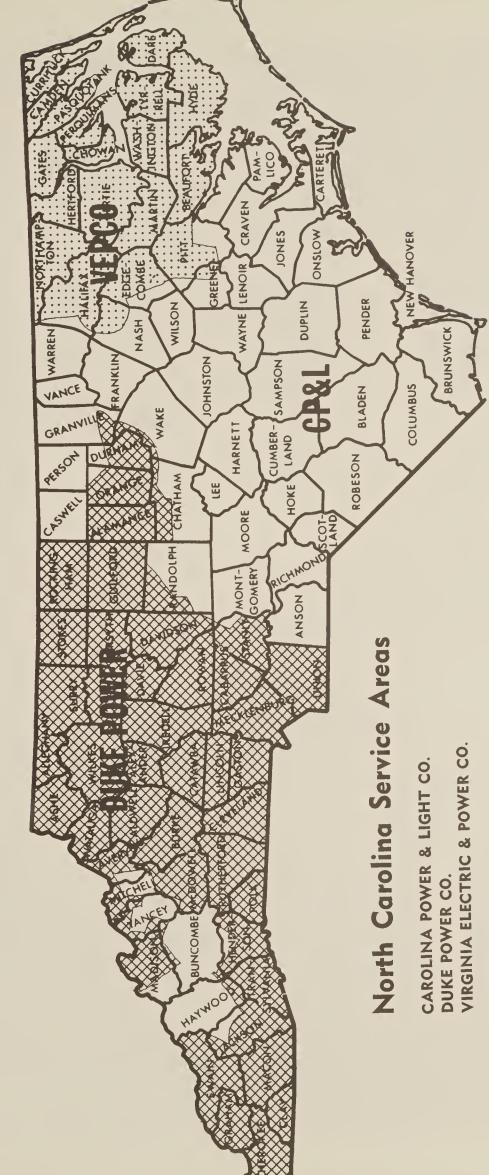


### II. The Electric Power Industry



# Private Power Company Service Areas

CLASS A COMPANIES



## \* NANTAHALA

\* SERVES PORTIONS OF THE FOLLOWING COUNTIES: CHEROKEE, CLAY, GRAHAM, JACKSON, MACON, SWAIN

### POWER COMPANIES—CLASS A

**December 31, 1972** 

CAROLINA POWER AND LIGHT COMPANY, RALEIGH, NORTH CAROLINA

Organized: April 6, 1926

President: Shearon Harris, Raleigh, N. C. Secretary: Joseph L. Lancaster, Jr., Raleigh,

Service (For North Carolina): Electric

States Served: North Carolina and South Caro-

lina

DUKE POWER COMPANY, CHARLOTTE, NORTH CAROLINA

Organized: May 1, 1917 President: Carl Horn, Jr., Charlotte, N. C. Secretary: J. D. Hicks, Charlotte, N. C.

Service (For North Carolina): Electric, Water,

States Served: North Carolina and South Caro-

NANTAHALA POWER AND LIGHT COM-PANY, FRANKLIN, NORTH CAROLINA

Organized: July 23, 1929

President: William T. Walker, Franklin, N. C.

Secretary: W. W. Sloan, Franklin, N. C.

Service: Electric

State Served: North Carolina

VIRGINIA ELECTRIC AND POWER COM-

PANY, RICMOND, VIRGINIA Organized: June 29, 1909 President: T. Justin Moore, Jr., Richmond, Va. Chairman of the Board: John M. McGurn,

Richmond, Va.

Vice President—Southern Division: C. M.

Jarvis, Williamston, N. C.

Secretary: L. G. Parrish, Richmond, Va. Service (For North Carolina): Electric States Served: North Carolina, Virginia and

West Virginia

POWER COMPANIES—CLASS B, C & D

Towns or Counties Served

Crisp Power Company,

Inc.

Davenport Power & Light Company\*

Domestic Electric Service, Inc.

Laurel Hill Electric Company

New River Light & Power Company

Pamlico Power & Light Company

Pinehurst, Inc. Roselle Lighting Company

Western Carolina University\*\*

Edgecombe County

Edgecombe and Wilson Counties

Edgecombe and Wilson Counties

Scotland County

Watauga County

Dare and Hyde Counties

Pinehurst, N. C. Rowan County

Jackson County

### MUNICIPAL ELECTRIC SYSTEMS AND SOURCE OF POWER

Source of Power

Duke Power Company

Virginia Electric & Power Company

Company

Company

Greenville

Wilson

Carolina Power & Light

Carolina Power & Light

Duke Power Company,

Southeastern Power

Municipality

Albemarle Apex

Ayden Belhaven

Benson

Bostic

Black Creek

Cherryville

Clayton

Concord Cornelius

Dallas Davidson Drexel

Edenton

Elizabeth City

Enfield

Farmville

Fayetteville

Forest City Fountain Fremont

Gastonia Granite Falls Greenville

Hamilton

Hertford

High Point Highlands

Hobgood

Hookerton

Huntersville

\* 69.1% leased to Pitt & Greene Electric Membership Cor-30.9% leased to Edgecombe-Martin County Electric

Membership Corporation No operating or statistical data for this utility is in-

cluded in this report

Administration Duke Power Company, Shelby Carolina Power & Light Company Duke Power Company Duke Power Company, Crescent Electric Membership Corp. Duke Power Company Duke Power Company Duke Power Company, Southeastern Power Administration Virginia Electric & Power Company Virginia Electric & Power Company Virginia Electric & Power Company, Halifax Electric Membership Carolina Power & Light Company Carolina Power & Light Company

Farmville Carolina Power & Light Company

Duke Power Company Duke Power Company Virginia Electric &

Duke Power Company

Power Company Virginia Electric & Power Company Virginia Electric &

Power Company Duke Power Company

Nantahala Power & Light Company Virginia Electric &

Power Company Carolina Power & Light Company

Duke Power Company

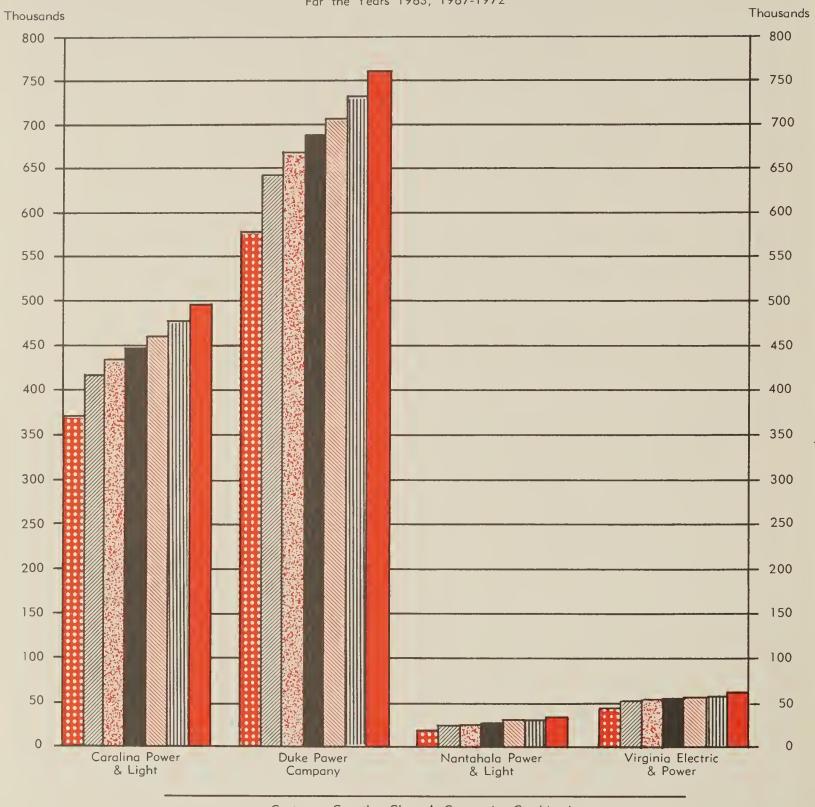
Municipality	Source of Power	Municipality	Source of Power
Kings Mountain	Duke Power Company	Pineville	Duke Power Company
Kinston	Carolina Power &	Red Springs	Carolina Power &
	Light Company		Light Company
LaGrange	Carolina Power & Light Company	Robersonville	Virginia Electric & Power Company
Landis	Duke Power Company	Rocky Mount	Carolina Power &
Laurinburg	Carolina Power &		Light Company
-	Light Company	Scotland Neck	Virginia Electric &
Lexington	Duke Power Company	S 1	Power Company
Lincolnton	Duke Power Company	Selma	Carolina Power &
Louisburg	Carolina Power &	Sharpsburg	Light Company Rocky Mount
	Light Company Southeastern Power	Shelby	Duke Power Company
	Administration	Smithfield	Carolina Power &
Lucama	Wilson		Light Company
Lumberton	Carolina Power &	Southport	Carolina Power &
	Light Company	-	Light Company
Macclesfield	Wilson	Stantonsburg	Wilson
Maiden	Duke Power Company	Statesville	Duke Power Company
Monroe	Duke Power Company	Tarboro	Virginia Electric &
Morganton	Duke Power Company,	Wales Daniel	Power Company
	Southeastern Power	Wake Forest	Carolina Power &
Maranhar	Administration TVA	Walstonburg	Light Company Wilson
Murphy New Bern	Carolina Power &	Washington	Virginia Electric &
New Bern	Light Company	W asiming ton	Power Company
Newton	Duke Power Company	Waynesville	Carolina Power &
Oak City	Edgecombe-Martin		Light Company
	Electric Membership	Wilson	Carolina Power &
	Corp.		Light Company
Pikeville	Carolina Power &	Windsor	Virginia Electric &
	Light Company		Power Company
Pine Tops	Wilson	Winterville	Greenville

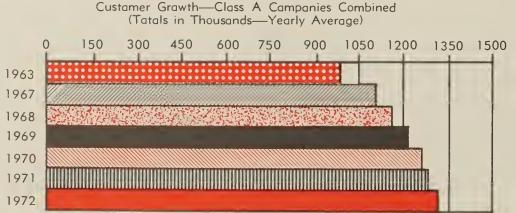
### THE ELECTRIC POWER INDUSTRY

There are four (4) major electric utilities (i.e., companies with \$2,500,000 or more annual gross operating revenues) and nine (9) small electric companies in North Carolina under the regulation of the North Carolina Utilities Commission. The four (4) major, or Class A companies, provide service either directly to retail consumers or as direct or indirect suppliers of electric energy on a wholesale basis to twenty-nine (29) electric membership corporations (EMC's), seven (7) independently-owned distributing companies, three (3) publicly-owned distributing companies and seventy-two (72) municipalities operating electric distribution systems throughout the state. The retail rates and service in North Carolina of the four Class A companies, the seven independently-owned companies and two of the publiclyowned companies are under Commission jurisdiction. The third publicly-owned system is to come under Commission jurisdiction in 1973. The service of EMC's is regulated by the Commission, but the rates of the EMC's and the rates and service of the municipalities are not under the Commission's jurisdiction. There are five (5) EMC's whose headquarters are in other states but who serve small portions of North Carolina.

The four major electric utilities are investorowned companies, three of which have large service areas in adjacent states. Duke Power Company serves the west-central portion of North Carolina and an adjoining area in South Carolina. Sixtyseven percent (67%) of Duke's sales are to North Carolina customers. Carolina Power and Light Company serves areas in the east-central, southeastern, and western parts of North Carolina as well as an adjacent area in the eastern part of South Carolina. Eighty-five percent (85%) of CP&L's sales are to North Carolina customers. Virginia Electric and Power Company serves the northeastern corner of North Carolina and most of Virginia. Only nine percent (9%) of VEPCO's sales are to North Carolina customers. Nantahala Power and Light Company, serving in the far western portion of North Carolina, is the only Class A company operating solely within North Carolina. Although it qualifies as a Class A utility, due to annual operating revenue of over 5 million dollars, its service area and number of customers served are small as compared to the other three (3) Class A companies. Aluminum Company of America (ALCOA) owns all of the capital stock of Nantahala Power and Light Company. Portions of Nantahala's electric generation were formerly

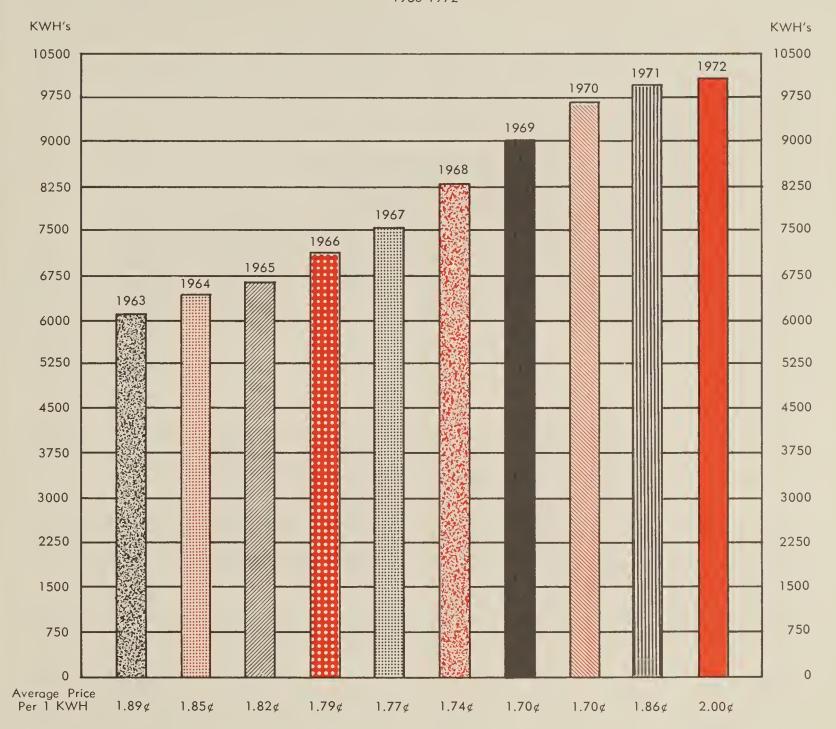
ELECTRIC COMPANIES—CUSTOMER GROWTH (North Caralina Data Only) Far the Years 1963, 1967-1972





### RESIDENTIAL ELECTRIC SERVICE—CLASS A COMPANIES

Average Annual Usage Per Custamer and Average Price af 1 KWH (Narth Caralina Data Only) 1963-1972



utilized by ALCOA for the smeltering of aluminum. However, Nantahala's North Carolina public utility customers now utilize all of its hydroelectric energy potential and require Nantahala to purchase additional energy to meet its growing demand. The geographic location and the current makeup of its customers place Nantahala in a different position from the other major power companies in the state, especially in the areas of providing generating capacity and meeting the competition of other sources of energy for resi-

dential heating and commercial and industrial use.

### CUSTOMER GROWTH

The four (4) major electric utilities, for their North Carolina operations, experienced a customer growth rate in 1972 of 4.0% over 1971. The net customer increase was 51,674, bringing the total average number of customers to 1,336,955 in 1972.

The minor electric companies' customers in-

creased 8.2% in 1972 with a total of 11,620 customers receiving service as of December 31, 1972.

An average of 1,348,575 North Carolina customers were served by all the regulated electric utilities in 1972, an increase of 4.1% over 1971.

### ANNUAL CUSTOMER USAGE

The anual usage of KWH per residential customer for 1972 was 10,253 KWH. This represents an increase of 1.1% over the 1971 annual usage of 10,138 KWH (See Figure No. 12). The 1972 figure is 49.4% higher than the national average

of 6,863 KWH per residential customer for the same year.

A study of residential electric customers for North Carolina cities with a population of 50,000 or more for the period 1960-1971 reveals that these North Carolina customers used a far greater number of kilowatt hours annually per customer than customers in cities of similar size throughout the United States. North Carolina's per customer residential consumption exceeds the national average for the same period.

Following is a table reflecting the results of this usage study:

### AVERAGE ANNUAL RESIDENTIAL CUSTOMER KWH USAGE

1960, 1965, 1969-1972

(Class A & B Privately-Owned Utilities Only)

_	1960	1965	1969	1970	1971	1972
N. C.—Statewide Average N. C.—Charlotte and	5,204	6,697	8,994	9,695	10,138	10,253
Raleigh (a) S. C.—Columbia and	6,039	7,272	10,195	11,037	11,394	11,713
Charleston (b)	5,271 3,464	6,121 4,618	8,939 6,246	9,613 6,367	9,354 6,669	9,718 6,863
CharlestonU. S. Average	14.6% 74.3%	18.8% 57.5%	14.1% 63.2%	14.8% 73.3%	21.8% 70.9%	20.5% 70.7%

(a) Charlatte—Served by Duke Pawer Company, Raleigh—Served by C.P.&L. (average af the twa used) (b) Calumbia and Charlestan—Served by S. C. Electric and Gas Campany (average af the twa used)

The average monthly use of electricity (854 KWH) by North Carolina residential customers of Class A companies, who constitute about 85.8% of the total of regular electric utility customers in the state, is one of the highest in the nation. It is generally recognized that there is a direct correlation between the greater residential usage in North Carolina, compared to national usage, and

the average charge per kilowatt hour in North Carolina. This average charge, at 2.00 cents, is 21.0% less than the national average of 2.42\* cents per residential kilowatt hour of usage.

<sup>\*</sup> FPC—"Statistics of Privately-Owned Electric Utilities in the United States"—1972

The phenomenal growth of total electric homes in North Carolina has contributed greatly to the high average residential KWH usage, as indicated on Figure No. 12. The regulated power companies have very successfully promoted electric heating and other off-peak electrical power uses. The following table reflects the growth, by companies, of the total electric homes and the average annual KWH usage:

### TOTAL ELECTRIC HOMES

Class A Campanies 1960, 1963-1972 N. C. Data Only\*

	C. P. & L.	Duke	VEPCO	Totals	% Increase
1960	928	3,279	150	4,357	NA
1963	5,663	13,979	479	20,121	361.8
1964	8,904	19,258	698	28,860	43.4
1965	13,014	25,763	999	39,776	37.8
1966	17,896	34,260	1,343	53,499	34.5
1967	23,323	43,957	1,657	68,937	28.9
1968	29,866	55,731	1,957	87,554	27.0
1969	36,762	69,104	2,384	108,250	23.6
1970	43,912	82,893	2,888	129,693	19.5
1971	52,947	96,589	3,621	153,157	18.1
1972	65,096	113,942	4,515	183,553	19.9

### TOTAL ELECTRIC HOMES

Average Annual KWH Usage 1964-1972

	C. P. & L.	Duke	VEPCO
1964	18,603	19,252	21,175E
1965	18,959	19,171	21,175
1966	19,801	20,331	22,250
1967	19,763	20,257	21,170
1968	21,490	20,351	21,180
1969	22,725	20,297	21,250
1970	23,057	20,649	21,190
1971	22,681	20,891	22,090
1972	21,019	20,840	21,040

<sup>\*</sup> Data far Nantahala nat available E Estimated

### RATE INCREASES APPROVED

The average charge per kilowatt hour for North Carolina residential service increased 7.5% in 1972 over 1971. Figure No. 12 shows the average price of one KWH for the years 1963 through 1972. The 1972 figure of 2.00 cents per KWH vs. the 1.86 cents in 1971 reflects the general rate increases that were approved by the Commission, to become effective in 1972, for the following companies:

Company	Docket Number	Amount Requested	Amount Approved	Date of Increase
Carolina Power & Light CoE Duke Power CoE		\$30,624,718 30,884,000	\$22,441,000 23,465,000	4-1-72 2-12-72
Nantahala Power & Light CoE	-13, Sub 20	733,655	733,655	11-1-72
Virginia Electric & Power CoE	-22, Sub 126	1,365,487	1,365,487	1-17-72
Total		\$63,607,860	\$48,005,142	

FIGURE NO. 13

STATE AVERAGE MONTHLY BILLS—RESIDENTIAL SERVICE (Cities of 2,500 Population and Over) Data as of January 1 of each year listed

otion	1 1972	\$13.53 \$13.53 \$2 \$2 \$2 \$13.53 \$14.87 \$14.72 \$15.23 \$15.73 \$15.73 \$16.73	24th st Lowest	% 2.9%
Consump	1971	2.2.3.2.3.2.3.2.3.2.3.3.2.3.3.3.3.3.3.3	12th Lowest	12.1%
KWH Assumed Consumption	1970	\$12.7.7 12.7.7 10.2.0 10.0 10	12th Lowest	10.3%
	1968	\$12.7 20.7 10.2 10.2 10.2 10.2 10.2 10.2 10.2 10.2	13th Lowest	9.7%
750	1963	\$13.10 11.01 12.86 12.86 14.77 12.47 13.87 13.87 13.83 13.83 14.83 14.83 14.83 14.83 14.83 14.83 14.83 14.83	11th Lowest	10.6%
ion	1972	\$10.97 10.42 10.42 11.83 10.70 10.70 10.70 10.80	22nd Lowest	8.5%
Consumpt	1971	\$ 9.73 9.54 10.35 11.32 11.82 9.65 11.07 11.07	13th Lowest	12.8%
KWH Assumed Consumption	1970	\$ 9.44 9.33 10.55 11.35 11.85 10.77 10.01 10.01	12th Lowest	10.5%
	1968	8 9.45 9.35 9.35 10.35 10.40 10.10 10.10 10.37	15th Lowest	9.2%
200	1963	\$ 9.63 10.20 10.20 10.20 10.65 10.65 10.65	13th Lowest	8.5%
	1972	\$ 7.65 6.96 7.687 7.780 7.780 8.003 8.208 8.208 8.208	17th Lowest	8.9%
tion	1971	\$6.6.6.6.6.6.6.6.6.6.6.6.6.6.6.6.6.6.6.	9th Lowest	12.7% 14.0% Power Commissio
Consump	1970	\$6.56 6.16 6.10 7.27 7.27 7.18 7.19 7.19 7.29	11th Lowest	12.7% I Power (
ssumed	1969	\$6.658 6.658	12th Lowest	11.1% s—Federa
4				Ö
250 KWH A	1965	80 80 80 80 80 80 80 80 80 80 80 80 80 8	10th Lowest	9.8%
250 KWH Assumed Consumption	1960 1965	\$6.76 5.42 6.85 6.85 6.85 6.85 7.67 7.12 6.77 6.77 6.77 7.12 6.77 7.12 6.77 7.12 7.12 7.12 7.14 7.44 7.44 7.44	10th 10th Lowest Lowest	9.1% 9.8% 11.1% or applicable years—Federal
250 KWH A		\$6.78 5.52 6.04 6.04 6.05 7.03 7.32 7.32 7.32 7.32 7.32 7.12 6.76 6.76 6.77 7.65 7.14	. 16th 10th 10th Lowest Lowest Lowest	. 5.4% 9.1% 9.8% Bills" for applicable yec
250 KWH A	1960	\$6.7 5.7 5.7 5.7 5.7 5.7 5.7 5.7 5.7 5.7 5	North Carolina Ranks 16th 10th 10th (Low to High—50 states Lowest Lowest Lowest 48 states)	N. C. Average lower than U. S. Average— Per Cent

# ELECTRIC BILLS: COMPARISONS OF RESIDENTIAL STATE MONTHLY AVERAGES

Comparing average monthly bills as of January 1, 1972, in North Carolina to the nine selected states of Alabama, California, Florida, Indiana, Maine, Michigan, Ohio, South Carolina and Virginia, the state is 2nd lowest at the 250 KWH consumption level, 4th lowest at the 500 KWH tion level, and 4th lowest at the 750 KWH con-

sumption level. See Figure No. 13 for compari-

sons.

The North Carolina electric utilities have company-wide rates for the respective residential, commercial, and industrial classes of customers. For example, the residential customers' bills will not vary between the small communities and the large where the volume of usage and load characteristics are the same and they are served by the same company.

ELECTRIC GENERATING CAPACITY OWNED AND PURCHASED WITH GENERATING CAPACITY LOCATED IN NORTH CAROLINA SHOWN (Unit of Medsurement—Kilowatt)

			Generating Capacity	Capacity Own	Owned-Maximum Name	n Name P	Plate Rating	Used					
Companies				Steam		U	Gas Turbine			I	lydroelectric		
	1060	1965	1970	1971	1972	1970	1971	1972	1960	1965	1970	1971	1972
Carolina Power & Light Co. 1,047,500 1,627,195 2,695,045 3,670,726 Duke Power Company 2,829,000 3,454,000 5,366,125 5,366,125 Nantahala Power & Light Co. 2,045,140 3,363,190 4,627,330 4,627,330 Virginia Electric & Power Co. 2,045,140 8,444,385 12,688,500 13,664,181 % Increase (Decrease) S,921,640 8,449,560 7,752,410 7,634,410 Percent of Total Na	7,500 1,000 3,000 3,140 8,000 8,000 3,140 8,000	4527,195 454,000 363,190 444,385 42.6% 499,560 53.3%	1,627,195 3,454,000 3,365,125 3,363,190 8,444,385 12,688,500 4,499,560 7,752,410 7,634,410 7,634,410 61,11%	3,670,726 5,366,125 4,627,330 13,664,181 7,634,410 7,634,410	5,937,125 5,937,125 5,444,860 15,499,327 15,499,327 8,652,026 8,552,026	308,092 229,000 Na 350,108 887,200 7.4% 390,772	565,142 425,000 No 563,308 1,553,450 75.1% 695,422 44.8%	565,142 425,000 N.A. 563,308 -0-% 695,422 44.8%	226,600 498,162 99,460 135,775 959,997 Na	219,600 768,138 93,975 306,690 1,388,403 44.6% 1,030,280 74.2%	219,600 867,875 99,460 278,000 1,464,935 (.7)% 1,114,395	1,007,875 1,007,875 1,097,875 1,097,875 1,1604,935 1,114,395 1,69,4%	219,600 1,007,875 99,460 288,240 1,615,175 .6%

			Describeration			Total Ov	Total Owned and Purchased**	chased**	
Class A Companies		Generating Capacity Furchased	rurchdsed 1971	1972	1960	1965	1970	1971	1972
	1960	17/0						000	100
Carolina Power & Light Co. 310,000 229,000 629,000 Duke Power Company Co. 307,535 108,460(4)	000 229,000	, 629,000 108,460(A)	384,000 215,460(4)	186,460(A)	1,584,100 3,327,162 99,460 2,289,715	2,075,795 52 4,592,673 50 93,975 15 3,719,880	3,851,737 6,571,460 99,460 5,255,438	4,839,408 7,014,460 99,460 5,468,638	5,357,084 7,556,460 99,460 6,296,408
Virginia Electric & Power Co	800 586,535	737,460	599,460	641,460	7,300,437	37 10,482,323 43.6%	15,778,095	17,422,026	19,309,412
Generated in N. C.			ZZ	22	ZZ	5,529,840 52.8%	9,995,037	10,043,687 57.6%	11,113,543
ed	& Purchased i	Ļ							
clude amounts for Gas Turbines  (A) Major portion of purchases from members of CARVA Pool—Contract demand for these purchases allocated by formula and flaures are not shown in annual	mbers of CARV irchases allocati shown in annu	√ pa o							
report. Na Not available N.Apl. Not applicable									

4000 NO NO

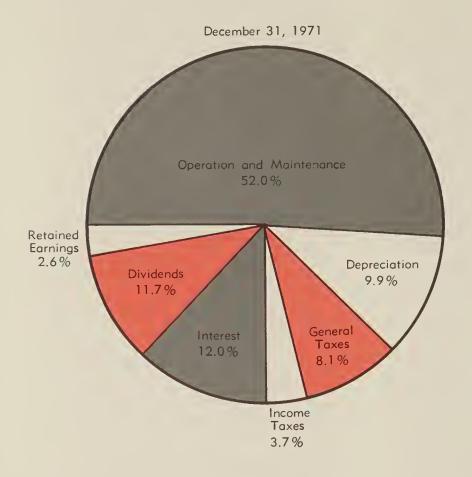
# GENERATING CAPACITY-TOTAL AND WITHIN NORTH CAROLINA

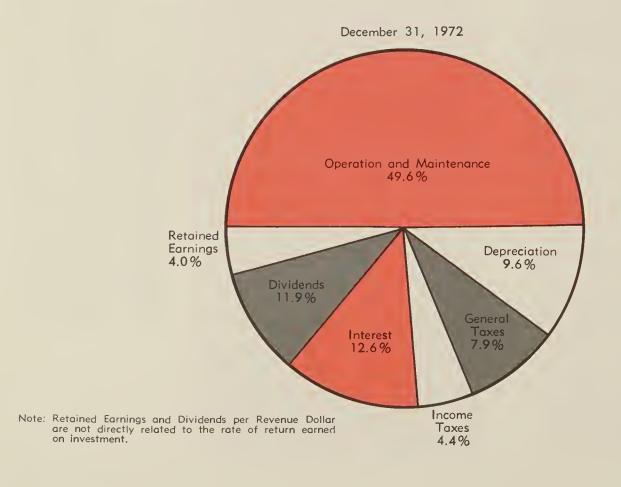
Total owned and purchased generating capacity of the Class A electric companies serving in North Carolina for 1972 was 19,309,412 KW. This was an increase of 10.8% over the 1971 total of 17,422,026 KW.

Generating capacity located within the boundaries of North Carolina accounted for 57.6% of

total kilowatt capacity owned and purchased during 1972 (See Figure No. 14). Electric utilities are planning for an increasingly larger percentage of nuclear power electric generating capacity in the foreseeable future and have seven large units announced or under construction in North Carolina.

DISPOSITION OF THE REVENUE DOLLAR ELECTRIC COMPANIES North Carolina Class A Operations Only





ELECTRIC COMPANIES—CLASS A
Energy Sales by Class of Customers
(North Carolina Data Only—Kilowatt Hours in Billions)
For the Years Only 1960, 1965, 1968-1972



# ELECTRIC COMPANIES—CLASSES A, B, C & D Summary of Selected Data—Incame, Expenses, Balance Sheet and Statistical Items Far the Calendar Years 1960, 1965, 1970-1972 (N. C. and Systemwide Data as Indicated)

		SS A COMPANIES More Operating			Percent Ch More (L	
ITEM 1960	1965	1970	1971	1972	1970- 1971	1971- 1972
No. Companies Regulated and Included in this Data	4	4	4	4		
Income Items (N. C. Only):   Residential Sales	\$ 112,279,119 57,600,331 71,737,144 31,332,127 12,408,894 \$ 285,357,615	\$ 176,631,437 95,309,938 118,277,097 63,759,969 16,378,462 \$ 470,356,903	\$ 208,074,145 114,174,484 138,594,098 84,919,833 18,836,416 \$ 564,598,976	\$ 235,131,685 132,722,667 162,308,260 99,587,554 20,973,437 650,723,603	17.8 19.8 17.2 33.2 15.0 20.0	13.0 16.3 17.1 17.3 11.4 15.3
Expense Items (N. C. Only): Operating and Maintenance	\$ 119,868,845 32,309,662	\$ 271,149,181 54,665,592	\$ 321,343,573 60,898,492	\$ 360,377,073 69,857,917	18.5 11.4	12.2 14.7
Taxes:       3,052,100         State Income Taxes       3,052,100         State Gross Receipts Taxes       11,592,062         Local Property Taxes       5,740,423         All Other Taxes       28,148,007         Total Taxes       48,532,592         Total Operating Expenses       156,810,312         Net Operating Revenue       \$ 40,829,788	4,997,401 16,588,775 8,494,964 38,730,915 68,812,055 220,990,562 \$ 64,367,053	2,193,637 26,912,028 13,460,264 17,442,210 60,008,139 385,822,912 \$ 84,533,991	2,496,172 31,376,220 23,681,729 15,573,599 73,127,720 455,369,785 109,229,191	2,736,714 36,177,126 17,070,122 33,230,069 89,214,031 519,449,021 \$ 131,274,582	13.8 16.6 75.9 (10.7) 21.9 18.0 29.2	9.6 15.3 (27.9) 113.4 22.0 14.1 20.2
Income Items (Systemwide): Operating Revenue \$397,459,162 Operating Expense \$309,887,923 Net Operating Revenue \$87,571,239 Net Income (From all Sources) \$70,066,182	\$ 571,081,788 432,958,165 138,123,623 \$ 100,752,706	\$ 949,247,581 751,909,078 197,338,503 \$ 148,191,480	\$1,102,844,150 869,265,111 233,579,039 \$ 190,128,857	\$1,266,643,519 991,304,654 275,338,865 \$ 244,560,096	16.2 15.6 18.4 28.3	14.9 14.0 17.9 28.6
Shares of Common Stock Outstanding— Year End	57,731,892	76,520,529	86,509,533	101,482,719	13.1	17.3
(After Preferred Stock Dividend) \$1.17	\$1.67	\$1.62	\$1.76	\$1.93	8.6	9.7
Balance Sheet Items (N. C. Only): Utility Plant (Electric Portion Only) \$ 912,183,300 Depreciation Reserve	\$1,325,690,092 352,625,813 \$ 973,064,279	\$2,488,153,500 531,565,853 \$1,956,587,647	\$2,914,331,870 576,340,421 \$2,337,991,449	\$3,496,221,699 634,586,461 \$2,861,635,238	17.1 8.4 19.5	20.0 10.1 22.4
Balance Sheet Items (Systemwide): Long Term Debt	\$1,023,461,000 \$2,005,861,562	\$2,168,664,322 \$3,941,246,468	\$2,645,483,436 \$4,809,513,698	\$3,196,803,676 \$5,977,886,677	22.0 22.0	20.8 24.3
Capitalization	51.0	55.0	55.0	53.5	-0-	(2.7)
Statistics (N. C. Unless Otherwise Noted): Total Customers—Yearly Average	1,065,650	1,243,389	1,285,281	1,336,955	3.4	4.0
Average No. of KW's Used per Residential Customer	6,697	9,695	10,138	10,253	4.6	1.1
Residential Customer	1.82 <i>¢</i> 7,875	1.70¢ 9,414	1.86 <i>∲</i> 10,273	2.00¢ 12,296	9.4 9.1	7.5 19.7
N. C. Employees	\$ 49,359,456	\$ 80,612,011	\$ 91,803,414	\$ 111,407,801	13.9	21.4
(KWH in 000's) 24,601,101	38,542,626	64,081,883	68,884,198	74,540,098	7.5	8.2
System Sales for Resale (KWH in 000's)	5,608,578	12,634,172	12,786,481	14,574,430	1.2	14.0
Total Sales to Ultimate Customers and for Resale (KWH in 000's) 27,984,067	44,151,204	76,716,055	81,670,679	89,114,528	6.5	9.1

#### 

Income Items (N. C. Only): Total Operating Revenue	905,429	\$ 1,197,290	\$ 2,207,794	\$ 2,500,664	\$ 2,839,557	13.3	13.6	
Expense Items (N. C. Only): Total Operating Expenses	760,162 145,267	\$ 1,013,819 183,471	\$ 1,808,167 399,627	\$ 2,087,513 413,151	\$ 1,990,083 849,474	15.4 3.4	(4.7) 105.6	
Balance Sheet Items (N. C. Only): Utility Plant (Electric Portion Only) \$ Depreciation Reserve	1,745,933 580,856	\$ 2,319,816 1,036,717	\$ 3,342,49 <b>5</b> 1,442,091	\$ 3,573,6 <b>5</b> 9 1,614,614	\$ 3,892,161 1,627,389	6.9 12.0	8.9 .8	
Net Utility Plant\$	1,165,077	\$ 1,283,099	\$ 1,900,404	\$ 1,959,045	\$ 2,264,772	3.1	15.6	
Statistics—N. C. Unless Otherwise Noted: Total Customers—Year End	7,207	8,134	10,273	10,743	11,620	4.6	8.2	
Residential Customer System Sales to Ultimate Customer	2.74¢	2.48¢	2.21¢	2. <b>22</b> ¢	2.31¢	.5	4.1	
(KWH in 000's)	33,167	47,237	112,912	126,155	138,212	11.7	9.6	

#### DISPOSITION OF THE ELECTRIC REVENUE DOLLAR

The disposition of the 1971 and 1972 electric revenue dollar is shown by the two pie charts on Figure No. 15.

Operation and maintenance expenses, which include the cost of fuel used in generation of electric energy, continued to consume the largest por-

tion of the revenue dollar, requiring 50 cents in 1972 as compared with 52 cents in 1971. As shown below, the disposition of the revenue dollar did not change significantly in 1972 as compared with 1971.

Item				Per	Cent			
	1965	1966	1967	1968	1969	1970	1971	1972
Operation & Maintenance	41.9	43.3	44.0	45.0	46.9	53.5	52.0	49.6
Depreciation	11.3	11.3	11.3	11.0	11.4	10.8	9.9	9.6
General Taxes	9.2	9.4	9.4	9.3	9.4	8.8	8.1	7.9
Income Taxes	14.4	13.9	13.2	13.3	9.1	3.1	3.7	4.4
Interest	5.3	5.5	5.4	5.6	7.0	11.8	12.0	12.6
Dividends	11.5	11.7	12.0	11.2	11.0	11.2	11.7	11.9
Retained Earnings	6.4	4.9	4.7	4.6	5.2	.8	2.6	4.0
Total (cents)	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0

Note: The revenue dollar includes other net income and deductions including interest charged construction.

#### **ENERGY SALES**

Class A companies' total energy sales in North Carolina increased in 1972 over 1971 by 8.8%, reaching a total of over 48 billion kilowatt hours in 1972. Figure No. 16 (bar graph) shows energy sales by class of customer for the years 1960,

1965, and 1968 through 1972.

The following table shows the percent of energy sales by class of customers for the years 1960, 1965, and 1970 through 1972.

Energy Soles by Class of Customers Millions of KWH's Sold and Per Cent of Totals 1960, 1965 ond 1970-1972

Class of Customer	1960	%	1965	%	1970	%	1971	%	1972	%
Residential	4,249	28.1	6,177	26.1	10,382	25.3	11,201	25.2	11,756	24.3
Industrial	5,868	38.8	8,909	37.6	14,054	34.2	15,252	34.3	16,710	34.6
Commercial	2,050	13.6	3,658	15.5	6,575	16.0	7,265	16.4	7,913	16.4
Other (Includes Sales										
for Resale)	2,960	19.5	4,933	20.8	10,102	24.5	10,697	24.1	11,963	24.7
Total	15,127	100.0	23,677	100.0	41,113	100.0	44,415	100.0	48,342	100.0
% Increase	,		56.5		8.4		8.0		8.8	

#### STATISTICAL SUMMARY DATA

As can be seen from Figure No. 17, the total operating revenues for North Carolina operations of the Class A electric utilities increased 15.3% for 1972 over 1971. Total operating revenues for Class B, C & D companies (those with operating revenues under \$2,500,000) increased by 13.6% in 1972 over 1971.

North Carolina operating expenses for the Class A companies increased at a rate of 14.1% for 1972 over 1971, and the net operating revenue for 1972 increased by 20.2% from 1971. At the same time, total operating expenses for the minor

electric companies decreased by 4.7% over 1971, causing the net operating revenue to increase by 105.6% over 1971.

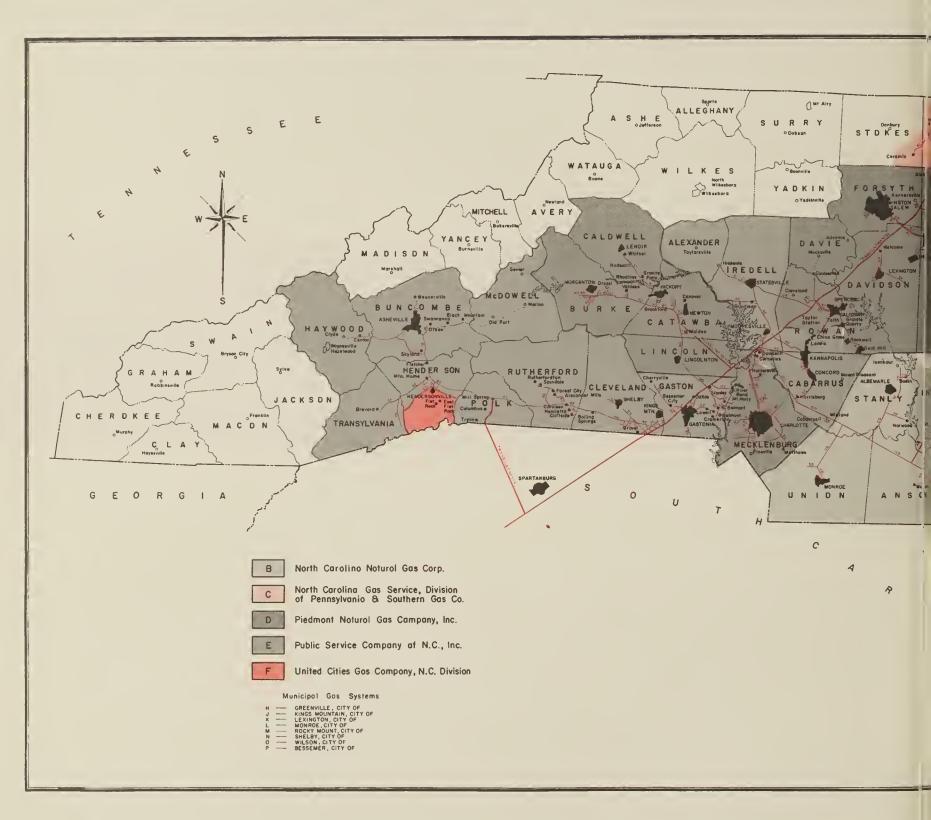
Earnings on shares outstanding at year end for the Class A companies increased in 1972 to \$1.93 an increase of 9.7% over the 1971 figure of \$1.76.

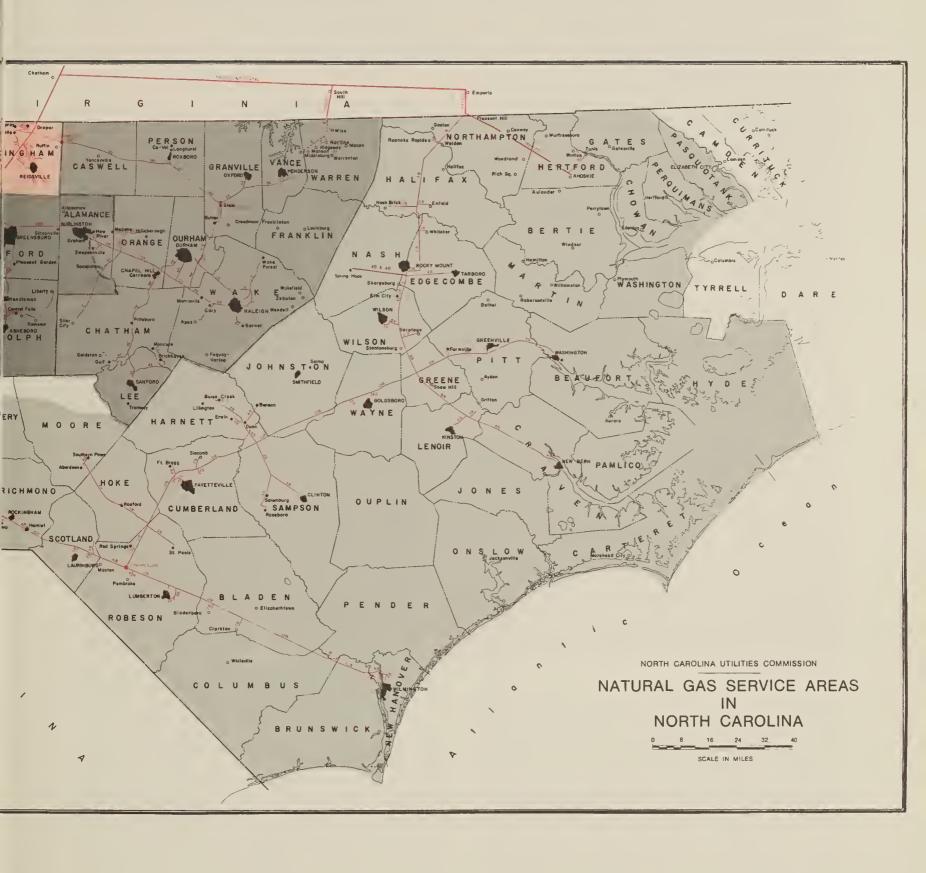
Total salaries and wages paid North Carolina employees by the Class A companies for 1972 was \$111,407,801, an increase of 21.4% over 1971. In 1972, the number of employees residing in North Carolina was 12,296 compared with 10,273 in 1971, for an increase of 19.7%.





# III. The Natural Gas Industry





GAS COMPANIES AND MUNICIPAL GAS SYSTEMS OPERATING IN THE STATE OF NORTH CAROLINA AS OF 12-31-72

#### GAS COMPANIES

North Carolina Natural Gas Corp. Frank Barragan, Jr., President Drawer 909 Fayetteville, North Carolina

North Carolina Gas Service, Division of Pennsylvania and Southern Gas Co. J. E. Connolly, Vice President P. O. Box 779 Reidsville, North Carolina

C. B. Coulter, President Pennsylvania and Southern Gas Co. P. O. Box 10 Sayre, Pennsylvania

Piedmont Natural Gas Company, Inc. J. David Pickard, Sr., President Buell G. Duncan, Chairman of the Board P. O. Box 1968 Charlotte, North Carolina

Public Service Company of N. C., Inc. B. E. Zeigler, President 400 Cox Road Gastonia, North Carolina

United Cities Gas Company
North Carolina Division
John A. Maxheim, President
C. B. Dushane, Jr., Chairman of the Board
1200 Parkway Towers
404 James Robertson Parkway
Nashville, Tennessee

Don Howard, Manager United Cities Gas Company Box 200 Hendersonville, North Carolina

#### NATURAL GAS

During 1972 there were four (4) Class A & B and one (1) Class C natural gas utility companies under regulation. The Class A & B companies have annual gas operating revenues in excess of \$1 million. The North Carolina companies are primarily distribution companies, purchasing their gas for resale from Transcontinental Gas Pipe Line Corporation, the only interstate gas pipeline operating within the state. Transcontinental Gas Pipe Line Corporation purchases natural gas from producers in Texas and Louisiana and transports it to North Carolina where it is resold to the distributing companies at rates prescribed by the Federal Power Commission on the basis of three (3) zones of distance from the point of production. North Carolina is in zone 2, which

#### MUNICIPAL GAS SYSTEMS

Bessemer City, City of Robert G. Cox City Manager Bessemer City, North Carolina

Greenville, City of Charles O'H. Horne, Jr. Director of Utilities Greenville, North Carolina

Kings Mountain, City of J. H. McDaniel, Jr. City Clerk and Treasurer Kings Mountain, North Carolina

Lexington, City of
Eugene T. Morris
City Manager
Lexington, North Caorlina

Monroe, City of
J. E. Hinkel
City Manager
Monroe, North Carolina

Rocky Mount, City of C. W. Bateman, Jr. Director of Utilities Rocky Mount, North Carolina

Shelby, City of Ralph R. Haggard Gas Superintendent Shelby, North Carolina

Wilson, City of Richard E. Dendy Director of Utilities Wilson, North Carolina

is bound by the Georgia-South Carolina State Line on the south and Virginia-Maryland State Line on the north. The distributing companies contract for a fixed amount (called contract demand) of gas to meet their customers requirements on a daily basis from the interstate pipeline company. The distribution companies must pay the demand charge for the contracted daily gas volume, whether or not they can resell it. In addition, they must pay a commodity charge for the volume of gas they actually receive up to contract volumes. Since the principal retail market for natural gas is for heat energy, distributors must sell large volumes of interruptible gas to industry, particularly during the summer months. Interruptible gas is gas which an industrial customer purchases from the distributing companies with the understanding that they will have their supply interrupted or curtailed at times when the distributing company needs the gas for its firm customers. For this reason, interruptible gas is sold at a much lower price than firm gas.

Only three (3) of the distributing companies in North Carolina have operations in other states: North Carolina Gas Service, a division of Pennsylvania and Southern Gas Company; United Cities Gas Company; and Piedmont Natural Gas Company, Inc. Under existing federal law any intrastate operation of distributing companies whose purchases and sales are all made within the state are under the jurisdiction of the state: i.e., the N. C. Utilities Commission in North Carolina.

## GROSS PLANT INVESTMENTS—YEAR END DATA (000's) 1963-1972

1	N. C. Natural Gas Co.	Pa. & Southern Gas Co.	Piedmont Natural Gas Co.	Public Serv. Co. of N. C.	United Cities Gas	Totals
1963 1964 1965 1966 1967 1968 1969 1970	30,237 31,136 32,272 34,353 40,463 44,597 47,676 51,691	2,338 2,505 2,730 3,059 3,360 3,655 3,876 4,064 4,366 4,581	45,175 49,756 55,621 59,880 65,384 72,417 79,287 86,347 89,675 99,864	37,293 42,591 48,008 54,382 61,963 68,359 74,799 80,825 86,047 90,964	672 694 705 763 922 919 1,001 1,386 1,623 1,868	114,803 125,783 138,200 150,356 165,982 185,813 203,560 220,298 233,402 251,693
Percent Increase (Decrease)						
1972 over 1971	5.3%	4.9%	11.4%	5.7%	15.1%	7.8%

#### PLANT INVESTMENT AND EXPANSION

There are over 160 North Carolina cities and towns served by the natural gas utilities, which have a combined population in excess of 1,828,571 based on 1970 census figures. The natural gas companies continued their expansion of service by investing over \$18 million in plant facilities in 1972, which compares to \$13 million in 1971 and \$17 million in 1970. At December 31, 1972 their combined total gross investment for the state was \$251,693,287. This represents an increase of 7.8% over 1971, and exceeds the 5.1% customer growth for the same period.

The large increase in plant investment during 1972 was primarily due to the installation of peaking facilities. Public Service has installed a propane air plant in Raleigh, North Carolina, which can produce 27,000 MCF per day for a three day period at an approximate cost of \$1,-

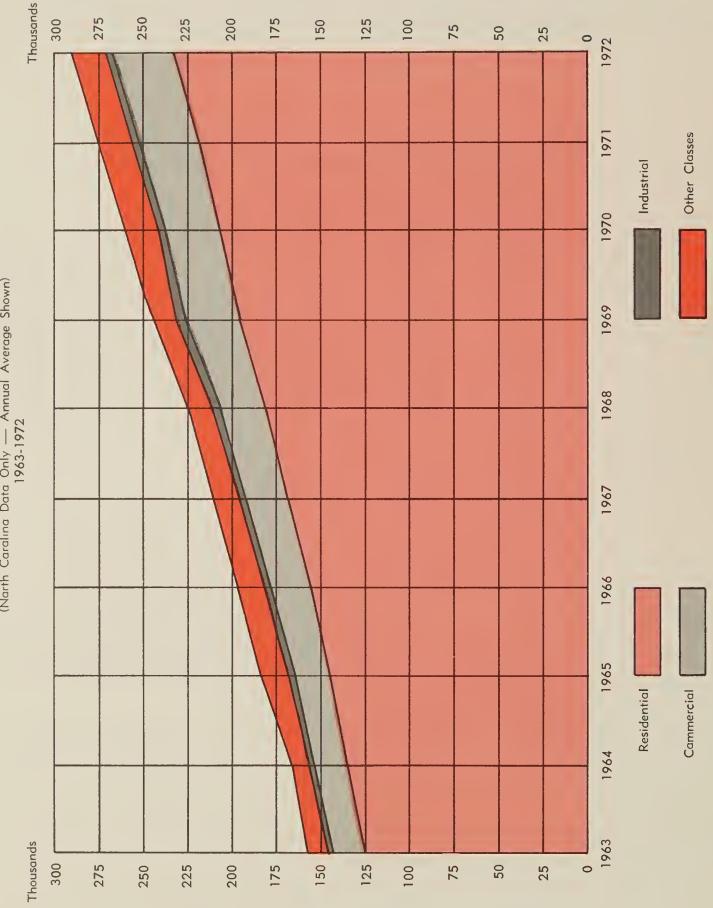
000,000. Piedmont Natural Gas Company has installed the first liquefied natural gas storage plant in this State which is capable of producing 100,000 MCF for a ten day period. The estimated cost of this installation is approximately \$10,000,000. In addition, Piedmont has expanded its liquefied petroleum gas peaking operation in Charlotte, North Carolina.

United Cities Gas Company and North Carolina Gas Service have also expanded their liquefied petroleum gas peaking operations which are capable of delivering 3,200 MCF and 3,380 MCF respectively on a peak day for approximately three days.

The gross investment by natural gas utilities for North Carolina and the percent increase for individual companies is shown above.

FIGURE NO. 19

GAS COMPANIES — CUSTOMER GROWTH BY CLASSES (Narth Caralina Data Only — Annual Average Shown) 1963-1972



#### REGULATED AND MUNICIPAL GAS SYSTEMS

Number of Customers, Total Revenue from Sales of Gas and Total MCF's Sold For the Years 1963, 1968, 1970,-1972

		Numbe		rs—Yearly Av ata Only)	erage <sup>1</sup>	% Increase (Decrease)
Regulated Utilities	1963	1968	1970	1971	1972	1972 over 1971
Class A & B						
North Carolina Natural Gas <sup>2</sup>	32,033	34,361	40,676	42,097	44,273	5.2
North Carolina Gos Service, Division of Pa. & Southern Gas Co. Piedmont Natural Gas Co., Inc. <sup>3</sup> Public Service Co. of N. C.	3,750 75,735 45,128	6,607 104,360 81,151	7,562 117,270 94,942	7,712 124,223 100,121	7,828 128,948 106,914	1.5 3.8 6.8
Totals—Closs A & B	156,646	226,479	260,450	274,153	287,963	5.0
Class C & D						
United Cities Gas Co	1,281	1,604	1,836	1,985	2,165	9.1
Totals—Class C & D	1,281	1,604	1,836	1,985	2,165	9.1
GRAND TOTALS—REGULATED UTILITIES	157,927	228,083	262,286	276,138	290,128	5.1
Municipals						
Bessemer City Greenville, City of Kings Mountain, City of Lexington, City of Monroe, City of Rocky Mount, City of Shelby, Ctiy of Wilson, City of	214 3,812 833 3,319 790 3,534 2,354 3,163	412 3,967 1,375 4,219 1,307 4,437 3,221 4,149	534 4,057 1,381 4,535 1,562 5,580 3,752 4,626	587 3,697 1,680 4,596 1,701 5,894 3,709 4,812	385 4,091 1,763 4,458 2,164 6,254 3,837 4,940	(34.4) 10.7 4.9 (3.0) 27.2 6.1 3.5 2.7
Total Municipals	18,019	23,087	26,027	26,676	27,892	4.6
GRAND TOTALS—ALL GAS SYSTEMS	175,946	251,170	288,313	302,814	318,020	5.0

<sup>&</sup>lt;sup>1</sup> Public Housing Units counted os customers; omounts for Municipal Gos are year end figures.

#### CUSTOMER GROWTH

The annual average number of natural gas utility customers increased by 5.1% in 1972. The natural gas industry is reasonably young and comparatively small in North Carolina, having been started during the 1950-1958 period, and this accounts particularly for the continued high growth rate in customers. Figure No. 19 shows the customer growth for the ten year period (1963-1972) by major customer classification. Additional breakdown between industrial firm and interruptible customers is shown on page 42.

Figure No. 20 shows the total customer growth

by regulated companies and municipal gas systems with total revenues and total volumes of gas sold in MCF's\* for the years 1963, 1968, 1970 through 1972. The regulated utility growth in customers in 1972 was 5.1%, as compared to the municipal's growth of 4.6% for the same period.

Growth in revenues from the sale of gas in 1972 over 1971 for the regulated section was 10.5%, and for the municipals 9.6%. The quantity of gas sold in terms of MCF's in 1972 over 1971 increased 3.3% for the regulated utilities and 4.1% for the municipals.

Includes doto for Tidewater Natural Gos Co. which merged with N. C. Natural Gas Corp. effective 11-25-64.

<sup>&</sup>lt;sup>3</sup> Includes data for Carolina, Natural Gos Corp. which merged with Piedmont Natural Gas Co., Inc. effective 7-31-68.

<sup>\*</sup> Thousand cubic feet

#### FIGURE NO. 20-Continued

#### REGULATED AND MUNICIPAL GAS SYSTEMS

Number of Custamers, Total Revenue from Sales of Gas and Total MCF's Sald For the Years 1963, 1968, 1970-1972

		Total R	evenues fram (N. C. Data C			% Increase (Decrease)
Regulated Utilities	1963	1968	1970	1971	1972 19	72 over 1971
Class A & B					,	
North Caralina Natural Gas¹ Narth Caralina Gas Service,	10,285,000	15,023,542	24,439,504	28,790,044	31,983,649	11.1
Divisian af Pa. & Sauthern Gas Ca	1,134,000 19,285,300 14,458,000	1,960,704 31,246,279 26,631,080	2,465,693 36,827,898 33,994,894	2,344,107 41,842,894 39,368,717	2,540,676 46,782,951 42,777,005	8.4 11.8 8.7
Tatals—Class A & B	45,162,300	74,861,605	97,727,989	112,345,762	124,084,281	10.5
Class C & D						
United Cities Gas Co	323,829	518,186	629,756	982,715	1,162,411	18.3
Tatals—Class C & D	323,829	518,186	629,756	982,715	1,162,411	18.3
GRAND TOTALS—REGULATED UTILITIES	45,486,129	75,379,791	98,357,745	113,328,477	125,246,692	10.5
Municipals						
Bessemer City Greenville, City af Kings Mauntain, City af Lexingtan, City af Manrae, City af Racky Maunt, City af Shelby, City af Wilsan, City af Tatal Municipals	52,086 329,296 228,627 675,452 232,309 792,239 1,095,770 605,453 4,010,232	143,908 487,621 430,937 1,107,996 544,204 1,067,623 1,560,156 743,083 6,085,528	166,815 588,820 479,144 1,327,598 679,624 1,543,010 1,743,070 919,417 7,447,498	199,463 766,185 543,926 1,464,997 749,962 1,644,298 1,829,361 864,942 8,063,134	238,303 831,825 662,666 1,527,748 766,197 1,843,859 1,984,403 981,883	19.5 8.6 21.8 4.3 2.2 12.1 8.5 13.5
GRAND TOTALS—ALL GAS SYSTEMS	49,496,361	81,465,319	105,805,243	121,391,611	134,083,576	10.5

<sup>&</sup>lt;sup>1</sup> Includes data far Tidewater Natural Gas Ca. which merged with N. C. Natural Gas Carp. effective 11-25-64.

# CUSTOMERS (ANNUAL AVERAGE) 1963-1972

	Residential	Commercial	Industrial Firm	Industrial—— Interruptible	Other Classes	Totals
1963 1964 1965 1966 1967 1968 1969 1970	145,080 156,836 169,127 182,622 196,570 208,712 220,941	17,470 18,903 20,613 22,363 24,241 26,250 28,918 30,572 31,834 32,409	1,069 1,205 1,264 1,300 1,353 1,236 1,471 1,352 1,354 1,286	592 597 596 684 754 782 1,154 1,437 1,566 1,604	13,387 13,276 17,834 16,187 15,639 17,193 18,580 20,213 20,435 21,083	157,953 168,078 185,387 197,370 211,114 228,083 246,693 262,286 276,138 290,128
Percent Increase (Decrease)						
1972 over 1971	5.8%	1.8%	(5.0%)	2.4%	3.2%	5.1%

<sup>&</sup>lt;sup>2</sup> Includes data far Caralina Natural Gas Carp. which merged with Piedmant Natural Gas Ca., Inc. effective 7-31-68.

#### FIGURE NO. 20—Continued

#### REGULATED AND MUNICIPAL GAS SYSTEMS

Number of Customers, Tatal Revenue from Sales of Gas and Total MCF's Sold Far the Years 1963, 1968, 1970-1972

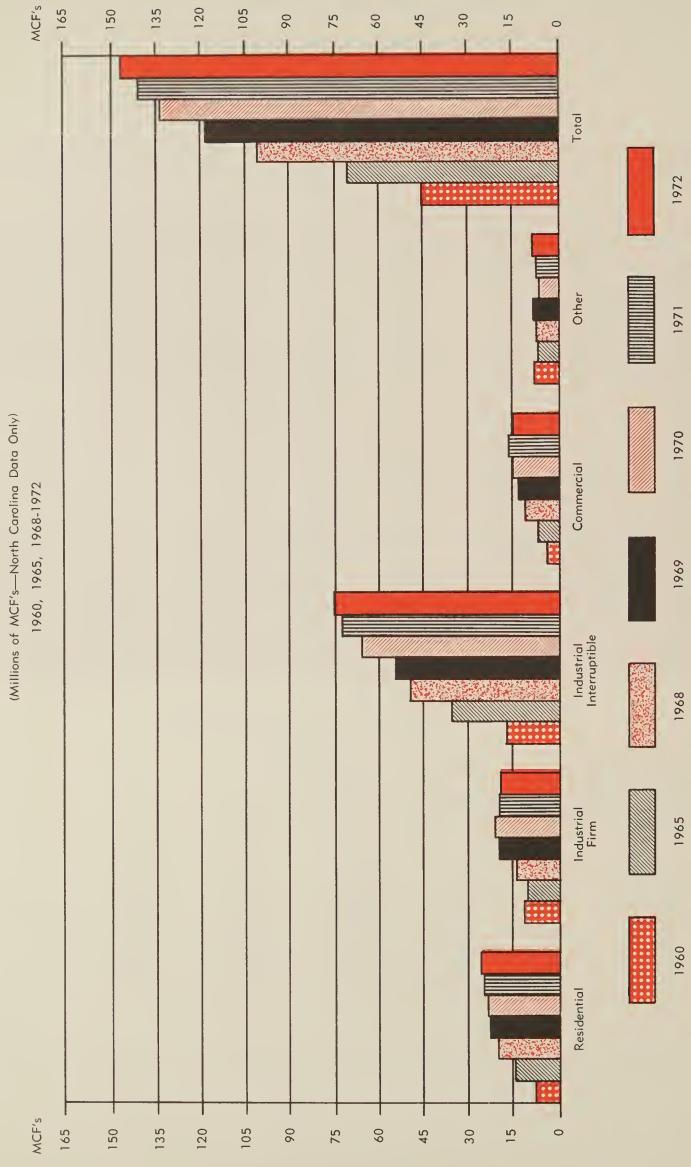
Regulated Utilities		(	tal MCF's Gas N. C. Data Onl	y)		% Increase (Decreose)
	1963	1968	1970	1971	1972	1972 over 1971
Class A & B						
North Carolina Natural Gas¹ North Carolina Gas Service	16,316,603	23,698,375	39,686,650	43,918,656	45,735,009	4.1
Division of Pa. & Southern Gas Ca Piedmont Natural Gas Ca., Inc.² Public Service Co. of N. C	1,553,304 22,630,460 18,368,678	3,146,229 39,718,022 35,621,163	4,264,571 46,231,471 42,105,961	3,350,315 49,997,339 42,550,660	3,241,111 52,045,689 43,502,276	(3.3) 4.1 2.2
Tatals—Class A & B	58,869,045	102,183,789	132,288,653	139,816,970	144,524,085	3.4
Class C & D						
United Cities Gas Ca.	331,980	579,318	754,903	1,497,978	1,470,351	(1.8)
Totals—Class C & D	331,980	579,318	754,903	1,497,978	1,470,351	(1.8)
GRAND TOTALS—REGULATED UTILITIES	59,201,025	102,763,107	133,043,556	141,314,948	145,994,436	3.3
Municipals						
Bessemer City Greenville, City of Kings Mauntain, City af Lexington, City af Manrae, City af Rocky Mount, City af Shelby, City of Wilson, City of	60,613 275,206 263,024 845,445 136,971 1,177,080 2,089,995 755,667	203,426 375,283 626,469 1,465,809 587,820 1,119,209 3,398,224 624,060	259,399 456,037 694,865 2,017,996 810,400 1,725,861 3,675,569 821,357	270,197 794,101 755,934 2,111,180 788,637 1,616,526 3,616,601 712,268	313,133 905,446 876,351 2,125,998 787,065 1,818,641 3,566,510 708,185	15.9 14.0 15.9 .7 (.2) 12.5 (1.4) (.6)
Total Municipals	5,604,001	8,400,300	10,461,484	10,665,444	11,101,329	4.1
GRAND TOTALS—ALL GAS SYSTEMS	64,805,026	111,163,407	143,505,040	151,980,392	157,095,765	3.4

<sup>&</sup>lt;sup>1</sup> Includes data for Tidewater Natural Gas Ca. which merged with N. C. Natural Gas Corp. effective 11-25-64.

<sup>&</sup>lt;sup>2</sup> Includes data for Caralina Natural Gas Corp. which merged with Piedmant Natural Gas Co., Inc. effective 7-31-68.

FIGURE NO. 21

GAS COMPANY ENERGY SALES BY CLASSES TO ULTIMATE CONSUMERS



# RESIDENTIAL NATURAL GAS CUSTOMERS AVERAGE ANNUAL USAGE AND COST DATA (MCF)

N. C. and Selected Gas Companies Outside N. C. For the Years 1963, 1968, 1970-1972

	1972	\$142.76 155.04 153.44 170.94	162.00		\$134.26 110.88 176.70 212.16 246.00 94.34 198.56	137.34
	15	411111	\$16		\$13 17 24 24 19	\$13
	1971	\$142.20 145.60 149.76 165.60	\$152.95		\$139.08 109.20 184.04 178.60 201.84 84.55 174.15	\$134.40
Total Cost	1970	\$137.95 138.00 181.04 159.85 142.29	\$141.98		\$130.80 113.98 180.20 162.75 190.30 89.76	\$133.18
	1968	\$131.88 132.00 145.08 137.61	\$139.92		\$124.12 100.64 144.00 157.52 180.25 84.66 143.64	\$124.00
	1963	\$105.60 154.44 130.13 140.43	\$124.32		\$120.64 88.20 N.Apl. 139.86 142.74 82.32 139.38	\$113.00
	1972	1 66¢ 1.14 1.37 1.54	1.50 ¢		1.37¢ 1.14 2.21 2.05 1.06	1.09 &
<b>F</b>	1971	1.58 ¢ 1.04 1.58 ¢ 1.59	1.33 ¢		1.22 ¢ 1.07 1.88 1.74 1.29	1.05¢
e Per MCF	1970	1.55 ¢ 1.00 1.39 1.53	1.32 ¢		1.09 ¢ 1.05 1.05 1.75 1.75 1.27	1.06 ¢
Rate	1968	1.57 ¢ 1.00 1.24 1.39 1.54	1.32 ¢		107 4	1.00 €
	1963	1.76¢ 1.17 1.43 1.51	1.48¢		N. Apl. 1.89 1.83 1.84 1.38	1.00 ¢
	1972	86 136 111 96	108		1255 1256 1360 1360 1360 1360 1360 1360 1360 136	126
l.	1971	90 117 115 97	115		114 172 172 172 172 175 135	128
Use-MCF	1970 1971	89 138 124 115 93	116		120 170 170 110 124	129
ם	1968	84 117 99 88	106		116 136 160 102 1102	124
	1963	132 93 67	84		104 126 N.Apl. 74 78 98	113
	Company	N. C. Natural Gas Corp. <sup>1</sup>	Weighted Average	Gas Co.'s Outside N. C. (Systemwide Data)³	Alabama Gas Co. Arkansas Western Gas Co. Indiana Gas Co. Indiana Gas Co. Indiana Gas Co. Indiansissippi Valley Gas Co. Indianial Gas Co. Indianial Cas Co. Indiania Cas Cas Cas Cas Cas Cas Cas Cas Cas Ca	National Average*

N. C. Natural merged with Tidewater effective 11-25-64. Figures for 1964 and prior for Tidewater are included in N. C. Natural Gas Co

Carolina Natural merged with Piedmont effective 7-31-68. All figures of Carolina for prior years are included in Piedmont.

Source: 1968 and prior, "Monthly Comparison of Gas Utility Common Stocks." 1969-1971, Moody's Public Utility Manual.

Source: Moody's Public Utility Manual.

N.Apl. Not Applicable.

# RESIDENTIAL BILLS, USAGE AND COST PER MCF: COMPARISONS

Rates for natural gas and its usage vary widely among companies and regions, rendering it extremely difficult to make meaningful comparisons. Some of the reasons for these variations are:

(a) Price — distance from source of supply, dates pipelines were constructed and investment cost to be recovered and capitalization to be serviced, historic rate structures of different companies, and ability of the distribution company to obtain a high system load factor\*\* and thereby earn a lower rate on its purchased gas; (b) Usage—the percent relationship of space heating customers to total customers among companies and regions, weather conditions between companies and regions (a variance in temperature of a few

\*\* Load factor is the ratio of actual use of a facility over a period of time to the use of which the facility was capable for the same period.

degrees per day between areas can greatly affect the number of degree days), and the competitive relationship of natural gas to other energy sources such as fuel oil, electricity, and coal; (c) Saturation of customers — i.e., the number of customers per mile of gas mains.

Some average annual usages and (MCF)\*\*\* costs data for the North Carolina natural gas companies and seven (7) natural gas companies located in various sections of the United States are shown on Figure No. 22. The data shows that North Carolina customers are somewhere in the middle range of the national average, both as to actual usage and cost per MCF. Both statewide and on a national basis the data on Figure No. 22 shows that as usage increases, cost per MCF decreases.

\*\*\* One MCF represents about 1,040,000 BTU in heating capacity as compared to 3,413 for a kilowatt hour, or 13,000 BTU per pound of coal, or 140,000 BTU per one gallon of No. 2 fuel.

## SUMMARY OF NATURAL GAS INDUSTRIAL USAGE, REVENUE AND CUSTOMERS (N. C. Data Only)—Calendar Years 1963, 1967-1972

	1963	1967	1968	1969	1970	1971	1972
Sales MCF's							
Total Sales Industrial-Interruptible Industrial-Firm	59,201,384	88,028,688	102,763,107	118,461,261	133,043,556	141,314,948	145,994,436
	17,463,047	43,429,232	49,920,629	54,159,755	65,586,136	72,541,235	76,444,894
	17,082,227	12,112,586	13,656,271	19,690,570	22,537,304	20,528,490	20,653,074
Total Industrial Sales	34,545,274	55,541,818	63,576,900	73,850,325	88,123,440	93,069,725	97,097,968
	58.35%	63.09%	61.87%	62.34%	66.24%	65.86%	66.51
	49.18¢	50.38¢	49.80¢	49.86¢	50.75¢	56.49¢	62.47
Revenues Total Revenues	\$45,730,808	\$65,907,494	\$ 75,379, <b>7</b> 91	\$ 87,264,924	\$ 98,517,207	\$113,505,449	\$125,603,665
Industrial-InterruptibleIndustrial-Firm	7,252,027	19,678,454	23,401,356	23,951,537	30,891,712	33,808,455	40,179,344
	9,735,644	8,304,460	8,258,068	12,880,541	13,828,163	18,768,972	20,476,737
Total Industrial Revenue		\$27,982,914 42.45%	\$ 31,659,424 41.99%	\$ 36,832,078 42.21%	\$ 44,719,875 45.39%	\$ 52,577,427 46.32%	\$60,656,081 48.2 <b>9</b>
Customers (Annual Average)							
Tatal Custamers	157,953	211,114	228,083	246,693	262,286	276,138	290,128
	592	754	782	1,154	1,437	1,566	1,604
	1,069	1,353	1,236	1,471	1,352	1,354	1,286
Total Industrial Customers	1,661	2,107	2,018	2,625	2,789	2,920	2,890
	1.05%	1.00%	.88%	1.06%	1.06%	1.06 %	1.00

<sup>\*</sup> Per MCF's af Industrial-Firm and Industrial-Interruptible

# INDUSTRIAL SALES VOLUME AND EFFECTS OF TRANSCO'S CURTAILMENT PLAN

Industrial sales increased from 93 million to 97 million MCF's in 1972 over 1971, for an increase of 4.3%, with the total industrial sales of MCF's accounting for 66.5% of total MCF's sold in North Carolina by the regulated natural gas companies. During 1970, it became apparent that natural gas supplies to distributing companies in North Carolina would not be available on an unlimited basis. Due to Transcontinental Gas Pipe Line Corporation's inability to purchase additional supplies of gas, Transco, in June, 1971 initiated a curtailment plan (with the approval of the Federal Power Commission) under which North Carolina utilities were curtailed by approximately 10 percent in the calendar year 1972 with anticipated curtailments of 19 percent in the calendar year 1973.

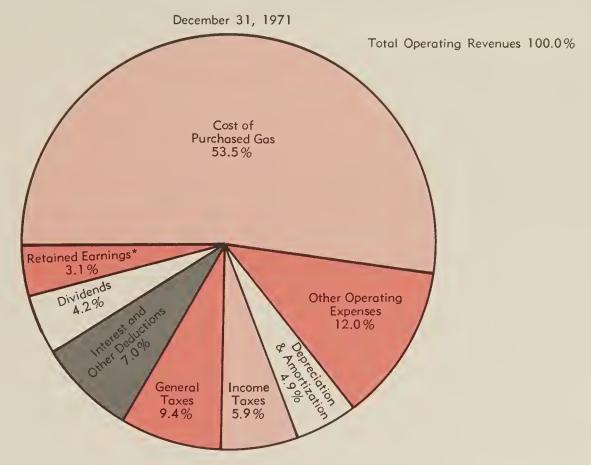
Transco will be required by the Federal Power Commission to file an "end-use" curtailment plan on July 1, 1973. The effect of such a plan could

drastically change the manner in which sales have been made in North Carolina.

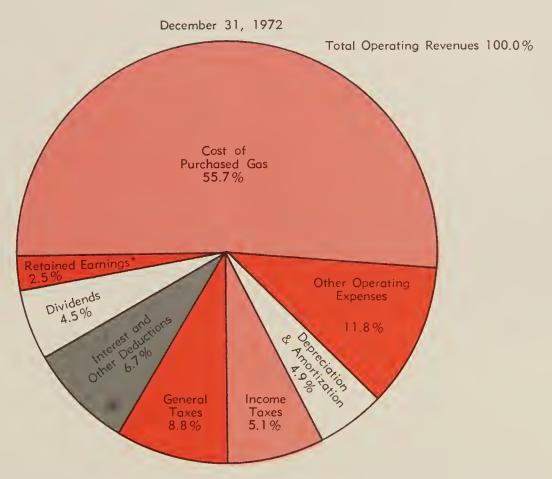
As a result of this curtailment program and the inability of the North Carolina utilities to receive additional gas supplies, the North Carolina Utilities Commission established criteria for attachment of new customers under which the gas utilities inaugurated restrictive load growth plans, and the Commission established curtailment priorities in the event of gas shortages. The gas utilities further ceased to renew their contract with firm industrial customers; however, they placed these customers on interruptible gas service schedules. This resulted in a decrease in firm industrial sales of 8.9% in 1971, while increasing interruptible industrial sales by 10.6%. In 1972, firm industrial sales increased by only .6%, while interruptible industrial sales increased by 5.4% over 1971.

See Figure No. 23 for a summary of natural gas industrial usage, revenues and customers.

# DISPOSITION OF THE REVENUE DOLLAR GAS COMPANIES NORTH CAROLINA DATA ONLY



<sup>\*</sup> Retained Earnings and Dividends per revenue dollar have no relation to the rate of return earned on investment.



<sup>\*</sup> Retained Earnings and Dividends per revenue dollar have no relation to the rate of return earned on investment.

### GENERAL RATE CASE AND INCREASED COST OF GAS TRACKING ACTIVITY

A portion of the revenue increase in 1972 over 1971 reflects the general rate increases that was approved by the Commission for the following companies:

Amount Requested	Amount Approved	Effective Date of Increase	Docket Number
Piedmont Natural Gas Co., Inc\$4,623,655 N. C. Gas Service, Division of	\$2,264,489	10-10-72	G-9, \$ub 96
Pennsylvania & Southern Gas Co\$ 211,000 Total\$ \$4,834,655	\$ 175,294 \$2,439,783	11-20-72	G-3, \$ub 48

Pursuant to authority granted to the Utilities Commission in G.S. 62-133 by the 1971 General Assembly, the Commission, in Docket No. G-100, Sub 14 established procedures under which gas companies in North Carolina could pass on to its customers wholesale increases in the cost of gas to them by their pipeline suppliers. This tracking authority reduced the amount and number of general rate cases filed with the Commission in 1972.

During 1972, Transco's demand charges increased by .16¢ per MCF and its commodity costs increased by 2.1¢ per MCF. In addition, Carolina Pipeline Company, who supplies Piedmont Natural Gas Co., Inc., had a decrease in their demand of .35¢ per MCF and an increase in their commodity of 5.92¢ per MCF. These increases were a result of Southern Natural Gas Company's increase to Carolina Pipeline Company. The result of these increases on the volumes purchased during the calendar year 1972 were as follows:

#### GAS TRACKING INCREASES APPROVED

Company	Docket Number	Estimated Amount Approved	Per MCF
N. C. Gas Service (Pa. & Southern)	G-3, Sub 47 & 49	\$ 91,140	2.69¢
N. C. Natural Gas	G-21, Sub 83, 84, & 85	1,251,686	2.68¢
Piedmont Natural Gas Co., Inc.	G-9, Sub 90, 92, 94, 97, 98 & 100	1,553,933	2.73¢
Public Service Co. of N. C., Inc.	G-5, Sub 84	1,286,930	2.71¢
United Cities Gas Co.	G-1, Sub 33 & 35	27,540	2.83€
		\$4,211,229	

The tracking proceedings under which these pass-ons are allowed involves filing of data by gas utilities essentially in the same format as filing for general rate proceedings. This data is reviewed and analyzed by both the Commission Accounting and Engineering staffs, and because of the frequency of the filings during the calendar year 1972, it consumed an equivalent of two months staff time from the Accounting and Engineering divisions.

#### NATURAL GAS PIPELINE SAFETY

In 1968 the United States Congress passed the Natural Gas Pipeline Safety Act of 1968. This Act authorized the Secretary of Transportation to administer the law, develop standards and regulate enforcement of such standards for the design, installation, inspection, testing, construction, extension, operation, placement and maintenance of pipeline facilities.

In North Carolina, the utilities and municipal gas systems are regulated by the North Carolina Utilities Commission in regard to gas pipeline safety. The Commission has adopted the Minimum Federal Safety Standards, and in some cases implemented more stringent standards for compliance by the North Carolina gas operators. Enforcement of these standards is carried out by the Gas Section, Engineering Division of the North Carolina Utilities Commission by inspection of the gas transmission and distribution systems in North Carolina. During 1972, there were some 22 in-depth inspections made on eight (8) different gas operators in the state. These operators are now in the process of bringing any deficiencies found during the inspection into compliance with the Safety Code.

#### STATISTICAL SUMMARY DATA

Gross operating revenues increased in 1972 over 1971 by 10.7%, reaching a total of over \$125 million.

Operating expenses also increased in 1972 over 1971 by 11.8%, reducing the net operating revenue increase to only 3.4% for the same period.

Interest on long-term debt increased only 1.9% for 1972. Net income showed an increase of 3.1% over 1971, equivalent to \$257,948. Earnings per common share outstanding increased in 1972 over 1971 from \$1.47 to \$1.60.

Total number of full-time employees decreased in 1972 over 1971 by 28, but total wages paid these, 1,810 employees increased by 7.6% to \$15,312, 401. See Figure No. 25 for additional financial and operating statistical data.

The disposition of the gas company's revenue dollar for 1971 and 1972 is shown on Figure No. 24. The cost of purchased gas required, in 1972 over 1971, 2.2 cents more of each revenue dollar, and dividends required .3 cents more. Other operating expenses decreased .2 cents for each revenue dollar over 1971, as did income taxes by .8 cents, general taxes by .6 cents, interest and other deductions by .3 cents, and retained earnings by .6 cents.

# GAS COMPANIES—CLASSES A, B, C AND D SUMMARY OF SELECTED DATA—INCOME, EXPENSES, BALANCE SHEET AND STATISTICAL ITEMS

For the Calendar Years 1960, 1965, 1970 through 1972 (N. C. Data Only, Unless Otherwise Noted)

						Percent C	
Item 1960		1965	1970	1971	1972	1970- 1971	1971-
Number of Companies Regulated	8	7. 7	5 5	5	5	1271	17/2
Trained Holded III this Date	٥	/	5	5	5		
Income and Expense Items:							
Total Sales to Ultimate Customers\$29,195,		\$ 50,000,379	\$ 95,783,347	\$110,233,945	\$121,669,960	15.1	10.4
Sales for Resale		2,111,842	2,574,398	3,094,532	3,576,732	20.2	15.6
Total Sales of Gas		52,112,221	98,357,745	113,328,477	125,246,692	15.2	10.5
Other Operating Revenue		325,333	159,462	177,473	356,973	11.3	101.1
Natural Gas Purchased		52,437,554	98,517,207	113,505,950	125,603,665	15.2	10.7
		25,925,843	51,628,398	60,747,116	70,016,968	17.7	15.3
Maintenance and Repairs		959,679	1,909,047	2,092,435	2,258,988	9.6	8.0
Deprecionion and Amortization	100	3,463,046	5,152,810	5,592,644	6,170,305	8.5	10.3
Taxes:							
State Income	114	337,285	655,505	839,262	772,897	28.0	(7.9
Federal Income Allocated to N. C. Earnings 2,001,9		2,539,403	4,512,121	5,900,871	5,606,047	30.8	(5.0
Franchise, State, and Local Property		4,490,322	8,288,578	9,385,952	10,071,209	13.2	7.3
Other Taxes	660	199,736	1,117,481	1,261,262	956,827	12.9	(24.1
Total Taxes	500	7,566,746	14,573,685	17,387,347	17,406,980	19.3	,1
Total Operating Expenses	887	44,645,898	84,951,846	98,017,142	109,591,269	15.4	11.8
Net Operating Revenues	751	7,791,656	13,565,361	15,488,808	16,012,396	14.2	3.4
Other Income	767	234,044	1,002,976	899,332	1,085,748	(10,3)	20.7
Interest on Long Term Debt	685	3,878,806	6,427,600	7,332,487	7,469,145	14.1	1.9
Total Other Deductions (Includes Interest							
on Long-term Debt)	769	4,031,590	7,786,663	7,953,383	8,405,439	2.1	5.7
Net Income	749	3,994,110	6,781,674	8,434,757	8,692,705	24.4	3.1
Balance Sheet Items (N. C. Only):							
Utility Plant (Gross)	437	138,297,448	220,298,431	233,401,951	251,693,287	5.9	7.8
Depreciation Reserve		22,092,714	41,397,242	45,994,169	51,462,318	11.1	11.9
Utility Plant—Net (Original Cost)		116,204,734	178,901,189	187,407,782	200,230,969	4.8	6.8
Stiffy Flatt After (Original Cost)		110,204,701	,	,,,,,,,,,,	,,	1.0	0.0
Balance Sheet Items (Systemwide):							
Long-term Debt	400	94,564,577	143,161,427	140,661,427	151,737,627	(1.7)	7.9
Earned Surplus		9,441,643	24,224,240	28,368,449	32,507,375	17.1	14.6
Total Capitalization\$94,245,6		\$143,993,950	\$223,837,914	\$225,916,866	\$240,655,350	.9	6.5
	8.4	65.7	64.0	62.3	63.1		
No. of Common Shares Outstanding-Year End 4,197,0	010	5,442,710	6,155,856	6,189,570	6,259,285	.5	1.1
Eornings per Common Share—Year End\$	.04	\$ .75	\$ 1.24	\$ 1.47	\$ 1.60	18.5	8.8
White Preferred Dividences)		0					
Customer and Miscellaneous Data:							
Average Annual Use—Residential Customer (MCF)	81	93	116	115	108	( .9)	(6.1)
Total Residential Customers (Average Annual Count) 88,5	509	145,080	208,712	220,941	233,746	5.9	5.8
Grond Total—All Types Customers	109	185,387	262,286	276,138	290,128	5.3	5.1
• •	13	1,410	1,851	1,838	1,810	( .7)	(1.5)
Total Salaries & Wages Paid Employees\$ 5,209,0	)69	\$ 7,750,567	\$ 13,539,278	\$ 14,236,393	\$15,312,401	5.1	7.6
	80	\$ 5,497	\$ 7,315	\$ 7,746	\$ 8,460	5.9	9.2





IV. The Telephone Industry

FIGURE NO. 26

TELEPHONE COMPANIES OPERATING IN NORTH CAROLINA AND NUMBER OF TOTAL TELEPHONES IN SERVICE AT YEAR END FOR 1963, 1968, 1970-1972 THE TELEPHONE INDUSTRY

Average No. Employees	1,306 1,008 1,008 1,601 1,601 1,43 1,43 1,43 1,43 1,43 1,60 1,60 1,60 1,60 1,60 1,60 1,60 1,60	18,884		Z _ 4.4	9 18,893	
% Households in Area Served Having Phones	Z Y 88 88 225. Y 26 88 32 25. Y 26 88 32 25. Y 26 88 32 25. Y 26 88 32 25.	1,852		88 60 60 60 60	265 2,117	
No. Phones Per Square Mile Area	Z. 250 202 203 203 203 203 203 203 203 203 20	1,020		22 12 19	56	
Na. Phones Per 100 Papulation	4 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	984		23 26 27 27	135	
nges 1972	458 400 400 400 400 400 400 400 400 400 40	370			374	
Excha:	18 4849887858888-878	369			373	
of 70	48 48 48 48 48 48 48 48 48 48 48 48 48 4	363	M.		367	
Numb 1968	18 4800000/005400-0000000000000000000000	360			364	
Increase(Decrease) 1972 over 1971	% C C C 8 8 8 C C C C 8 8 C C C C 8 8 C C C C 8 8 C C C C 8 C C C C 8 C	8.6		6.9 17.4 13.6 11.6	9.11 9.8 4.4	ę.
1972	555,540 151,599 9,908 63,278 4,446 109,597 109,597 18,847 18,847 18,847 1,013 17,073 2,413 1,460,060 17,073 2,413 1,460,060 17,073 1,460,060 1,003 1,0	2,675,307		418 270 670 751	2,109 2,677,416 131,016,000	31,796
s In Service	508,327 141,014 9,248 59,309 1,7128 17,615 1	2,463,380		391 230 590 673	1,884 2,465,264 125,505,000	30,666
atal Telephone	465,037 130,708 8,704 8,704 1,085 3,665 11,708 11,7	2,289,005		354 184 520 600	1,658 2,290,663 120,552,000	28,752
No. af J	394,854 114,222 7,667 51,953 3,460 934 85,671 10,537 14,870 13,146 15,130 17,053 17,150 17,053 17,150 17,088,104 1,088,104 1,088,104 1,088,104 1,088,104 1,088,104 1,325 22,579	1,979,173		320 129 409 552	1,980,583 109,515,000	26,704
1963	262,300 81,149 4,149 39,873 2,514 7,514 10,497 10,4	1,386,791		247 43 346 448	1,084 1,387,875 84,619,000	24,096
class A and B	Carolino Tel. & Tel. Co.  Central Telephone Co.  Concord Telephone Co.  Concord Telephone Co.  Concord Telephone Co.  Caroline Tel. Co.  Mooresville Tel. Co.  Morfolk & Carolina Tel. Co.  North Store Tel. Co.  North Store Tel. Co.  Sandolph Telephone Co.  Sandolph Telephone Co.  Sandolph Telephone Co.  Soundhill Telephone Co.  Soundhill Telephone Co.  Southern Bell Tel. & Tel. Co.  Southern Bell Tel. & Tel. Co.  Juited Tel. Co. of Carolinas, Inc.  Westco Telephone Co.	TOTALS: Closs A & B	Class C and D	Sannardsville Tel. Co	TOTALS: Class C & D	* Includes Special Service & Private Lines as follows:
	No. of Total Telephones In Service Increase(Decrease) Number of Exchanges 1972 over 1971  1973 per 100 Per Square in Area Served  Ref 1970 Per Square in Area Served  B 1968 1970 1971 1972 Population Mile Area Having Phones	1963   1963   1964   1970   1971   1972   1974   1975   1974   1975	1963   1964   1970   1971   1972	1963   1966   1970   1971   1972   1968   1970   1971   1972   1968   1970   1971   1972   1968   1970   1971   1972   1968   1970   1971   1972   1968   1970   1971   1972   1968   1970   1971   1972	1963   1968   1970   1971   1972   1972   1972   1973   1968   1970   1971   1972   1972   1973   1968   1970   1971   1972   1972   1972   1973   1973   1974   1972	1963   1964   1970   1971   1972

<sup>1</sup> Morris Telephone Co. merged with Central Telephone Co. Nov. 4, 1965. All figures for Morris for 1965 and prior are included in Centrol.

<sup>2</sup> Lilesville Tel. Co. merged with N. C. Telephone Co. Dec. 31, 1968. All figures for 1968 and prior for Lilesville are included in N. C. Telephone.

<sup>3</sup> Cooleemee merged with Western Corolino 1-11-67. All figures for Cooleemee for years prior to 1967 are included in Western.

<sup>4</sup> Generol Tel. of N. C. merged with General Tel. of the Southeast 12-21-70. All figures for 1970 and prior for General Tel. of N. C. are included in General Tel. of the Southeast.

N.A. Not avoilable

#### TELEPHONE INDUSTRY

At December 31, 1972, there were 24 Class A and B and 4 Class C and D telephone companies under jurisdiction of the North Carolina Utilities Commission, the same as December 31, 1971. Seven of the telephone companies under North Carolina jurisdiction also have operations in other states

Western Union Telegraph Company's rates on intrastate service are also regulated by the Commission, but the Federal Communications Commission rather than the Utilities Commission has jurisdiction over the extension and abandonment of telegraph offices and services. The Utilities Commission receives notices of all proceedings initiated by Western Union and is a proper party to these proceedings.

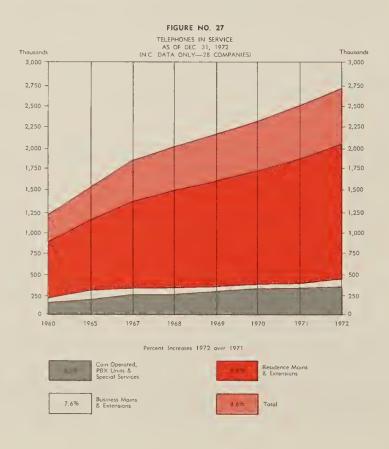
The telephone companies render both exchange service and toll service pursuant to tariffs containing rates and charges on file with, and approved by, the Utilities Commission. See Figure No. 27.

### CUSTOMER GROWTH AND IMPACT ON PLANT INVESTMENT

The regulated utilities had 2,677,416 telephones in service in North Carolina at December 31, 1972. They added 174,550 in 1971 for a gain of 7.6%, and 212,152 in 1972 for a gain of 8.6%. Figure No. 26 shows increases in telephones by companies. The 1972 North Carolina rate of increase was 22.9% greater than the national growth rate. In 1971 the North Carolina growth rate exceeded the national rate by 27.3%. For well over a decade, new telephones have been installed in North Carolina at a rate greater than the national rate. Of total telephones provided by regulated utilities in the state, Southern Bell

Telephone and Telegraph Company serves 54.5%, and Carolina Telephone and Telegraph Company serves 20.8%.

The installation of an additional telephone requires additional investment and is not always obvious. For example, in installing an additional instrument, provisions must be made for central office equipment, circuits, and lines adequate to the traffic potential of the installation. The telephone companies attempt to maintain a plant margin of reserve for growth and maintenance for at least six (6) to eighteen (18) months for central office equipment. For other types of plant, the companies strive for a margin of reserve of greater duration depending on the type of construction and the economics involved in such construction. The telephone company generally attempts to engineer for a three-year growth in outside cable plant facilities and for a one-to two-year growth factor in central office equipment. The experience of the majority of companies in North Carolina recently has been that margins are taken up by new demands much more rapidly than projected often in as little as six months. Unlike other industries, increased volume and increased installation do not necessarily mean increased profits for the telephone utilities. In many instances, increased volume can mean less net earnings where the unit cost of servicing the investment exceeds additional unit revenue derived. This is particularly true in sparsely populated areas requiring high investment per station. The same unit profit squeeze may also be evident in meeting demands for higher grades of service; for example, because of rate differentials, where a subscriber who had been receiving four-party service asks for and receives one-party service, the increased revenue per unit may not keep pace with the additional investment and expense.



#### DEMANDS FOR SERVICE

The telephone companies in North Carolina for several years have been faced with an enormous challenge in meeting demands for service. However, as more and more telephone service is extended throughout the state, the over-all problem changes somewhat from satisfying demands for service, on which the Commission and the companies have placed special emphasis, to satisfying demands for better quality and up-graded service. It is believed this condition results almost entirely from the Commission's vigorous program of requiring the telephone companies to offer primary service throughout their base rate areas in local exchanges. The extension of base rate areas eliminates the milage surcharge for some customers and reduces it for others. This substantially reduces the overall monthly cost of telephones for a large number of subscribers and creates an immediate and substantial demand for up-graded service.

#### EXTENDED AREA SERVICE (EAS)

This is the industry term applied to the extension of toll-free service from one telephone exchange to and from another when a toll charge has theretofore applied between them. Widespread public interest continues in this field, and the time spent in determining communities of interest, studying cost and revenues associated with providing the service, and sounding subscriber sentiment was considerable in 1972, as in previous years. Extended area coverage in 1972 was approved in the following exchanges, with rate increases noted:

#### EAS Activity in 1972

Compony	Docket No.	Exchonges	Com		
Carolina Tel. & Tel. Co.	P-7, Sub 279	JacksonvilleR	ichlands	12	-4-72

#### Subscriber Polling Results

Exchonge	No. Eligible Voters	Number Voting	Percent Fovoroble
Richlands	1,262	841	60.0%
Jacksonville	Not polled	Not polled	Not polled

#### Rate Increases Approved to Provide EAS

Business		Re			
1-Pty.	2-Pty.	4-Pty.	1-Pty.	2-Pty.	4-Pty.
\$.75	\$.75	- 0 -	\$.25	\$.25	\$.25

#### TELEPHONE RATES

Local Exchange Rates. These are the monthly charges for basic telephone service as fixed by the Commission. These rates are divided between residential and commercial telephones and are graduated upward from four-party to single-party

service. Local exchange rates for a particular company are fixed on a company-wide basis according to the calling scope of the particular exchange: i.e., the number of telephones in an exchange which a single subscriber may telephone without toll charge. These rate groupings by telephone population are not standard among the companies. Figure No. 28 shows rate groupings with rates for the regulated telephone companies.

The practical result of the foregoing "value of service principle" is that a company's subscribers in an urban area will pay a proportionately higher monthly local exchange rate than the same company's subscribers in a community having a substantially smaller number of telephones that can be called without a toll charge. Thus, unlike electric and natural gas utilities which have standard rates applicable to a customer classification company-wide, the telephone companies have different rates for basic service depending upon the telephone population or calling scope in the particular exchange. Telephone rates also vary substantially between companies and states. Figure No. 29 shows local service telephone monthly rates for selected exchanges in North Carolina and selected out-of-state exchanges. The out-of-state companies shown were selected mainly because of exchange sizes and population comparable to North Carolina. The figure permits very few, if any, reasonable comparisons. It does illustrate the wide disparities in rates between companies and states.

Five- & Multi-Party Services. During 1972 the number of five- and multi-party services in the state was reduced to 1,588 and 5,637 respectively, with an objective date of December 31, 1973, for the total elimination of these services.

Service Connection Charges. The Commission also regulates the various service connection charges of telephone companies. An effort has been made to establish uniformity in these charges. Generally, this has been realized.

Authorized charges at December 31, 1971 were as follows:

Main stations — each	\$10.00
Extension stations — each	5.00
Moves and changes — each	5.00

However, during 1972, a few of the telephone companies operating in North Carolina were authorized by the Commission to increase their service charges, uniformly, as follows:

Main stations — each	\$12.50
Extension stations — each	7.50
Moves and changes — each	7.50

Special Charges. Certain special equipment such as key systems and private branch exchange systems require special rates and special consideration by the Commission. These rates are fixed individually on a case-by-case and company-by-company basis and vary widely because of variances in equipment and operating characteristics.

# TELEPHONE RATES MONTHLY, FLAT RATES BY CALLING SCOPE GROUPINGS FOR ONE PARTY BUSINESS AND RESIDENTIAL SERVICE AS OF DECEMBER, 31, 1972

#### CALLING SCOPE<sup>1</sup> AND RELATED MONTHLY FLAT RATES

Class A & B	1-500 Business Residence		500-1,000 Business Residence		1,001-2,000 Business Residence		2,001-4,000 Business Residence		
			+						
Carolina Tel. & Tel. Co.			8.75	5.25	8.75	5.25	10.00	5.50	
Central Telephone Co. <sup>2</sup>									
Citizens Telephone Co.									
Concord Telephone Co.					¥				
Eastern Rowan Tel. Co.									
Ellerbe Telephone Co.			9.50	5.75					
General Tel. of the Southeast									
Heins Telephone Co.									
Lee Telephone Co.							12.70	6.60	
Lexington Telephone Co.									
Mebane Home Telephone									
Mid-Carolina Tel. Co.					11.50	6.50			
Mooresville Telephone Co.									
Norfolk & Carolina Tel. & Tel. Co.									
N. C. Telephone Co.							12.60	7.80	
North State Tel. Co.									
Oldtown Telephone System									
Randolph Telephone Co.									
Sandhill Telephone Co.									
Southern Bell Tel. & Tel. Co.					11.85	5.40	11.85	5.40	
Thermal-Bell Tel. Co.							14.75	8.75	
United Tel. Co. cf Carolinas	9.40	5.45	9.40	5.45	11.65	6.65	13.15	7.75	
Westco Telephone Co.							13.40	7.10	
Western Carolina Tel. Co.							14.25	7.70	
Totals—Class A & B									
Class C & D									
Barnardsville Tel. Co.	5.00	3.50							
First Colony Tel. Co.							24.25	14.00	
Saluda Mtn. Tel. Co.	9.00	6.10			1				
Service Telephone Co.	7.00						10.50	7.25	

<sup>1 &</sup>quot;Calling Scope" is the number of main station telephone and PBX trunks that can be called without paying a toll charge. The above rates are applicable to customers being served from exchanges having a total number of main stations and PBX trunks within the ranges indicated.
2 Rates shown do not include the following exchanges: Efland, Hillsborough, Prospect Hill, Roxboro, Timberlake, and Yanceyville.

#### FIGURE NO. 28—Continued

TELEPHONE RATES

MONTHLY FLAT RATES BY CALLING SCOPE GROUPINGS
FOR ONE PARTY BUSINESS AND RESIDENTIAL SERVICE

AS OF DECEMBER 31, 1972

#### CALLING SCOPE AND RELATED MONTHLY FLAT RATES

4,001 Business	-8,000 Residence	8,001 Business	-16,000 Residence	16,001 Business	-32,000 Residence	32,001 Business	-50,000 Residence	50,001-	100,000 Residence	100,001-1 Business	50,000 Residence
11.00	6.00	12.00	6.50	13.00	7.00	13.75	7.25	14.50	7.25		
13.60	6.80	14.10	7.05	14.60	7.30	15.10	7.55				
12.00	7.00										
		12.50	6.00	13.25	6.50						
				11.50	6.50						
		18.95	8.95			24.00	8.75				
		7.50	4.50								
13.20	6.95	13.95	7.35	14.80	7.80	16.50	9.05	15.80	8.30		
		12.70	5.95								
				12.00	6.90						
12.20	5.90								4		
19.60	9.80					9.50	4.50			15.00	7.50
						7.50	4.50	14,40	7.15		
								14.40	7.15		
8.50	4.50	12.75	6.25	10.05	F 00	1.10	/ OF	17.05	/ 75	10.05	7.00
11.85	5.40	12.60	5.60	13.35	5.80	14.10	6.05	17.35	6.75	18.85	7.00
		17.75	9,45	19.15	10.15			21.65	11.20		
14.40	7.35	15.40	7.60								
15.25	7.95	16.25	8.20	17.25	8.45	18.25	8.70				

FIGURE NO. 29

LOCAL SERVICE TELEPHONE MONTHLY RATES
SELECTED EXCHANGES SERVING CITIES OF 50,000 POPULATION
OR MORE (1970 CENSUS)
IN EFFECT JUNE 30, 1972

COMPANY	EXCHANGE AND/OR CITY	STATE	TELEPHONES IN L.S.A. AS OF June 30, 1972	MONTHLY 1-PART Business	MONTHLY FLAT RATES 1-PARTY SERVICE ness Residence
Central Telephone Co. Chesapeake & Potomac Tel. Co. of Va. Chesapeake & Potomac Tel. Co. of Va. Diamond State Tel. Co. General Tel. Co. of California General Tel. Co. of Indiana, Inc. General Tel. Co. of Kentucky General Tel. Co. of the Southeast Lincoln Tel. & Tel. Co. Loraine Telephone Co. Mountain States & Tel. Co. New Fingland Tel. & Tel. Co. North State Telephone Co. North State Telephone Co. North State Telephone Co. Northeastern Bell Tel. Co. Pacific Northwest Bell Tel. Co. Pacific Tel. & Tel. Co. Southern Bell Tel. & Tel. Co.	Las Vegas  Lynchburg  Vilmington  San Bernardino  Terre Haute  Lexington  Durham  Lincoln  Loraine  Jackson  Tucson  Portland  Syracuse  High Point  Council Bluffs  Salem  Riverside  Gadsden  Asheville  Charlotte  Greensboro  Winston-Salem	Nevada Virginia Delaware Calif. Indiana Kentucky N. C. Nebraska Ohio Arizona Arizona Arizona N. Y. N. C. Iowa Oregon Calif. Alabama N. C.	120,176 60,757 307,400 163,355 68,822 124,890 90,564 120,176 67,734 87,318 220,042 101,307 332,482 73,997 389,317 75,818 178,325 46,253 88,530 152,906 176,556	\$17.80 14.50 14.50 21.20 20.55 17.75 16.95 17.85 17.85 16.35	\$7.15 6.25 6.25 6.25 6.25 7.30 7.30 7.30 7.30 7.30 7.30 7.30 7.30
Southern New England Tel. Co. Southwestern Bell Tel. Co. Wisconsin Telephone Co.	Green Bay	Conn. Texas Wisconsin	258,190 141,882 93,800	19.50 15.25 16.25	6.30 7.45 6.85

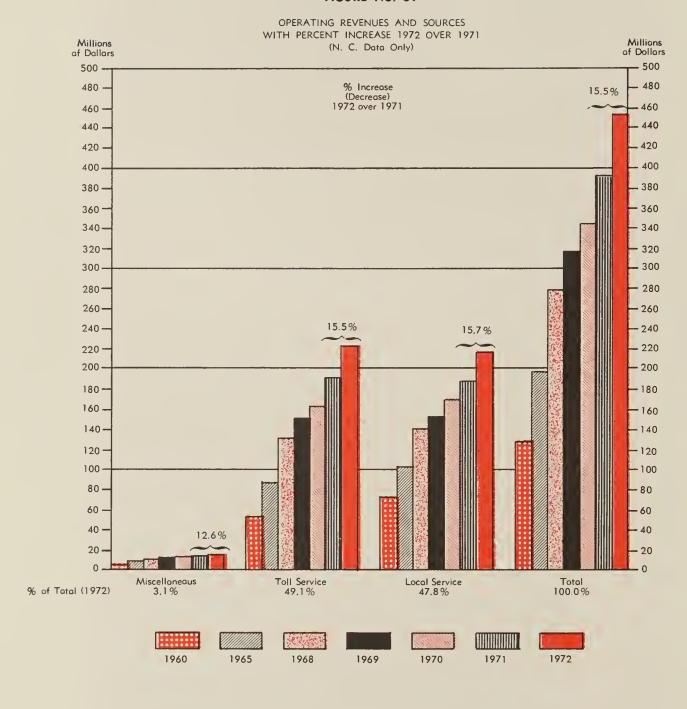
Source: NARUC booklet "Exchange Service Telephone Rates," June, 1972 L.S.A.: Local Service Area

FIGURE NO. 30

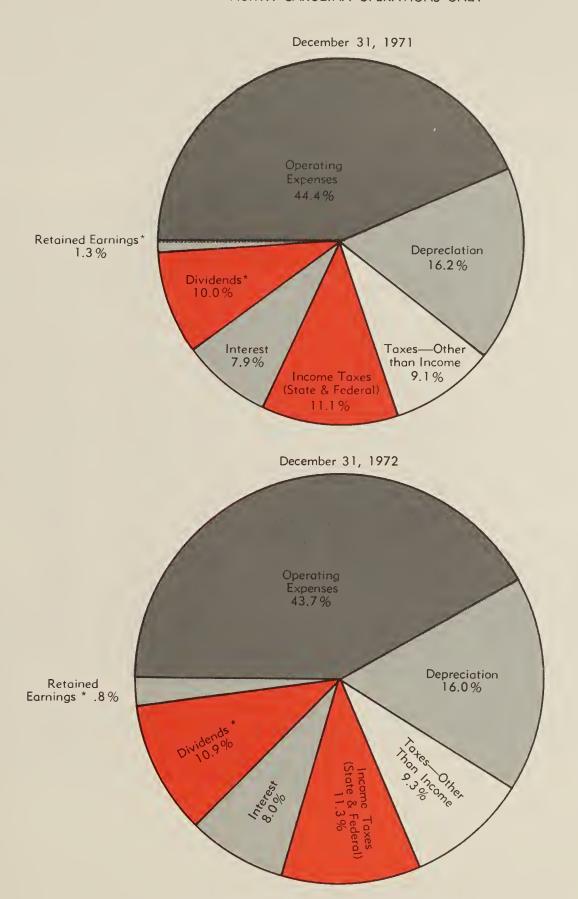
NORTH CAROLINA INTRASTATE TELEPHONE TOLL RATES IN EFFECT DEC. 31, 1972

			m								
e o	ollect	40	Add'l Min. 1st 3 Affer	\$ .10	.17	.22	.26	.31	.33	14.	.47
Person-to-Person	Paid & Collect	Aii Hours	Add 1st 3	.13	.20	.25	.31	.33	.38	.51	.58
Person	Pa		Initial 3 Mins.	\$ .60 \$	.90	1.00	1.20	1.30	1.50	1.75	1.95
	Operator-Paid & Collect	Evening MonFri. 5:00 P.M8:00 A.M. Sat. & Sun. Aii Day	Each Add'i Min.	\$ .07	.13	<u> </u>	.20	12.	.22	.24	.27
		Ever Mon. 5:00 P.M Sat. 8	I.P. Mins.	\$ .25	.45	09:	.70	.70	.75	.80 .85	.90
		Day Mon-Fii. A.M. 8:00 A.M5:00 P.M.	Each Add'I Min.	\$ .07	.13	.18	.21	.24	.27	.35	.37
uo			I.P. 3 Mins.	\$ .25	.45	.65	.70	.85	.90	1.05	1.25
Station-to-Station	Diai-Paid Only	Evening  MonFri. 5:00 P.M., Every Sat. & Sun. 8:00 A.M11:00 P.M. 11:00 P.M8:00	Eoch Add'i Min.	\$ .06	1. 1.	.13	.15	.15	.15	.15	.16
Stati			I.P. 3 Mins.	\$ .20	.30	.40	.45	.45	.45	.50	.50
			Each Add'i Min.	\$ .06	01.	<u> </u>	.15	.15	.16	.20	.21
	Dia!—F		I.P. Mins.	\$ .20	.30	.40	.45	.50	.50	09:	.65
			Each Add'I Min.	\$ .06	.10	.15	.18	23	.25	.28	.33
		Day MonFri. 8:00 A.M5:00 P.M.	I.P. 3 Mins.	\$ .20	.30	.45	.55	.65	.75	.90	1.00
			Mileage	0-10	17-22 23-30	31-40	56-70	86-100	125-148 149-196	197-244 245-292	293-354 355-544

FIGURE NO. 31



DISPOSITION OF THE REVENUE DOLLAR
TELEPHONE COMPANIES
NORTH CAROLINA OPERATIONS ONLY



 $<sup>^{\</sup>star}$  Retained Earnings and Dividends per revenue dollar have no relation to the rate of return earned on investment.

#### RATE INCREASES APPROVED

During 1972, as in the past two years, more time was required in formal hearings for telephone companies than any other single group of regulated companies. Preparation and actual hearing time effort associated with the general rate case proceedings increased the Commission workload more than any other single telephone matter.

The following telephone general rate increases were approved by the Commission in 1972:

Company	Amount Requested	Amount Approved	Effective Date of Increase	Docket No.
Central Telephone ) Company ) Lee Telephone ) Company )	\$ 3,249,921	\$ 1,649,954	4-27-72	P-10, Sub 312 P-29, Sub 81
Southern Bell Tel. & Tel. Co.	26,424,989	6,125,775 5,845,857	6-30-72 10-22-72	P-55, Sub 681
North Carolina Tel. Co.	838,638	316,032	6-1-72	P-70, Sub 105
Westco Telephone	664,616	241,005	11-26-72	P-78, Sub 25
Co. Western Carolina	698,311	188,765	11-26-72	P-58, Sub 85
Tel. Co. Total	\$31,876,475	\$14,367,388		

### DECLINE IN NUMBER OF WESTERN UNION OFFICES

In recent years, as large businesses made growing use of their Telex and TWX terminal capability for originating telegrams, and as smaller businesses and the general public increasingly availed themselves of telephone convenience for sending their telegrams, the need for Western Union local offices steadily declined in the United States and in North Carolina. Today, only about 10% of public message traffic is accepted over the counter; and most of that traffic is money order business.

This customer usage pattern resulted in the gradual reducation in the number of Telegraph Company owned and operated offices, from more than 3,000 in the 1940's to fewer than 600 by the end of 1972. The following illustrates the declines in the number of Western Union offices in the United States and in North Carolina:

	United States			North Carolina			
	1971	1972 Decrease		1971	1972	)ecrease	9
Independent offices and branches	862	456	406	25	11	14	
Joint offices	366	206	160	4	2	2	
Agency offices	6,913	6,083	830	249	229	20	
Total	8,141	6,745	1,396	278	242	26	

#### SOURCE AND DISPOSITION OF REVENUE

The telephone companies derived about 47.8% of their revenues from local charges, 49.1% for toll charges, and 3.1% from miscellaneous services in 1972, which was identical to the 1971 figures. These ratios have not changed drastically on a year-to-year basis, but the long-term trend as shown on Figure No. 31 shows that toll revenue is producing an increased percentage of total revenue, the trend being 41.1% in 1960 and increasing to 49.1% in both 1971 and 1972.

The components of the disposition of the revenue dollar as shown on Figure No. 32 remained fairly constant for 1971 and 1972.

#### PLANT INVESTMENT

The regulated telephone companies increased their gross plant investment in North Carolina 15.2% in 1970, 13.8% in 1971, and 12.9% in 1972. These increases represent investments of \$168 million in 1970, \$176 million in 1971, and \$186 million in 1972 and bring the total gross investment at December 31, 1972 to slightly over \$1,631,500,000 or to \$617 per telephone based on year-end count.

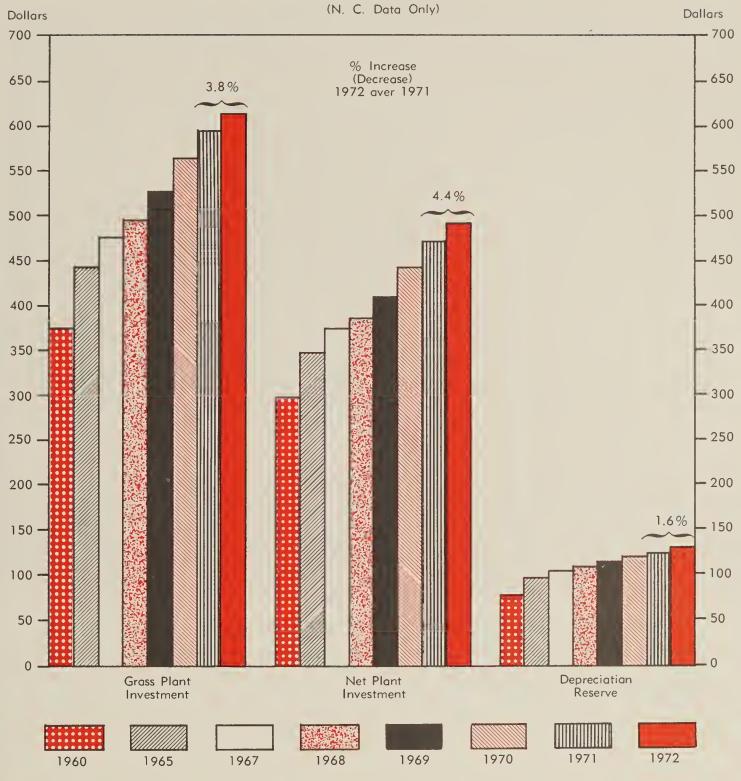
Figure No. 33 shows plant investment per telephone for the years 1960, 1965, 1967 through 1972 on a North Carolina industry-wide basis and Figure No. 34 shows the same data for each of the regulated telephone companies operating in North Carolina. The investment per telephone data as shown on Figure No. 34 indicates the variances in this important cost element of providing telephone service, and these variances in plant cost contribute to the variances in telephone rates between companies.

#### STATISTICAL SUMMARY DATA

Total operating revenues of the telephone companies increased in 1972 over 1971 by 15.5%. Operating expenses increased by 14.8% in 1972 over 1971 and net operating revenue increased by 18.3% for the same period. Salaries and wages increased by 14.5% in 1972 over 1971 as compared with 14.8% for 1971 over 1970. Total salaries and wages paid by the telephone companies in 1972 were almost \$160 million as compared with \$139 million in 1971, while total average number of employees increased from 18,516 in 1971 to 18,893, or 2.0%, in 1972. A detailed account of these items is shown on Figure No. 35.

FIGURE NO. 33

# TELEPHONE COMPANIES PLANT INVESTMENT PER TELEPHONE WITH PERCENT INCREASE 1972 OVER 1971



GROSS AND NET TELEPHONE PLANT ALLOCATED TO NORTH CAROLINA OPERATIONS For the Yeors Ended December 31, 1960, 1965, 1970, 1971 & 1972

Class A & B		Phone Net		965 Phone Net
Corolino Tel. & Tel. Centrol Telephone Co.¹ Citizens Telephone Co. Concord Telephone Co. Eostern Rowon Tel. Co. Ellerbe Telephone Co. Generol Tel. of the Southeost ¹ Heins Telephone Co. Lee Telephone Co. Lexington Telephone Co. Mebone Home Tel. Co. Mid-Corolino Tel. Co. Mooresville Telephone Co.	\$513.52	\$396.01	\$ 556.81	\$ 413.31
	316.53	260.39	390.58	327.98
	329.67	266.91	571.56	504.86
	257.23	202.84	334.96	255.36
	360.36	258.62	477.83	352.77
	255.54	172.57	298.47	175.20
	267.08	203.13	373.86	291.40
	288.50	234.78	493.96	423.84
	361.05	262.74	407.11	286.89
	296.62	219.02	364.05	255.03
	312.66	249.08	512.68	404.24
	284.99	213.58	272.25	175.47
	223.94	151.07	276.84	174.79
	357.71	264.22	483.36	361.58
North Corolino Tel. Co. <sup>2</sup> North Stote Telephone Co. Oldtown Tel. System Inc. Rondolph Telephone Co. Sondhill Telephone Co. Southern Bell Tel. & Tel. Co. Thermol Belt Tel. Co. United Tel. Co. of the Corolinos, Inc. Westco Telephone Co. Western Corolino Tel. Co. <sup>3</sup>	671.42	575.32	602.45	470.40
	246.17	174.57	320.64	224.04
	377.08	317.04	497.69	400.80
	381.87	339.66	694.71	590.75
	307.32	227.47	445.62	323.25
	364.67	294.08	419.57	330.63
	361.37	350.81	470.26	382.25
	314.89	264.02	429.52	362.13
	No	No	688.60	596.70
	451.24	360.17	542.67	411.53
Totols—Closs A & B	\$375.91	\$298.32	\$ 442.36	\$ 343.77
Bornordsville Tel. Co. First Colony Tel. Co. Soludo Mtn. Tel. Co. Service Telephone Co.	\$236.55	\$191.39	\$ 197.81	\$ 139.07
	328.02	200.26	1353.77	1157.81
	No	No	79.42	29.31
	342.67	302.13	317.18	231.85
Totols—Closs C & D	\$217.72	\$183.74	\$ 265.67	\$ 190.43
	\$375.77	\$298.22	\$ 442.23	\$ 343.65

Morris Telephone Co. merged with Central Tel. Co. Nov. 4, 1965. All figures for Morris for 1965 and prior are included in Central. Lilesville Telephone Co. merged with N. C. Telephone Co. Dec. 31, 1968. All figures for 1968 and prior for Lilesville are included in N. C. Telephone. 1960 figures for N. C. Telephone include Pinebluff.

Cooleemee merged with Western Carolina January 11, 1967. All figures for Coleemee for years prior to 1967 are reflected in Western Carolina.

NOTE: Per phone data for all years shown is based on number of regular telephones (excluding service and private) in service at year end.

General Tel, of N. C. merged with General Tel, of the Southeast 12-21-70. All figures for 1970 and prior for General Tel, of N. C. are included in General Tel, of the Southeast.

GROSS AND NET TELEPHONE PLANT ALLOCATED TO NORTH CAROLINA OPERATIONS For the Yeors Ended December 31, 1960, 1965, 1970, 1971 & 1972

1970 Per Phone Gross Net	1971 Per Phone Gross Net	1972 Per Phone Gross Net	1972 Total Plant (000's) Gross Net	1972-1971 % Change Per Phone Gross Net
\$680.30 \$525.46 522.06 435.31 776.13 635.82 423.13 308.78 484.25 328.34 692.04 558.44 739.30 624.61 481.92 372.04 665.94 566.70 533.50 406.36 693.07 510.94 561.22 484.98 406.00 284.28 587.25 435.53 804.85 683.15 394.86 272.55 525.41 398.66 824.89 654.17 586.88 400.88 509.07 396.48 590.00 465.76 611.00 530.17 828.30 731.61 831.06 728.96	\$717.67 \$555.63 604.40 517.31 787.81 629.50 439.75 319.01 471.55 317.52 695.01 550.39 736.74 630.22 478.43 361.66 666.19 588.23 537.81 409.83 669.09 477.59 546.24 459.16 511.55 408.88 644.41 483.62 841.83 716.74 417.24 290.01 559.95 429.33 805.40 623.78 590.94 389.45 537.03 420.22 592.40 453.23 693.51 611.92 817.68 762.07 870.68 795.88 \$594.01 \$470.49	\$727.60 \$563.12 635.22 546.75 796.54 616.78 461.09 334.81 482.23 325.65 698.75 542.82 789.92 673.09 524.85 398.81 659.40 575.00 569.93 434.75 639.35 440.24 511.50 414.55 508.36 392.38 664.70 502.12 815.52 686.34 430.62 299.07 529.65 397.07 768.84 574.69 618.00 407.18 562.64 445.80 630.99 482.94 731.16 665.50 868.83 769.68 886.84 801.95 \$616.86 \$491.36	\$ 383,551 \$ 296,845 96,274 82,865 7,892 6,111 29,174 21,185 2,144 1,448 896 696 86,543 73,743 9,755 7,412 9,065 7,904 10,766 8,213 2,816 1,939 982 796 4,387 3,386 21,335 16,117 20,070 16,891 31,601 21,947 9,043 6,779 1,861 1,391 1,816 1,197 820,054 649,755 3,491 2,672 29,883 27,199 17,276 15,304 30,010 27,137 \$1,630,685 \$1,298,932	1.5
\$266.02 \$167.45 870.64 724.34 284.57 199.14 417.71 301.35 \$393.83 \$287.65 \$561.47 \$441.36	\$272.84 \$170.55 891.30 732.05 292.34 207.35 418.69 302.66 \$406.69 \$297.95 \$593.87 \$470.36	\$286.79 \$176.81 906.02 733.45 298.34 243.64 420.04 298.53 \$420.56 \$315.62 \$616.70 \$491.22	\$ 118 \$ 73 256 208 200 163 316 224 \$ 890 \$ 668 \$1,631,575 \$1,299,600	5.1 3.7 1.7 .2 2.1 17.5 .3 (1.4) 3.4 5.9 3.8 4.4

# FIGURE NO. 35

# TELEPHONE COMPANIES—CLASSES A, B, C AND D SUMMARY OF SELECTED DATA—INCOME, EXPENSES, BALANCE SHEET AND STATISTICAL ITEMS

For the Calendar Years 1960, 1965, 1967 through 1972 (N. C. Data Only, Unless Otherwise Noted)

(IN. C. Data Only, Un	less Otherwise Noted)		
	1960	1965	1967
Number of Companies Regulated  Number Included in this Data	34	32	30
	34	32	30
Income Items (N. C. Only): Local Service Revenue Toll Service Revenue Miscl. Revenue less Uncollectibles Total Operating Revenues	\$ 70,625,305	\$ 103,539,982	\$ 125,359,387
	53,179,613	86,629,437	110,842,272
	4,743,075	7,613,210	9,608,178
	\$ 128,547,993	\$ 197,782,629	\$ 245,809,837
Expense Items:  Maintenance Expense  Depreciation  Traffic	\$ 19,755,479	\$ 31,723,199	\$ 39,688,498
	19,050,795	32,057,147	39,945,353
	15,722,284	21,268,162	25,921,036
Taxes: State Income Taxes	\$ 2,062,046	\$ 3,376,780	\$ 4,091,823
	N. Apl.	9,151,524	11,045,227
	N. Apl.	5,826,558	7,686,876
Operating Taxes Investment Credits Deferred Accellerated Depreciation Total Taxes Total Operating Expenses Net Operating Revenue	17,892,971	19,563,794	23,455,270
	N.A.	1,762,868	2,134,010
	N.A.	(277,286)	(581,542)
	19,955,017	39,404,238	47,831,664
	\$ 106,486,043	\$ 161,752,229	\$ 200,168,386
	\$ 22,061,950	\$ 36,030,400	\$ 45,641,451
Balance Sheet Items (N. C. Only): Utility Plant (Gross) Year End¹ Depreciation Reserve Utility Plant (Net) Year End¹	\$ 431,647,180	\$ 690,389,810	\$ 863,447,263
	89,083,782	153,896,401	190,364,248
	\$ 342,563,398	\$ 536,493,409	\$ 673,083,075
Balance Sheet Items (Systemwide):  Long Term Debt  Total Capitalization  Long Term Debt % of Total Capitalization	\$ 705,568,813	\$1,110,036,687	\$1,244,587,306
	\$2,242,115,412	\$3,494,773,751	\$4,160,603,174
(Including Southern Bell) <sup>2</sup>	30.3	31.8	29.2
Long Term Debt % of Total Capitalization	44.3	46.4	45.9
Statistics (N. C. Only): Telephones in Service—Year End: Residence—Mains —Extensions Total Residence Business-—Mains —Extensions Total Business	694,189	891,622	999,959
	152,432	262,804	337,373
	846,621	1,154,426	1,337,332
	113,949	140,054	152,652
	81,036	115,478	126,111
	194,985	255,532	278,763
Coin Operated, PBX Units & Special Services	128,716	178,416	215,992
	1,170,322	1,588,374	1,832,087
Average Number of Calls per Telephone: (Class A & B Only): Local Toll Total Average Number of Employees Total Wages & Benefits Paid Employees (Est.) Average Annual Wages & Benefits Paid Employees	2,367	2,131	1,949
	55	63	69
	10,393	12,324	14,561
	\$ 47,267,364	\$ 68,423,000	\$ 82,027,988
	\$ 4,548	\$ 5,552	\$ 5,730

N.A. Not Avoilable N.Apl. Not Applicable.

Utility Plant includes plant in service and under construction.

Weighted Average.

<sup>&</sup>lt;sup>8</sup> Data For First Colony Telephone Co. not included.

# TELEPHONE COMPANIES—CLASSES A, B, C AND D SUMMARY OF SELECTED DATA—INCOME, EXPENSES, BALANCE SHEET AND STATISTICAL ITEMS

For the Calendar Years 1960, 1965, 1967 through 1972

		(N.	C. Data Only, Unless O	therwise Noted)			
Į	1968	1969	1970	1971	1972	Mare (Less)	% Change Mare (Less) 1971-1972
	30 <b>29</b> ³	30 30	29 29	28 28	28 28		
	\$ 138,760,409	\$ 153,924,659	168,707,689	\$ 187,329,304	\$ 216,648,825	11.0	15.7
	129,433,849	153,178,810	163,505,818	192,730,838	222,521,088	17.9	15.5
	10,555,878	10,980,492	11,046,251	12,329,788	13,883,077	11.6	12.6
	\$ 278,750,136	\$ 318,083,961	\$ 343,259,758	\$ 392,389,930	\$ 453,052,990	14.3	15.5
1	\$ 44,877,102	\$ 44,751,714	\$ 58,877,694	\$ 70,751,662	\$ 81,970,362	20.2	15.9
	44,350,615	49,863,042	55,898,164	63,458,099	72,423,438	13.5	14.1
	28,394,521	25,665,593	35,178,788	39,027,474	41,466,708	10.9	6.3
	\$ 4,362,215	\$ 4,785,034	\$ 4,450,948	\$ 4,978,580	\$ 5,028,980	11.9	1.0
	12,278,330	13,799,340	14,967,767	17,012,090	19,977,539	13.7	17.4
	8,704,782	10,250,643	11,775,455	13,285,017	16,093,144	3.0	21.1
	29,773,550 2,855,606 (689,735) 57,284,748 \$ 228,683,594 \$ 50,066,542	32,325,380 2,847,803 (800,035) 63,208,165 \$ 259,471,507 \$ 58,612,454	30,529,196 1,093,412 (975,742) 61,841,036 \$ 277,034,756 \$ 66,225,002	31,038,891 2,811,906 (950,665) 68,175,819 \$ 316,845,589 \$ 75,544,341	38,808,759 8,199,826 (1,711,536 86,396,712 \$ 363,716,766 \$ 89,336,224		25.0 191.6 80.0 26.7 14.8 18.3
	\$ 969,338,153	\$1,102,133,859	\$1,270,005,389	\$1,445,828,244	\$1,631,574,757	13.8	12.9
	213,549,734	240,542,355	271,674,793	300,701,318	331,974,700	10.7	10.4
	\$ 755,788,419	\$ 861,591,504	\$ 998,330,596	\$1,145,126,926	\$1,299,600,057	14.7	13.5
	\$ 859,484,496	\$1,044,274,638	\$1,363,554,454	\$1,595,126,779	\$1,834,419,757	17.0	15.0
	\$2,705,252,937	\$2,887,215,018	\$3,506,564,751	\$4,160,192,351	\$4,742,432,856	18.6	14.0
	31.7	36. <b>2</b>	38.9	38.3	38.7	(1.5)	1.0
	49.0	5 <b>7</b> .3	49.0	49.2	47.7	.4	(3.1)
	1,062,701	1,125,666	1,183,560	1,253,008	1,327,293	5.9	5.9
	386,373	436,592	493,942	560,103	646,791	13.4	15.5
	1,449,074	1,562,258	1,677,502	1,813,111	1,974,084	8.1	8.9
	161,202	173,454	185,393	196,813	212,107	6.2	7.8
	135,133	147,059	155,616	165,477	177,528	6.3	7.3
	296,335	320,513	341,009	362,290	389,635	6.2	7.6
	235,174	259,909	272,202	289,863	313,697	6.5	8.2
	1,980,583	2,133,680	2,290,713	2,465,264	2,677,416	7.6	8.6
27.03	2,048	1,855	2,101	1,997	1,985	(5.0)	.6
	72	70	85	102	106	20.0	3.9
	15,219	16,526	17,791	18,516	18,893	4.1	2.0
	\$ 93,946,245	\$ 108,143,449	\$ 121,531,154	\$ 139,549,647	\$ 159,815,924	14.8	14.5
	\$ 6,173	\$ 6,544	\$ 6,831	\$ 7,537	\$ 8,459	10.3	12.2





# V. The Transportation Industry - Motor Freight Carriers



FIGURE NO. 36

MOTOR FREIGHT CARRIERS—CLASS I & II Vehicle Miles Operoted in North Corolina For the Calendar Yeors 1965, 1970, 1971 & 1972

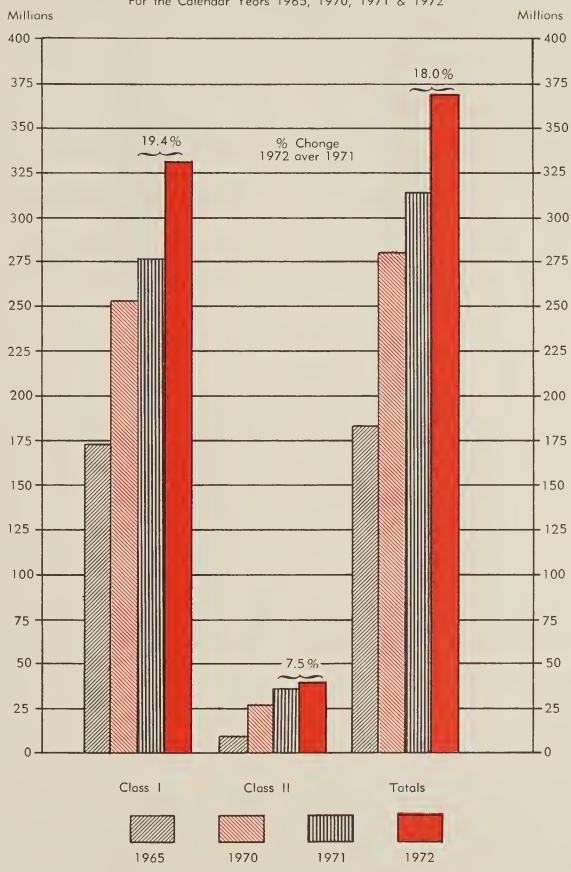
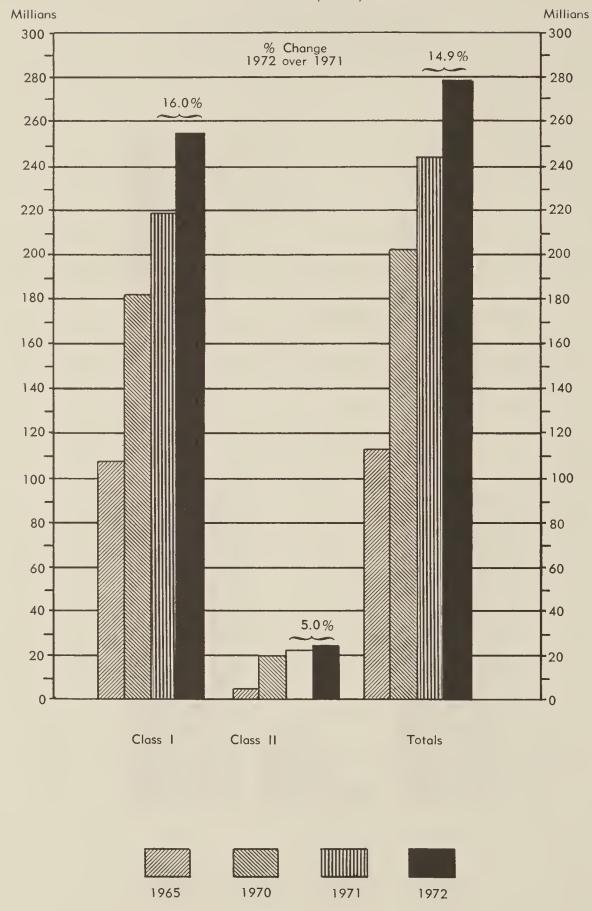


FIGURE NO. 37

MOTOR FREIGHT CARRIERS—CLASS I & II Operating Revenues Allacated to Narth Carolina Far the Calendar Years 1965, 1970, 1971 & 1972



### THE TRANSPORTATION INDUSTRY — MOTOR FREIGHT CARRIERS

There were 632 regulated motor freight carriers as of December 31, 1972 as compared to 640 on December 31, 1971. The Commission issues certificates of exemption to motor carriers engaged in transporting commodities which are exempted from regulation either by statute or by administrative ruling of the Commission. Certificates of exemption are also issued to persons who own equipment for the purpose of leasing it. These exemption certificates are issued pursuant to the requirements of Article 2 of the Commission's Motor Carrier Regulations. There were 10,-211 outstanding exemption certificates as of December 31, 1971, and 10,832 as of December 31, 1972, an increase of 621.

### DUTIES OF THE MOTOR TRANSPORTATION DIVISION

### Intrastate

The Motor Transportation Division is charged with the economic and safety regulation of all certified motor freight carriers operating within the borders of the state. In addition, all motor freight carriers transporting commodities classified as exempt by the Commission are subject to the Commission's Motor Carrier Safety Regulations.

This department administer's and enforces the Commission's insurance requirements applicable to all for-hire motor carriers except the intrastate exempt freight carriers. The insurance requirements for this latter segment of the industry are administered and enforced by the N. C. Department of Motor Vehicles.

All applications for new authority grants, transfers of certificates and cancellation of certificates are handled through this department. Also, all complaints relating to the quality of freight service or the lack of it are investigated by this department.

Motor carriers are required to register all tractors and trailers with this department annually. If the motor carrier is in full compliance with this Commission's insurance requirements and other regulations, certification is then made to the N. C. Department of Motor Vehicles that the carrier is eligible to purchase license plates for the registered vehicles. During the year 1972, approximately 53,571 tractors and trailers were registered with this Commission.

### Interstate

The regulations of this Commission require that all for-hire motor carriers operating in interstate commerce over the highways of this state register their authority with this Commission; that the vehicles of such carriers be registered with this Commission annually and that the vehicles be identified with a NCUC identification stamp on the uniform cab card when operating in this state.

At December 31, 1972, approximately 5,400 interstate motor carriers were registered with this Commission. During the year, approximately 178.161 interestate vehicles belonging to these carriers were registered and a like number of NCUC identification stamps were issued.

The interstate carriers are subject to the same insurance requirements as are the intrastate motor carriers. Also, all interestate for-hire carriers are subject to the Motor Carrier Safety Regulations of the Commission.

### **COMMISSION ACTIVITY**

During 1971, a total of 68, or 32.7% of the 208 formal hearings were related to the trucking industry; for 1972, the number of truck hearings increased to 72 but they still represented 32.7%

of the total formal hearings.

While many of the hearings and work of the Commission related to the trucking industry revolves around requests for new certificates, transfers and sales of certificates, the net results of these activities leave the total number of franchises and permits virtually unchanged. There was a decrease of only 1.3% in the total number of motor freight carriers in 1972 as compared to 1971. The following tabulation by type of motor carrier is illustrative:

Type	1968	1969	1970	1971	1972
Common	523	530	530	541	530
Contract	70	72	72	76	79
Common & Contract	24	22	22	19	19
Railroad Motor	5	5	5	4	4
Total	622	629	629	640	632

### STATISTICAL SUMMARY DATA

Motor freight carriers are divided into three groups according to average annual gross operating revenue. These groups and the number of carriers in each are as follows:

- Class I Motor freight carriers having average annual gross operating revenues of \$1,000,000 or more (86 in 1971 and 91 in 1972)
- Class II Motor freight carriers having average annual gross operating revenues of \$300,000 but less than \$1,000,000 (62 in 1971 and 61 in 1972)
- Class III Motor freight carriers having average annual gross operating revenues of less than \$300,000 (492 in 1971 and 480 in 1972)

The Class I and II carriers move both intrastate and interstate freight while the Class III carriers predominately operate only in intrastate commerce.

Figure No. 36 shows graphically the yearly upward trend in vehicle miles operated for the years 1965, 1970, 1971 and 1972 by the Class I and II motor freight carriers. Vehicle miles operated in North Carolina by the Class I and II carriers increased from 313,061,216 miles in 1971 to 369,-432,468 miles in 1972 for a 18.0% increase in 1972 over 1971.

Figure No. 37 shows graphically the yearly upward trend in operating revenues allocated to North Carolina for the Class I and II motor freight carriers. Operating revenues allocated to North Carolina operations for the Class I and II carriers increased in 1971 over 1970 by \$41,053,-158 or 20.3% and in 1972 over 1971 by \$36,332,-556 or 14.9% for an all-time high of over \$279 million.

Systemwide data for these same carriers shows an increase for 1972 over 1971 of 20.5% in operating revenues, and an increase of 21.3% in operating expenses, resulting in an operating ratio for 1972 of 93.0% The operating ratio is the percent relationship of total operating expenses to total operating revenues — the lower the operating ratio, the more profitable the operation.

A list of the Class I & II motor freight carriers with selected operating financial data is shown on Figure Nos. 38 vs. 39. Data for 441 of the 480 Class III motor freight carriers is listed on Figure No. 40

Additional statistical data for all Class I and II motor freight carriers operating in North Carolina is shown on Figure No. 41. This statistical data includes only the Class I and II carriers since these carriers, even though minor in the total number of carriers under regulation in North Carolina, account for over 90% of freight revenues received by the regulated motor freight industry.

# FIGURE NO. 38

MOTOR FREIGHT CARRIERS—CLASS I Income, Expense, Operating Ratio and Net Income Data for the Years Ended December 31, 1960, 1965, 1969-1972 (Narth Caralina and Total System)

Operating Revenues in North Carolina							
	1960	1965	1969	1970	1971	1972	
Arkansas—Best Freight System, Inc.  Associated Petroleum Carriers, Inc.  Barnes Truck Lines, Inc.  Boone, A. G., Company, The  Bulk Haulers, Inc.  Byrd Motor Lines, Inc.  Byrd Motor Lines, Inc.  Cargocare Transportation Co., Inc.  Carolina Pelivery Service Co., Inc.  Carolina Pelivery Service Co., Inc.  Carolina Freight Carriers Corp.  Central Motor Lines, Inc.  Central Transport, Inc.  Charlotte Van & Storage Co., Inc.*  Chemical Leaman Tank Lines, Inc.  Claremont Motor Lines, Inc.  Colonial Motor Freight Line, Inc.  D & D Trucking Co.  DeHart Motor Lines, Inc.  Eastern Motor Line, Inc.  Eastern Motor Line, Inc.  Eastern Motor Line, Inc.  Eastern Motor Line, Inc.  Estes Express Lines  Fernstrom Storage & Van Co.  Fleet Transport System, Inc.  Estes Express Lines  Fernstrom Storage & Van Co.  Fredrickson Motor Express Corp.  Glosson Motor Lines, Inc.  Goldston Transfer, Inc.  Greyhound Storage, Inc.  Greyhound Storage, Inc.  Greyhound Storage, Inc.  Hernis Freight Lines, Inc.  Hernis Freight Lines, Inc.  Hennis Freight Lines, Inc.  Hennis Freight Lines, Inc.  Hennis Freight Lines, Inc.  Hennis Freight Lines, Inc.  Henny, C. S., Transfer, Inc.  Holly Farms Poultry Industries, Inc.  Holly Farms Poultry Industries, Inc.  Howell's Motor Freight, Inc.*  Johnson Motor Lines, Inc.  Kenan Transport Co., Inc.  Kenan Transport Lines, Inc.  More Transport Co., Inc.  Seaward Transport Co., Inc.  More Transport Co., Inc.  More Transport Co., Inc.  Northeastern Trucking Co., Inc.  Northeastern Trucking Co., Inc.  Northeastern Trucking Co.  Seaccast Transport, Inc.  Petroleum Transportation Co., The  Old Dominion Freight Line  Oliver Trucking Co.  Seaccast Transport, I	\$ 3,457,596 1,532,577 1,776,000 444,878 270,000 1,920,078 X 224,289 —0— 170,684 964,523 2,687,000 3,387,000 X 176,832 3,468,882 6,000 714,969 X 304,542 145,579 X Na 1,527,000 1,992,824 X X 321,494 2,809,000 X 160,000 9,884 X 421,000 1,978,383 2,202,316 3,221,000 1,978,383 2,2	1965  \$ 5,576,826 2,240,416 1,766,694 506,510 459,743 2,449,332 2,449,332 305,090 186,479 196,255 1,046,816 5,911,265 4,782,817 429,033 511,876 Na 128,452 872,023 X 428,064 190,569 X 1,485,437 2,154,983 X X 551,029 4,539,651 X 360,466 14,798 269,226 493,514 3,241,481 Na 7,672,043 Na 1,482,41,481 Na 7,672,043 Na 1,4798 269,226 493,514 3,241,481 X 30,690 217,960 4,929,729 267,551 X 271,130 7,347,111 676,941 232,799 735,994 103,415 278,043 477,281 X 360,975 X 247,083 16,581 452,676 376,645 582,798 735,994 103,415 278,043 477,281 X 360,975 X 247,083 16,581 452,676 376,645 582,798 963,324 3,202,333 X 12,230,163 440,475 6,687,138 280,616 Na 2,841,765 —0— 840,978 113,755 81,436 31,678 439,324 31,658 437,459 X 2,946,978 113,755 81,436 31,678 439,324 31,658 31,678 439,324 31,678	\$ 7,294,450 123,459 2,550,979 968,388 784,023 3,030,764 1,004,214 985,940 414,068 512,415 2,050,486 9,019,770 5,672,889 957,466 157,505 313,073 284,935 1,318,839 526,998 464,649 229,720 312,133 Na 1,702,179 4,300,550 120,463 36,801 739,221 7,267,603 1,692,229 661,357 52,736 530,357 929,868 3,105,187	\$ 7,739,86 82,402 2,855,506 1,059,384 879,215 3,470,080 1,021,271 1,188,722 446,672 593,807 2,305,867 9,583,916 5,677,205 1,278,982 147,080 414,776 331,017 1,502,554 527,141 441,446 234,702 239,039 No 2,080,371 5,099,422 199,074 92,735 1,165,813 7,755,849 1,152,534 865,537 32,291 643,076 638,008 2,812,110 269,597 9,409,072 302,367 484,225 578,382 218,400 492,746 7,584,371 737,676 X 558,143 12,818,900 1,378,183 131,434 1,227,495 34,939 1,378,183 131,434 1,227,495 34,939 1,378,183 131,434 1,227,495 126,442 948,136 2,225,864 496,453 319,216 378,395 52,535 1,261,396 552,630 404,241 527,667 5,474,155 162,562 19,434,331 500,741 1,176,060 925,335 1,261,396 552,633 404,241 527,667 5,474,155 1162,562 19,434,331 500,741 1,176,060 925,931 476,152 3,656,523 —0—7,759,920 5,587,111 211,251 113,554 1,124,875 766,832 384,302 11,872,161	\$ 8,729,887 Na 3,801,179 1,474,232 9,86,160 3,905,532 1,183,995 1,146,189 507,793 661,480 2,531,568 11,443,612 7,015,111 1,752,089 123,5997 387,136 1,821,990 381,185 323,655 223,400 342,510 8,426 2,466,412 5,721,500 237,791 94,991 1,435,296 9,402,874 1,279,253 1,152,669 6,121 704,133 558,458 3,304,201 358,811 9,965,294 323,963 491,148 574,912 239,200 620,483 8,672,960 973,090 X 726,152 13,691,345 1,237,207 143,883 1,429,591 29,634 745,940 347,029 556,223 42,546 1,703,257 617,444 1,503,887 ———————————————————————————————————	\$ 9,075,562 3,307,937 3,905,622 1,745,795 1,089,259 5,633,441 1,420,155 7776,928 554,166 532,548 2,711,148 14,574,915 6,953,129 1,093,242 132,739 5,464,008 422,317 1,859,763 250,753 1,896,000 205,699 382,613 320,536 2,801,817 6,867,913 276,947 390,616 1,0297,543 1,403,480 1,576,989 1,155,698 654,188 4,013,480 1,576,989 1,155,595 221,589 949,062 27,368,418 1,681,228 1,11,454 1,435,792 227,368,418 1,681,228 1,11,454 1,435,792 221,7,812 1,350,080 2,514,082 872,687 303,638 67,81 1,482,687 303,638 67,81 1,482,687 303,638 67,81 1,286,781 5,943,885 304,432 22,681,000 2,571,688 1,283,006 349,873 393,415 1,286,781 5,943,885 304,432 22,687,668 1,283,006 349,873 393,415 1,286,781 5,943,885 304,432 22,687,688 1,283,006 349,873 393,415 1,286,781 5,943,885 304,432 22,681,000 2,571,688 1,283,006 349,873 393,415 1,286,781 5,943,885 304,432 22,681,000 2,571,688 1,283,006 349,873 393,415 1,286,781 5,943,885 304,432 22,681,000 2,557,568 1,283,006 349,873 393,717 2,470,607 447 1,318,340 919,232 5,5073 4,201,521 6,604,298 271,243 140,053 1,073,915 1,28,180 435,579 4,007,423	
Thurston Motor Lines, Inc. Transit Homes, Inc. United Parcel Service, Inc. Vance Trucking Co., Inc. Washburn Storage Co. Webb Transfer Line, Inc. Widenhouse, A. C., Inc. Williamson Truck Lines, Inc. Wilson Freight Co. Yeary Transfer Co., Inc.  Totals (91 carriers listed above) 4		313,653			13,347,776 418,501 24,569,572 499,191 181,081 1,58,441 1,169,279 309,242 775,916 377,676	4,007,423 589,507 29,365,783 583,271 151,173 136,569 1,459,543 314,382 706,861 306,254	
Adjusted Totals**					\$219,496,758	\$ 251,105,797	

Na Not available

\* Transferred from Class II

\*\* Adjusted totals excludes data from companies not having data for both years (1972, 1971)

X Indicates company was not regulated

1 Authority transferred from Youngblood Truck Lines, Inc. to Arkansas—Best Freight System, Inc. 10-15-71.

2 Authority transferred from R. D. Fowler Motor Lines, Inc. to DeHart Motor Lines, Inc. 12-14-71.

3 Name changed from American Courier Corp. to Purolator Courier Corp. 12-29-72.

4 Carrier size classification based on average of current and past two years level of operating revenue.

MOTOR FREIGHT CARRIERS—CLASS I Income, Expense, Operating Ratia and Net Income Data far the Years Ended December 31, 1960, 1965, 1969-1972 (North Carolina and Tatol System)

Na Not available

\* Transferred from Class II

\*\* Adjusted totals excludes data for companies not having data for both years (1972, 1971)

X Indicates company was not regulated

Authority transferred from Youngblood Truck Lines, Inc. to Arkansas—Best Freight System, Inc. 10-15-71.

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Name changed from American Courier Corp. to Purolator Courier Corp. 12-29-72.

Carrier size classification based on average of current and past two years level of operating revenue.

MOTOR FREIGHT CARRIERS—CLASS I Income, Expense, Operating Ratia and Net Income Data far the Years Ended December 31, 1960, 1965, 1969-1972 (Narth Caralina and Tatal System)

Na Not available

\* Transferred from Class II

\*\* Adjusted totals excludes data from companies not having data for both years (1972, 1971)

X Indicates company was not regulated

1 Authority transferred from Youngblood Truck Lines, Inc. to Arkansas—Best Freight System, Inc. 10-15-71.

3 Authority transferred from R. D. Fowler Motor Lines, Inc. to DeHart Motor Lines, Inc. 12-14-71.

Name changed from American Courier Corp. to Purolator Courier Corp. 12-29-72.

4 Carrier size classification based on average of current and past two years level of operating revenue.

MOTOR FREIGHT CARRIERS—CLASS I Incame, Expense, Operating Ratia and Net Incame Data for the Years Ended December 31, 1960, 1965, 1969-1972 (North Caralina and Tatal System)

	Operating Ratios—1					
	1960	1965	1969	1970	1971	1972
Akers Motor Lines, Inc. Arkansas—Best Freight System, Inc.¹ Associated Petroleum Carriers, inc. Barnes Truck Lines, Inc. Billings Transfer Corp., Inc. Boone, A. G., Company, The Buk Haulers, Inc. Burton Lines, Inc. Byrd Motor Lines, Inc. Cargocare Transportation Co., Inc. Cargocare Transportation Co., Inc. Carolina Freight Carriers Corp. Central Motor Lines, Inc. Central Transport, Inc. Central Transport, Inc. Charlotte Van & Sterage Co., Inc. Charlotte Van & Sterage Co., Inc. Claremont Motor Lines, Inc. Colonial Motor Freight Line, Inc. Colonial Motor Freight Line, Inc. Colonial Motor Freight Line, Inc. D & D Trucking Co. DeHart Motor Lines, Inc. Edsterm Motor Lines, Inc. Edsterm Motor Lines, Inc. Edsterm Motor Lines, Inc. Edsterm Motor Line, Inc. Edsterm Motor Line, Inc. Edsterm Motor Line, Inc. Edsterm Motor Line, Inc. Enges Transport System, Inc. Ests Express Lines Fernstrom Storage & Van Co. Fleet Transport Co., Inc. Fredrickson Motor Express Corp. Glosson Motor Lines, Inc. Goldston Transfer, Inc. Greyhound Storage, Inc. Guignard Freight Lines, Inc. Helms Motor Express, Inc. Helmingway Transport, Inc. Helmingway Transport, Inc. Hennis Freight Lines, Inc. Hennis Freight Lines, Inc. Hennis Freight Lines, Inc. Hennis Freight Lines, Inc. Holly Farms Poultry Industries, Inc. Holly Farms Poultry Industries, Inc. Holly Farms Poultry Industries, Inc. Home Transportation Co. Howell's Motor Freight, Inc.* Johnson, Bruce, Trucking Co, Inc. Motor Convoy Inc., Inc. Kenosh Auto Transport Corp. Laney Tank Lines, Inc. Maybelle Transport Co. Maybelle Transport Co. Maybelle Transport Co. Northeastern Trucking Co. Seacoast Transportation Co. Northeastern Trucking Co. Seyer Transport Inc. Schwerman T	96.9 98.2 99.5 92.5 92.7 86.1 X 98.3 77.6 98.2 97.7 94.2 X 103.4 94.9 100.0 94.6 X Na 96.4 X X X 98.4 92.6 X 90.2 91.9 X 98.8 97.2 94.1 88.5 86.7 X 91.0 105.6 80.7 X 91.0 105.6 80.7 X 94.2 97.8 Y 97.2 102.3 98.0 97.8 Y 94.4 97.8 Y 94.4 97.8 Y 95.1 Y 97.2 102.3 98.0 98.3 95.9 98.0 Y 94.4 97.8 Y 95.1 Y 97.2 102.3 98.0 98.3 95.9 98.0 Y 94.4 97.8 Y 95.1 Y 97.2 102.3 98.0 98.3 95.9 98.0 Y 99.6 96.6 78.6 X 99.6 98.0 99.6 99.5 Y 99.6 99.5 Y 99.6 99.5 Y 99.6 99.6 99.5 Y 99.6 99.6 99.6 99.6 99.6 99.6 99.6 99	90.7 90.6 90.6 90.8 88.4 92.4 90.7 90.7 90.7 90.8 80.9 81.9 90.7 90.7 90.7 90.7 90.7 90.7 90.8 90.7 90.7 90.7 90.8 90.7 90.7 90.8 90.7 90.7 90.8 90.7 90.7 90.8 90.7 90.8 90.7 90.8 90.7 90.8 90.7 90.8 90.7 90.8 90.7 90.8 90.7 90.8 90.7 90.8 90.7 90.8	96.3 96.3 96.3 94.2 100.3 82.4 97.2 99.0 92.5 96.7 95.8 95.4 97.7 97.0 97.7 97.3 100.9 Na 97.9 96.7 102.1 97.9 97.1 97.1 97.1 97.1 97.1 97.1 97	95.3 99.9 99.9 90.1 95.8 95.9 90.1 95.8 95.4 99.3 99.3 99.3 99.3 99.3 99.3 97.0 97.1	93.3 Na 99.9 83.5 89.3 87.6 98.7 99.6 95.4 83.7 96.6 95.4 88.1 104.1 98.5 104.1 98.5 104.1 98.7 87.8 96.0 91.8 88.9 92.7 95.0 101.7 95.0 101.2 99.6 88.3 97.9 92.7 95.1 100.1 98.3 88.9 97.9 98.1 100.1 98.3 88.9 97.9 98.1 101.2 99.6 99.3 88.3 97.9 98.1 98.3 97.5 87.8 101.2 99.6 99.7 99.6 99.7 99.7 99.7 99.7 99.7	96.5 90.0 100.2 86.1 96.6 97.0 98.7 98.5 97.0 88.6 97.0 88.6 97.0 88.6 97.0 90.0 90.0 90.0 90.0 90.0 90.0 90.0

Na Not available

\* Transferred from Class II

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X Indicates company was not regulated

Authority transferred from Youngblood Truck Lines, Inc. to Arkansas—Best Freight System, Inc. 10-15-71.

Authority transferred from R. D. Fowler Motor Lines, Inc. to DeHart Motor Lines, Inc. 12-14-71.

Name changed from American Courier Corp. to Purolator Courier Corp. 12-29-72.

Carrier size classification based on average of current and past two years level of operating revenue.

MOTOR FREIGHT CARRIERS—CLASS I Income, Expense, Operating Ratia and Net Income Data far the Years Ended December 31, 1960, 1965, 1969-1972 (Narth Carolina and Total System)

Akers Motor Lines, Inc.   \$ 570,482   \$ 2,661,932   \$ 1,230,722   \$ 1,698,898   \$ 2,773,020   \$ 1,511,597   Arkansos—Best Freight System, Inc.   83,916   239,171   664,850   14,197   Ng.   70,397,000   70,397,00
Arkanasa—Best Freight System, Inc.
McLean Trucking Co.         452,016         4,071,019         (702,570)         8,081,775         13,616,593         16,185,257           M & M Tank Lines, Inc.         (12,360)         24,2622         28,871         140,290         (4,400)         (85,299)           Mangum Trucking Co., Inc.         (15,846)         72,833         69,447         21,584         80         23,2223           Morgan Drive Away, Inc.         325,219         1,197,573         2,040,652         2,431,159         2,539,123         3,022,140           Moss Trucking Co., Inc.         12,965         20,149         312,984         303,067         456,239         509,047           Motor Convoy, Inc., The         X         X         X         98,092         (106,418)         248,091         290,464           M. C. Coastal Motor Lines, Inc.         150,349         96,588         1,60,587         1,757,79         2,703         7,848         1,861,933         7,759         204,637           Northeastern Trucking Co.         170,034         8,488         1,862         5,715         2,715         2,715         2,715         3,715         3,715         3,715         3,715         3,715         3,715         3,715         3,715         3,715         3,715         3,715

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X Indicates company was not regulated

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Carrier size classification based on average of current and past two years level of operating revenue.

MOTOR FREIGHT CARRIERS—CLASS I Income, Expense, Operating Rotio and Net Income Dota for the Years Ended December 31, 1960, 1965, 1969-1972 (North Corolina and Total System)

Other Income or (Deductions)—Net Including Income Taxes—Total System						
	1960	1965	1969	1970	1971	1972
Akers Motor Lines, Inc	\$ (407,109) (86,327)	\$ (595,994) (128,328)	\$ (175,343) (321,219)	\$ (904,400) (188,768) (15,743)	\$ (1,254,829) Na (3,419)	\$ (187,498) (3,702,682) 30,304
Associated Petroleum Carriers, Inc.  Barnes Truck Lines, Inc.  Billings Transfer Corp., Inc.	(28,493) (48,910) (30,156)	630 (75,488) (80,903)	33,604 (207,455) (32,473)	(213,027) (87,540)	(282,410) (164,143)	(242,906) (15,062)
Boone, A. G., Company, The	(244,306) X	(103,515) X	35,365 (26,641)	(106,697) (44,784)	2,434 (73,766)	(18,815) (91,762)
Burton Lines, Inc.  Byrd Motor Lines, Inc.  Cargocare Transportation Co., Inc.	(1,709) (27,487) (1,262)	(12,161) (27,458) (2,400)	(29,334) (82,553) (16,752)	(36,050) (100,310) (17,516)	(15,154) (93,107) (14,800)	(22,512) (49,921) (13,526)
Carolina Delivery Service Co., Inc	(20,571) (256,847)	(3,887) (991,202)	(3,916) (1,416,294)	(3,622) (2,484,744)	(25,932) (3,385,804)	(24,710) (3,147,457)
Central Motor Lines, Inc	(341,224) X —0—-	(330,608) (12,470) (4,472)	(336,882) (108,451) (27,940)	(210,765) (102,140) (27,992)	(676,783) (261,035) (22,555)	(338,087) (209,808) (17,534)
Chemical Leaman Tank Lines, Inc	(914,040) —0—	Na (9,396)	(2,569,668) (18,858)	(2,137,638) (31,166)	(2,513,172) (49,869)	(2,336,887) (40,286)
Colonial Motor Freight Line, Inc	(52,105) X	(177,465) X	(179,252) (11,705)	(183,271) (19,967)	(244,278) (8,953)	(237,026) 83,853
DeHart Motor Lines, Inc. <sup>2</sup>	(13,238) (19,944) X	(20,995) (21,021) X	(39,767) (31,834) (13,788)	(30,762) (40,781) (19,640)	(32,726) (23,429) 40,366	(4,337) (34,399) (41,680)
Edwards Trucking, Inc	Na (50,839)	Na (44,040)	Na (31,301)	Na (59,162)	(16,532) (194,281)	(50,729) (180,919)
Fernstrom Storage & Van Co	(30,463) X X	(57,686) X X	(200,640) 92,252 (248,954)	(440,991) 35,807 (389,010)	(789,185) 554,918 (439,179)	(741,778) 419,255 (586,856)
Forbes Transfer Co., Inc	(4,755) (107,484)	(4,649) (144,140)	(13,876) (137,051)	(35,126) (289,329)	(56,462) (500,435)	(11,130) (533,518)
Glosson Motor Lines, Inc	(25,722)	(43,259)	(309,560) (87,083)	(344,437) (181,364)	(354,133) 27,771	(409,703) 57,725
Greyhound Storage, Inc		(1,000) (16,814) (221,772)	3,000 (50,549) (114,754)	(129,257) (124,824) (186,168)	(107,979) (72,696) (328,192)	91,882 (167,944) (324,233)
Helms Motor Express, Inc.  Hemingway Transport, Inc.  Hennis Freight Lines, Inc.	(17,345)	(25,981) Na	(30,635) (100,288)	(42,465) (753,961)	(90,198) (1,545,324)	(124,898) (971,126)
Henris Freight Lines, Inc	(34,296)	(1,069,088) Na (70,920)	(648,228) (55,103) —0—	(2,574,991) (52,275) —0—	(943,151) (51,319) 124,877	(1,488,331) (42,107) —0—
Home Transportation Co	×	(10,087)	(444,869) (18,495)	(340,111) (22,070)	(244,051) ( <b>33</b> ,454)	(462,333) (19,966)
Johnson, Bruce, Trucking Co., Ind.  Johnson Motor Lines, Inc.  Kenan Transport Co., Inc.	17,901	(12,360) (958,183) (20,473)	34,606 (673,609) (83,549)	(41,511) (952,482) (71,673)	(102,135) (1,493,289) (95,841)	(159,925) (1,104,260)
Kenosha Auto Transport Corp Laney Tank Lines, Inc	(88,256)	(83,885)	(123,711)	(112,147)	(190,686)	(154,388) 156,296 (180,391)
McLean Trucking Co	(2,266)	(1,822,786) (22,376) (21,571)	342,479 (186,794) (9,504)	(4,919,307) (367,384) (42,425)	(7,302,692) (164,229) (45,596)	(7,527,987) (80,063)
Maybelle Transport Co	39,957 X	(15,235) (293,802)	(8,717) (562,361)	(10,234) (140,169)	(35,844) (412,507)	(55,629) (26,645) (168,089)
Morgan Drive Away, Inc.  Moss Trucking Co., Inc.  Motor Convoy, Inc., The	(3,634)	(581,261) (25,972) X	(581,635) (122,592) (60,381)	(1,083,924) (145,666) (16,940)	(1,237,880) (148,999) (79,965)	(1,428,727) (164,331)
Murrow's Transfer, Inc.  N. C. Coastal Motor Lines, Inc.	(11,086) ×	(8,211) X	(24,992) (40,050)	(34,517) 301	(51,607) (45)	(170,531) (72,590) (82,217)
National Trailer Convoy, Inc. Antionwide Horse Carriers, Inc.  Northeastern Trucking Co.	(25,871)	(434,436) (51,920) (26,261)	(667,077) (50,219)	(776,460) (40,579)	(583,519) (42,910)	(218,865) (68,651)
North State Motor Lines, Inc	(17,331) (18,573)	(22,048) (147,664)	(34,930) (19,748) (229,180)	(88,323) (17,485) (233,530)	(6,429) (10,264) (172,669)	(91,995) (16,107) (303,031)
Observer Transportation Co., The Old Dominion Freight Line	(8,722) X	(58,197) (82,262)	8,250 (272,195)	(29,164) (358,227)	(94,564) (726,025)	(117,215) (768,346)
Oliver Trucking Co., The	(915,871) (12,390)	(1,766,973) (19,566)	(31,412) (2,575,920) (23,417)	(46,714) (4,484,895) (24,440)	(23,673) (7,395,259) (9,707)	(73,848) (7,725,001) (30,283)
Pilot Freight Carriers, Inc Pitt County Transportation Co., Inc.*	(274,818) (5,152)	(507.251) (9,706)	(342,411)	(1,237,468) (22,228)	(2,584,941) (25,288)	(1,955,950) (9,150)
Purolator Courier Corp. <sup>3</sup>	Na (123,118) X	Na (177,472) Na	(859,115) (299,698) (76,804)	(441,680) (484,026) 37,146	(924,127) (507,601) 697,430	(2,516,507) (136,380)
S & W Motor Lines, Inc	(199,4 <b>7</b> 9) (7,691)	(129,908) Na	(137,904) (1,514,055)	(106,932) (2,003,681)	(184,575) (2,028,747)	(419,588) (211,336) (2,129,182)
Seacoast Transport Co., Inc. Signal Delivery Service, Inc. Standard Trucking Co.	X X (14,914)	56,158 X (180,227)	116,445 (267,692) 4,627	183,185 18,117 (352,605)	272,106 (1,779,983) (613,488)	206,983 (1,885,502)
Stegail, I. G., Co	(10,000)	(17,387) (41,163)	(20,810) (43,295)	(13,571) (97,369)	(14,241) (30,032)	(799,876) (12,920) (29,698)
Superior Trucking Co., Inc. Tallant Transfer, Inc. Textile Motor Freight, Inc.	X	(434,173) (33,368) (12,917)	(526,795) (27,146) (34,109)	(598,635) (35,907) (92,970)	(485,133) (27,588)	(443,154) (15,167)
Transit Homes, Inc.	(310.493)	(496,613) (189,221)	(467,083) (153,281)	(1,157,036) (407,756)	(66,897) (2,437,874) (88,498)	(75,065) (2,288,255) (277,500)
United Parcel Service, Inc. Vance Trucking Co., Inc. Washburn Storage Co.	(3.550)	(7,676) (34,118)	(8,171,653) (35,937) 12,082	(10,556,453) (9,071)	(18,363,793) (66,330)	(19,821,931) (45,822)
Widenhouse, A. C., Inc.	1,086	(4,112) (16,722)	(10,338) (4,563)	51,301 (48,647) (38,839)	71,798 (71,367) (33,033)	18,588 (19,456) (31,144)
Williamson Truck Lines, Inc. Wilson Freight Co. Yeary Transfer Co., Inc.	×	×	(3,945) (988,641)	(46,183) (1,477,555)	(14,609) (1,881,368)	(58.632) (1,658,114)
Totals (91 carriers listed above) 4 Adjusted Totals**	\$(6,700,384)	(24,918) \$(13,042,805)	(25,158) \$(27,851,227)	(3,965) \$(45,917,780)	(10.496) \$(65,787,378) \$(65,787,378)	(11,794) \$(71,468,818) \$(67,922,432)

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4 Carrier size classification based on average of current and past two years level of operating revenue.

MOTOR FREIGHT CARRIERS-CLASS I Incame, Expense, Operating Ratio and Net Incame Data far the Years Ended December 31, 1960, 1965, 1969-1972 (North Caralina and Tatal System)

			Net Income Total			
	1960	1965	1969	1970	1971	1972
Akers Motor Lines, Inc	\$ 163,373	\$ 2,065,938	\$ 1,061,379	\$ 794,498	\$ 1,518,191	\$ 1,324,099
	(2,411)	110,843	343,631	174,571	Na	3,337,018
Associated Petroleum Carriers, Inc	4,507	9,359	(2,212)	(2,104)	5,959	3,998
	35,061	100,450	267,7 <b>7</b> 0	272,129	340,346	350,977
Billings Transfer Corp., Inc.  Boone, A. G., Company, The	46,844	135,616	47,402	93,733	207,414	178,67 <b>7</b>
	230,894	238,828	91,27 <b>7</b>	149,127	320,320	291,656
Bulk Haulers, Inc.	X	X	48,353	62,759	94,917	96,346
Burton Lines, Inc.	4,997	40,891	38,545	38,781	20,267	64,756
Byrd Motor Lines, Inc	109,457	97,235	39,789	20,657	(79,199)	(8,530)
	6,569	223	23,457	29,587	24,325	22,142
Carolina Delivery Service Co., Inc	34,542	(27,986)	62,791	17,536	125,311	<b>7</b> 9,744
	103,153	1,082,490	1,456,224	1,422,637	2,694,934	2,808,960
Central Motor Lines, Inc. Central Transport, Inc. Charlotte Van & Storage Co., Inc.*	392,776 X	239,132 93,660	294,170 121,155 12,870	(61,074) 120,034	543,258 257,417	18,374 538,465
Chemical Leaman Tank Lines, Inc	(5,551) 747,024 —0—	13,501 Na	2.084.047	7,717 285,913	17,074 1,957,615	11,563 3,917,217
Claremont Motor Lines, Inc	36,767	76,934 276,420	113,668 195,147	67,934 280,667	74,989 450,189	(21,599) 392,214 (2,481)
D & D Trucking Co. DeHart Motor Lines, Inc. <sup>3</sup>	X (27,530) 1,479	X 27,419	10,816 (8,687)	17,683 13,326	(36,941) (78,179)	(2,481) (23,991) 79,324
DeWitt, L. G., Inc	X Na	4,593 X Na	27,070 (23,886) Na	25,564 (60,076) Na	12,620 44,502 126,819	(24,628) 93,282
Epes Transport System, Inc. Estes Express Lines	58,161	64,050	52,214	74,476	207,965	251,209
	24,427	56,386	59,550	328,443	708,989	766,301
Fernstrom Storage & Van Co. Fleet Transport Co., Inc.	X	X X	(59,019) 24,407	(347,773) 98,970	(54,480) 169,393	(18,621) 535,120
Forbes Transfer Co., Inc. Fredrickson Motor Express Corp.	7,568	42,427	29,179	55,710	50,995	87,502
	101,516	163,523	78,649	236,974	454,551	515,678
Glosson Motor Lines, Inc.	X	X	198,058	282,856	325,294	225,861
Goldston Transfer, Inc.	32,278	119,368	147,479	(35,604)	345,065	466,434
Greyhound Storagé, Inc	53,878	6,199	22,760	128,442	160,527	(93,936)
	X	103,526	113,063	110,017	202,347	114,407
Harper Motor Lines, Inc. Helms Motor_Express, Inc.	12,852	253,244	(832,306)	(1,307,51 <b>7</b> )	(193,090)	59,557
	(14,660)	55,596	(271,826)	(251,102)	149,981	163,031
Hemingway Transport, Inc	49,527	Na	(737,051)	530,064	1,092,039	1,318,375
	484,826	1,118,422	(1,632,076)	(7,200,525)	(1,968,305)	(1,773,048)
Henry, C. S., Transfer, Inc	31,705	Na	58,533	127,929	64,553	42,810
	33,905	58,025	10,584	(36,126)	120,67 <b>7</b>	71,559
Home Transportation Co	X	X	311,704	256,798	92,447	388,128
	X	14,472	(16,926)	18,649	28,358	17,381
Johnson, Bruce, Trucking Co., Inc.  Johnson Motor Lines, Inc.	46,708	(41,939)	107,522	108,783	120,268	155;300
	(557,099)	1,065,826	617,051	905,427	2,005,531	1,475,122
Kenan Transport Co., Inc	18,692	15,291	43,612	42,913	74,767	69,879
	X	X	X	X	X	728,732
Laney Tank Lines, Inc.	100,744	80,895	200,520	144,446	193,155	226,736
	(184,243)	2,248,233	(360,091)	3,162,468	6,313,901	8,657,2 <b>7</b> 0
M & M Tank Lines, Inc.	(14,626) (16,466) 60,917	20,246 51,262 24,461	102,177 59,943	(227,094) (20,841)	(206,629) (45,146)	(165,362) (32,407)
Maybelle Transport Co	X 69,827	473,937 616,312	23,252 524,047 1,459,017	51,898 (266,726) 1,347,235	52,997 387,371 1,301,243	(1,722) 866,306 1,593,413
Morgan Drive Away, Inc	9,331	(5,823)	190,392	157,401	307,240	344,716
	X	X	37,711	(123,358)	168,126	119,933
Murrow's Transfer, Inc.  N. C. Coastal Motor Lines, Inc.	11,914	48,711	43,773	66,859	125,962	132,047
	X	X	(100,637)	27,460	29,345	(74,813)
National Trailer Convoy, Inc	90,852	471,522	638,373	775,736	1,037,845	483,388
	(37,126)	31,137	45,973	27,193	27,258	43,866
Northeastern Trucking Co	15,979	52,187	151,260	119,671	87,960	46,278
	1,472	2,273	39,120	31,143	39,756	43,450
O'Boyle Tank Lines, Inc	16,685	36,410	80,734	152,840	83,991	337,610
	13,278	65,092	55,095	25,873	90,591	130,565
Old Dominion Freight Line	×	114,858 X	152,717 129,202	330,719 36,686	933,801 27,942	802,2 <b>7</b> 9 105,019
Overnite Transportation Co	221,655 16,610	2,363,264 39,110	2,2 <b>7</b> 8,473 10,694	4,059,392 (10,832)	7,974,342 (7,241) 3,528,290	9,159,031 6,715
Pilot Freight Carriers, Inc	126,367	331,110	(102,250)	928,759	27,311	2,075,563
Pitt County Transportation Co., Inc.*	8,563	14,886	24,767	25,278		25,785
Purolator Courier Corp.3	Na	Na	1,324,822	1,992,519	3,088,308	4,599,301
	69,997	152,663	(455,815)	(43,610)	84,160	(614,760)
Redwing Carriers, Inc	(137,957)	Na 74,456	412,027 66,383	51,311 137,706	(597,904) 218,145	(763,752) 51,762
Schwerman Trucking Co Seacoast Transport Co., Inc	13,929 X X	Na 18,246	(124,808) 182,672	(294,754) (15,386)	1,666,282 (259,968)	158,727 (81,042)
Signal Delivery Service, Inc	(2,584)	219,003	424,630	2,625,147	3,589,229	3,524,027
Standard Trucking Co	5,021		13,692	393,321	789,065	1,020,937
Stegall, T. G., Cq	18,000 X	4,779 44,022	98,670 62,464	168,108 40,051 527,995	109,299 135,702	99,946 132,060 757,333
Superior Trucking Co., Inc.	2,286 (32,528)	467,624 51,764 17,256	483,865 (56,146) 20,083	(74,690) 37,980	620.796 (26,744) 66,359	757,333 (34,286) 70,422
Textile Motor Freight, Inc. Thurston Motor Lines, Inc. Transit Homes, Inc.	166,507	597,748	73,314	1,110,035	2,644,364	2,995,1 <b>7</b> 2
	7,769	348,668	385,355	161,690	449,349	86,452
United Parcel Service, Inc.	X 12,575	X 54,721	8,648,836 (19,311)	12,388,806	24,919,436 1,495	26,526,709 85,530
Washburn Storage Co. Webb Transfer Line, Inc.	15,720	17,816	11,612	12,835	10,851	4,628
	(33,155)	54,516	(28,588)	(94,895)	(121,402)	(136,751)
Widenhouse, A. C., Inc	24,382	75,025	52,789	64,124	85,391	(1,082)
	X	X	99,128	11,010	26,497	<b>62</b> ,696
Wilson Freight Co	X	X	1,196,979	1,044,370	2,153,974	1,888,247
	(33,137)	4,150	(73,624)	(43,740)	22,447	17,1 <b>2</b> 2
Totals (91 carriers listed above) 4 Adjusted Totals**	\$2,874,793	\$16,962,502	\$23,113,228	\$28,583,798	\$74,954,562 \$74.954,562	\$ 84,469,428 \$ 80,403,678
No Not evelleble						

Na Not available

\* Transferred from Class II

\*\* Adjusted totals excludes data for companies not having data for both years (1972, 1971)

X Indicates company was not regulated

Authority transferred from Youngblood Truck Lines, Inc. to Arkonsas—Best Freight System, Inc. 10-15-71.

Authority transferred from R. D. Fowler Motor Lines, Inc. to DeHart Motor Lines, Inc. 12-14-71.

Name changed from American Courier Corp. to Purolator Courier Corp. 12-29-72.

Carrier size classification based on average of current and past two years level of operating revenue.

# FIGURE NO. 39

MOTOR FREIGHT CARRIERS—CLASS II Income, Expense, Operating Ratio, and Net Income Data for the Years Ended December 31, 1960, 1965, 1969-1972 (North Carolina and Total System)

	(1401111	Larolina and I	•	in North Care	alima	
			ating Revenues			1070
	1960	1965	1969	1970	1971	1972
Air Freight, Inc.*	\$ Na	\$ Na	\$ 241,843	\$ 298,886 \$ 162,571	\$ 220,949	
Anderson Truck Line, Inc		\$ 137,669	\$ 152,383		\$ 189,948	244,569
B & P Motor Lines, Inc.	0	162,801	83,279	444,644	374,012	44,869
Barnett Truck Line, Inc	X	250,289	337,124	500,979	476,010	581,887
Baucom's Trf. & Storage Co., Inc	107,026	Na 47,220	329,691	332,766	392,851	438,689
Billings Trucking Corp	38,956	47,339	56,155	68,726	66,774	67,248
Blair Transit Co.	76,162 —0—	121,641	—0— 693,702	753,350	—0— 973,768	1.045.245
Blue Ridge Trucking Co		580,290		859,075	865,783	1,065,345 818,070
Carolina Asphalt & Petroleum Co	23 <b>7,</b> 000 Na	350,391 Na	597,909 245,804	318,878	304,749	448,832
Carolina Tank Lines, Inc.*	125,751	158,462	505,616	594,630	625,817	799,241
Carollia Transfer & Storage Co	337,530	267,044	352,106	362,018	364,779	349,561
Carroll's Transfer, Inc	×	× ×	418,011	331,189	242,134	45,460
Courier Express Corp.	×	×	× ×	428,661	702,780	772,169
Culberson Motor Lines, Inc.	×	×	105,480	78,513	76,792	111,207
Custom Transport, Inc.	Na	Na	150,555	208,718	233,172	449,678
Dietz Motor Lines, Inc.	×	Na	53,691	79,922	28,191	175,591
Dixie Trucking Co., Inc.	×	Na	354,170	529,756	652,896	794,561
Eagle Transport Corp	×	Na	202,033	471,505	516,229	567,856
East Coast Transport Co., Inc	111,855	261,304	380,626	397,963	504,652	565,848
Edmac Trucking Co., Inc	Na	146,724	172,859	347,358	379,576	304,719
Everette, W., Truck Line	X	209,285	122,928	66,278	80,722	510,631
Financial Courier Corp	X	X	X	483,244	711,033	1,094,392
General Motor Lines, Inc.	×	0_	541,456	593,772	605,466	704,479
H & W Trucking Co.	Na	Na	9,772	47,358	44,434	30,686
Holland Transfer Co	X	Na	378,358	404,235	423,374	462,765
Honeycutt, J. B., Inc.	×	281,121	359,342	540,087	338,892	225,985
Huffman, P. T. Transfer, Inc.*	Na	Na	275,598	289,411	325,855	316,956
Lentz Trf. & Storage Co.	×	Na Na	441,383	155,924	203,416	254,585
Martin Motor Lines, Inc	× 0	183,517	318,931 208,911	400,414 203,120	412,120 261,157	460,954
May Trf. & Storage Co., Inc.	×	Na	174,387	183,616	159,650	181,279 123,182
Mercer Marine Transit	Ŷ	×	37,553	0	42,985	49,156
Mid-State Delivery Service, Inc.	203,768	261,255	407,583	451,088	505,985	569,039
Morven Freight Lines, Inc	×	Na	341,107	326,620	392,793	436,863
Neptune World Wide Moving	×	×	138,696	277,992	658,138	634,695
Pait Transfer, Inc.*	X	Na	190,083	186,622	190,604	240,503
Piedmont Movers, Inc	×	×	136,044	184,019	185,791	233,084
Public Transport Co.	X	Na	434,695	405,594	387,605	398,329
Quality_Oil Transport	58,227	473,444	524,678	592,536	604,461	632,172
Rabon Transfer	×	110,980	195,962	179,668	136,565	165,145
Rogers Transportation Co., Inc.*	Na	Na	233,172	295,407	349,338	399,554
Rothrack, J. L., Inc.	X 252.049	Na	454,942	500,930	658,862	857,586 354,880
Shamrock Transport Co.	253,068	221,873 Na	285,977 212,027	306,613 472,587	317,442	643,048
Smith, M. M., Storage Warehouse, Inc.*	×	Na	182,701	192,538	926,063 329,019	504,355
Southern Oil Transp. Co., Inc	585,000	593,153	538,488	529,068	569,398	615,492
Stegall Milling Co	N.Apl.	217,405	647,434	613,952	613,241	550,711
Superior Motor Express, Inc	×	Ńa	433,129	400,509	716,240	578,717
Swann, A. D., Trucking Co., Inc	×	97,973	145,266	122,839	146,673	134,863
Tarheel Transport, Inc	401,706	312,582	347,617	333,841	386,406	526,684
Tatum-Dalton Transfer Co	N.Apl.	276,445	282,711	335,383	534,719	614,875
Terminal City Transport, Inc	138,490	257,307	304,395	306,178	301,261	288,410
Tidewater Transit Co., Inc.	89,460	Na	380,739	443,628	439,487	501,824
Underwood & Weld Co., Inc	×	X	86,220	102,005	107,097	123,907 334,794
Vickers, C. L., Transfer	×	Na Na	301,783	386,615	476,206	
Wallace Trucking Co	×	Na Na	375,071	464,713	543,530	135,647
West Brothers Trf. & Storage, Inc	×	Na Na	227,639	216,419	218,289	132,913
West Transfer Co., Inc.	X	Na 245 707	270,346	322,987	553,217	16,038
Wilson Transfer Co., Inc.	192,000	265,797 Na	251,663	239,023	234,239	270,073 505,223
Yarbrough Transfer Co	\$3.021.832 X		316,879 \$16,948,703	359,194	\$368,477	\$24,846,103
Totals (61 carriers listed above)**	\$3,021,832	\$6,246,091	ψ10,740,703	\$20,486,242	\$23,652,112	\$24,040,105

Na Nat available N.Apl. Not applicable

X

Transferred from Class III

Carrier size classification based on average of current and past two years level of operating revenue.

Indicates company was not regulated \* \*

Name changed from Wachovia Courier Corp. to Financial Courier Corp. 4-11-72.

MOTOR FREIGHT CARRIERS—CLASS II Income, Expense, Operating Ratia, and Net Income Data far the Years Ended December 31, 1960, 1965, 1969-1972 (North Carolina and Total System)

			Total Operation	g Revenues		
1960		1965	1969	1970	1971	1972
Air Freight, Inc.* \$ Na Anderson Truck Line, Inc. \$ 214,096 B & P Matar Lines, Inc. 194,255 Barnett Truck Line, Inc. X Baucom's Trf. & Storage Ca., Inc. 107,026 Billings Trucking Corp. 445,455 Blair Transit Ca. 246,006 Blue Ridge Trucking Co. 392,637 Carolina Asphalt & Petraleum Ca. 237,006 Carolina Tank Lines, Inc.* Na Carolina Transfer & Starage Co. 426,19 Carroll's Transfer, Inc. 337,537 Cooke Trucking Co., Inc. X Courier Express Carp. X Culberson Motor Lines, Inc. Na Dietz Matar Lines, Inc. X	3 5 5 9 2 9	1965 Na 458,880 797,125 259,562 Na 702,432 287,161 580,290 350,391 Na 534,307 594,355 × Na Na	1969  241,843 \$ 553,241 474,795 360,599 329,691 850,987 292,255 693,702 597,909 245,804 698,967 819,424 418,011 × 372,575 268,853 447,428	\$ 298,886 \$ 583,249 444,644 500,979 332,766 919,999 315,115 753,350 859,075 318,878 767,032 898,307 331,189 532,498 355,263 369,412 666,019	\$ 220,949 \$ 669,121 385,075 547,968 392,851 1,058,415 353,249 973,768 865,783 304,749 867,949 995,632 242,134 759,608 396,713 630,292 1,036,424	\$ 386,229 778,023 298,147 581,887 438,689 974,077 446,890 1,091,966 818,070 448,832 1,221,867 1,102,085 304,832 1,119,006 348,619 950,637 1,297,028
Dixie Trucking Co., Inc. X Eagle Transport Corp. X East Caast Transport Co., Inc. 111,85. Edmac Trucking Co., Inc. 156,09. Everette, W., Truck Line X Financial Caurier Corp. X General Motor Lines, Inc. X H & W Trucking Co. Na Holland Transfer Ca. X Honeycutt, J. B., Inc. X Huffman, P. T. Transfer, Inc. X Lentz Trf. & Storage Ca. X		Na Na 261,304 254,373 209,285 X 391,460 Na Na 281,121 Na	354,170 202,033 380,626 257,230 383,500 X 541,456 390,875 378,358 359,341 275,598 441,383	529,756 471,505 397,963 448,276 459,494 576,663 593,772 473,576 404,235 540,087 289,411 143,099 488,940	652,896 632,634 504,652 467,081 541,935 891,019 605,466 380,103 423,374 338,892 325,855 507,416 489,190	796,360 655,042 565,848 353,784 747,451 1,259,369 704,479 506,268 462,765 225,985 316,956 649,260 558,920
Martin Trf. & Storage Co. 390,85  May Trf. & Storage Co., Inc. X  Mercer Marine Transit X  Mid-State Delivery Service, Inc. 203,76  Marven Freight Lines, Inc. X  Neptune Warld Wide Moving X  Pait Transfer, Inc.* X  Piedmant Movers, Inc. X  Public Transport Co. X  Quality Oil Transport 421,40  Rabon Transfer X  Ragers Transportation Co., Inc.* Na	3	Na 384,730 Na × 261,255 Na × Na × Na 522,873 312,076 Na	431,830 515,651 792,671 670,591 407,584 341,107 138,696 275,483 136,044 434,695 545,418 489,904 233,172	519,519 834,618 525,907 451,088 326,620 277,992 269,756 471,239 405,594 604,082 427,780 295,407	468,023 788,396 605,419 505,985 392,793 658,138 296,135 567,386 387,605 607,010 347,493 349,338	586,678 762,749 851,927 569,039 436,863 634,695 375,438 422,113 397,654 632,172 375,041 399,554
Rathrock, J. L., Inc. Shamrack Transport Ca. Smith, Aaran Smith, M. M., Starage Warehouse, Inc.* Southern Oil Transp. Ca., Inc. Stegall Milling Ca. Superiar Mator Express, Inc. Swann, A. D., Trucking Co., Inc. Tarheel Transport, Inc. Tatum-Dalton Transfer Ca. Terminal City Transport, Inc. Tidewater Transit Ca., Inc. Underwood & Weld Ca., Inc. Vickers, C. L., Transfer Wallace Trucking Co. West Brothers Trf. & Starage, Inc.* West Transfer Ca., Inc. Wilson Transfer Co., Inc.  Wilson Transfer Co., Inc.  Wilson Transfer Co., Inc.  X 253,068 255,000	) 3 3 9 9 9	Na 221,873 Na Na 593,153 912,951 Na 223,200 312,582 367,156 257,306 Na X Na Na Na Na Na	454,942 285,977 212,027 182,701 538,488 647,434 433,129 294,607 347,617 612,503 304,395 459,366 790,712 301,783 375,071 292,380 294,259 376,591 336,533	500,930 306,613 472,587 192,538 529,068 613,952 400,509 300,862 333,841 726,712 306,178 509,006 754,423 386,615 464,713 318,642 358,875 355,265 376,909	658,862 317,442 926,063 329,019 569,398 613,241 716,240 355,140 386,406 881,836 301,261 565,465 880,010 476,206 543,529 300,300 599,841 349,965 380,855	857,585 354,880 1,535,180 504,355 615,492 550,711 1,573,626 414,268 526,684 892,340 288,409 584,610 1,043,279 334,794 540,858 332,283 133,927 366,521 511,826

Na Nat available

X

N.Apl. Nat applicable

\* Transferred fram Class III

\*\* Carrier size classification based an average of current and past two years level of aperating revenue.

Indicates company was nat regulated
Name changed from Wachavia Caurier Carp. ta Financial Caurier Carp. 4-11-72.

MOTOR FREIGHT CARRIERS—CLASS II Income, Expense, Operating Ratio, and Net Income Data for the Years Ended December 31, 1960, 1965, 1969-1972 (North Carolina and Total System)

			Total Opera	ting Expenses		
	1960	1965	1969	1970	1971	1972
A. 5 . 1. 1						
Air Freight, Inc.* \$ Anderson Truck Line, Inc. \$	Na 205,284	\$ Na 425,750	\$ 231,888 490,507	\$ 301,494 520,558	\$ 311,6 <b>9</b> 1 624,827	\$ 466,285
B & P Motor Lines, Inc.	201,671	760,158	480,715	470,535	384,571	754,9 <b>99</b> 321,0 <b>9</b> 8
Barnett Truck Line, Inc.	× ×	234,874	328,382	458,275	538,916	546,363
Baucom's Trf. & Storage Co., Inc	107,299	Na	321,153	334,871	382,249	425,592
Billings Trucking Corp	416,763	604,216	757,843	826,876	928,635	883,780
Blair Transit Co	291,000	307,808	327,165	328,269	365,002	428,340
Blue Ridge Trucking Co	366,448	551,178	685,069	746,296	873,408	1,065,026
Carolina Asphalt & Petroleum Co	233,000	347,404	21,259	37,182	44,589	777,367
Carolina Tank Lines, Inc.*	Na	Na 100 F30	216,629	268,007	293,100	387,314
Carolina Transfer & Storage Co	409,370	498,532	679,540	728,464	885,521	1,242,071
Carroll's Transfer, Inc.	327,563	542,788	791,692 411,798	876,570 325,036	984,210 244,260	1,067,942
Cooke Trucking Co., Inc	×	×	411,796 X	544,554	868,349	313,085 1,081,188
Culberson Motor Lines, Inc.	×	×	365,179	347,486	368,754	357,216
Custom Transport, Inc.	Ña	Na	312,563	354,954	568,802	879,415
Dietz Motor Lines, Inc.	×	Na	399,247	617,037	984,000	1,214,270
Dixie Trucking Co., Inc	×	Na	345,184	505,594	652,977	756,543
Eagle Transport Corp	×	Na	194,074	470,321	595,425	587,832
East Coast Transport Co., Inc	101,230	244,102	330,143	395,936	526,054	520,928
Edmac Trucking Co., Inc	180,795	236,954	203,176	438,027	420,440	286,566
Everette, W., Truck Line	×	243,107	366,732	438,483	526,775	687,524
Financial Courier Corp. 1	×	338,306	X 499,034	636,974 551,554	818,540	1,179,907
General Motor Lines, Inc	X Na	338,308 Na	372,262	473,421	564,195 387,228	657,976 502,246
Holland Transfer Co.	X	Na	358,936	393,540	402,891	423,852
Honeycutt, J. B., Inc.	×	262,797	338,590	463,533	352,874	269,829
Huffman, P. T. Transfer, Inc.*	Ña	Na	264,287	278,895	294,401	298,739
Lentz Trf. & Storage Co	×	Na	431,205	359,502	469,791	622,960
Martin Motor Lines, Inc	×	Na	390,640	469,273	468,229	524,661
Martin Trf. & Storage Co	370,226	369,485	547,853	559,414	519,794	579,682
May Trf. & Storage Co., Inc	×	Na	826,5 <b>5</b> 8	791,999	791,680	752,913
Mercer Marine Transit	× 204,709	× 2 <b>5</b> 7,915	639,909 402,048	513,812 459,117	578,460	807,872
Mid-State Delivery Service, Inc	× ×	237,913 Na	358,360	311,795	487,029 375,243	563,886 427,054
Neptune World Wide Moving	Ŷ	×	98,389	259,132	<b>5</b> 88,225	615,815
Pait Transfer, Inc.*	Ŷ	Ña	268,219	284,228	286,544	363,347
Piedmont Movers, Inc	×	×	129,241	436,884	544,720	390,321
Public Transport Co	×	Na	359,082	393,166	377,667	395,426
Quality_Oil Transport	199,144	256,704	300,305	382,873	407,579	412,728
Rabon Transfer	×	290,061	452,365	396,616	383,323	384,833
Rogers Transportation Co., Inc.* Rothrock, J. L., Inc	Na X	Na Na	202,167 445, <b>7</b> 93	259,558 472,517	597,003	373,123
Shamrock Transport Co	213,863	158,669	205,293	228,077	248,411	794,000
Smith, Aaron		Na	209,872	469,742	929,739	273,433 1,326,365
Smith, M. M., Storage Warehouse, Inc.*	×	Na	161,610	195,810	306,893	480,089
Southern Oil Transp. Co., Inc	522,000	552,885	517,702	549,288	584,793	623,929
Stegall Milling Co	473,044	817,183	617,760	606,138	634,552	<b>575</b> ,534
Superior Motor Express, Inc	Na	Na	436,443	418,560	681,762	1,527,803
Swann, A. D., Trucking Co., Inc.	× 412,584	214,793	313,506	315,297	366,519	415,111
Tarheel Transport, Inc	242,976	302,228 346,9 <b>7</b> 8	339,320 633,769	340,548 737,861	328,419	450,364
Terminal City Transport, Inc.	115,529	213,965	207,546	217,898	821,080 224,636	842,960
Tidewater Transit Co., Inc.	71,021	213,763 Na	414,935	422,250	481,822	218,880 496,836
Underwood & Weld Co., Inc.	×	×	766,908	685,575	729,684	956,873
Vickers, C. L., Transfer	×	Ña	545,422	582,121	744,476	327,387
Wallace Trucking Co	×	Na	369,829	419,128	502,804	543,176
West Brothers Trf. & Storage, Inc	×	Na	238,224	274,493	224,239	308,343
West Transfer Co., Inc.	×	Na	287,221	337,184	559,188	108,063
Wilson Transfer Co., Inc.	317,000	396,731	360,390	362,955	341,756	353,213
Yarbrough Transfer Co.	X X	No 775 571	343,168	390,956	378,549	498,759
Totals (61 carriers listed above)** \$	5,982,519	\$9,775,571	\$22,914,099	\$27,036,509	\$31,472,777	\$36,719,032

Na Nat available N.Apl. Not applicable

Transferred from Class III

Indicates company was not regulated
Name changed from Wachovia Courier Corp. to Financial Courier Corp. 4-11-72.

<sup>\*\*</sup> Carrier size classification based on average of current and past two years level of operating revenue.

MOTOR FREIGHT CARRIERS—CLASS II Income, Expense, Operating Ratio, and Net Income Data for the Years Ended
December 31, 1960, 1965, 1969-1972
(North Carolina and Total System)

	ivorth Carolina ar	•	nting Ratias—	-Total System		
	1960	1965	1969	1970	1971	1972
Air Freight, Inc.*	Na	Na	95.9	100.9	141.1	120.7
Anderson Truck Line, Inc.	95.8	92.7	88.7	89.3	93.4	97.0
B & P Motor Lines, Inc	103.8	95.4	101.2	105.8	99.9	107.7
Barnett Truck Line, Inc.	X	90.5	91.1	91.5	98.3	93.9
Baucom's Trf. & Storage Co., Inc	100.3	Na	97.4	100.6	97.3	97.0
Billings Trucking Corp	93.6	86.0	89.1	89.9	87.7	90.7
Blair Transit Co.	118.2	107.2	111.9	104.2	103.3	95.8
Blue Ridge Trucking Co	93.3	95.0	98.8	93.6	89.7	97.5
Carolina Asphalt & Petroleum Co	98.0	99.1	35.6	43.3	51.5	95.0
Carolina Tank Lines, Inc.*	Na	Na	88.1	84.0	96.2	86.3
Carolina Transfer & Storage Co	96.0	93.0	97.2	95.0	102.0	101.7
Carroll's Transfer, Inc.	97.0	91.3	96.6	97.6	98.9	96.9
Cooke Trucking Co., Inc.	X	×	98.5	98.1	100.9	102.7 96.6
Courier Express Corp.	×	×	×	102.3	114.3	102.5
Culberson Motor Lines, Inc.	X	×	98.0	97.8	93.0	92.5
Custom Transport, Inc	Na ×	Na Na	116.3 89.2	96.1 92.6	90.2 94.9	93.6
Dixie Trucking Co., Inc.	×	Na Na	97.5	92.6 95.4	100.0	95.0
Eagle Transport Corp.	×	Na	96.1	95.4 99.7	94.1	89.7
East Coast Transport Co., Inc.	90.5	93.4	86.7	99.5	104.2	92.1
Edmac Trucking Co., Inc.	115.8	93.2	79.0	97.7	90.0	81.0
Everette, W., Truck Line	×	116.2	95.6	95.4	97.2	92.0
Financial Courier Corp. <sup>1</sup>	â	X	X	110.5	91.9	93.7
General Motor Lines, Inc.	×	86.4	92.2	92.9	93.2	93.4
H & W Trucking Co.	Ña	Na	95.2	100.0	101.9	99.2
Holland Transfer Co.	X	Na	94.9	97.4	95.2	91.6
Honeycutt, J. B., Inc	X	93.5	94.2	85.8	104.1	119.4
Huffman, P. T. Transfer, Inc.*	Na	Na	95.9	96.4	90.3	94.3
Lentz Trf. & Storage Co	X	No	97.6	251.2	92.6	95.9
Martin Motor Lines, Inc.	×	Na	90.5	95.9	95.7	93.9
Martin Trf. & Storage Co	94.7	96.0	106.2	107.7	111.1	98.8
May Trf. & Storage Co., Inc.	X	Na	104.3	94.8	100.4	98.7 94.8
Mercer Marine Transit	X	×	95.4	97.7	95.5	99.1
Mid-State Delivery Service, Inc.	100.5	98.7 Na	98.6 105.1	101.8 95.5	96.3 95.5	97.8
Morven Freight Lines, Inc	×	×	70.9	93.2	89.4	97.0
Pait Transfer, Inc.*	x	Na	97.4	105.4	96.8	96.8
Piedmont Movers, Inc.	×	×	95.0	92.7	96.0	92.5
Public Transport Co.	×	Na	82.6	96.9	97.4	99.4
Quality Oil Transport	47.3	49.1	55.1	63.4	67.1	6 <b>5</b> .3
	X	92.9	92.3	92.7	110.3	102.6
Rabon Transfer	Na	Na	<b>8</b> 6.7	87.9	90.3	93.4
Rothrock, J. L., Inc.	×	Na	98.0	94.3	90.6	92.6
Shamrock Transport Co	84.5	71.5	71.8	74.4	78.3	77.0
Smith, Ad Ad Storage Warehouse Inc. *	×	Na Na	99.0 88.5	99.4 101.7	100.4 93.3	86.4 95.2
Smith, M. M., Storage Warehouse, Inc.*	89.2	93.2	88.5 96.1	103.8	102.7	101.4
Southern Oil Transp. Co., Inc	94.7	89.5	95.4	98.7	103.5	101.4
Superior Motor Express, Inc.	× ×	Na	100.8	104.5	95.2	97.1
Swann, A. D., Trucking Co., Inc.	×	96.2	106.4	104.8	103.2	100.2
Tarheel Transport, Inc.	97.8	90.3	97.6	102.0	85.0	85.5
Tatum-Dalton Transfer Co	95.0	94.5	103.5	101.5	93.1	94.5
Terminal City Transport, Inc.	83.4	83.1	68.2	71.2	74.5	75.9
Tidewater Transit Co., Inc	79.3	Na	90.4	83.1	85.2	85.0
Underwood & Weld Co., Inc	X	×	97.0	90.9	82.9	91.7
Vickers, C. L., Transfer	X	Na	180.7	150.6	156.3	97.8
Wallace Trucking Co.	X	Na	98.6	90.2	92.5	100.4
West Brothers Trf. & Storage, Inc	×	Na	81.5	86.1	74.7	92.8
West Transfer Co., Inc.	×	Na	97.6	94.0	93.2	80.7
Wilson Transfer Co., Inc.	97.0	92.5	95.7	102.2	97.7	96.4
Yarbrough Transfer Co.	X	Na	102.0	103.7	99.4	97.4
Totals (61 carriers listed above)**	92.6	90.9	93.2	94.3	93.7	94.6

Nat available Na

N.Apl. Not applicable

\* Transferred from Class III

X

<sup>\* \*</sup> Carrier size classification based on average of current and past two years level of operating revenue.

Indicates company was not regulated Name changed from Wachovia Courier Corp. to Financial Courier Corp. 4-11-72.

MOTOR FREIGHT CARRIERS-CLASS II Income, Expense, Operating Ratio, and Net Income Data for the Years Ended
December 31, 1960, 1965, 1969-1972
(North Corolino and Total System)

		Net	Operating Reve	enues—Total Sy	ystem	
	1960	1965	1969	1970	1971	1972
Air Freight, Inc.*\$	Na	\$ No	\$ 9,955	\$ (2,608)	\$ (90,742)	\$ (80,056)
Anderson Truck Line, Inc	8,806	33,130	62,734	62,691	44,294	23,024
B & P Motor Lines, Inc.	(7,418)	36,967	(5,920)	(25,891)	504	(22,951)
Bornett Truck Line, Inc Baucom's Trf. & Storage Co., Inc	× (273)	24,688 No	32,217 8,538	42,704 (2,105)	9,052 10,602	35,524 13,097
Billings Trucking Corp	28,692	98,216	93,144	93,123	129,780	90,297
Blair Transit Co	(45,000)	(20,647)	(34,910)	(13,154)	(11,753)	18,550
Blue Ridge Trucking Co	26,184	29,112	8,633	7,054	100,360	26,940
Carolina Asphalt & Petroleum Co	4,000	2,987	576,650 29,175	821,893	821,194 11,649	40,703 61,518
Corolina Tank Lines, Inc.*	Na 16,826	No 35,775	19,427	50,871 38,568	(17,572)	(20,204)
Carroll's Transfer, Inc.	9,967	51,567	27,732	21,737	11,422	34,143
Cooke Trucking Co., Inc	×	×	6,213	6,153	(2,126)	(8,253)
Courier Express Corp.	×	X	X 7 204	(12,056)	(108,741)	37,818
Culberson Motor Lines, Inc	X Na	× Na	7,396 (43,710)	7,777 14,458	27,959 61,490	(8,597) 71,222
Dietz Motor Lines, Inc.	X	Na	48,181	48,982	52,424	82,758
Dixie Trucking Co., Inc	×	Na	8,986	24,162	(81)	39,817
Eagle Transport Corp.	×	Na	7,959	1,184	37,209	67,210
East Coost Transport Co., Inc Edmac Trucking Co., Inc	10,625 (24,697)	17,202 17,419	50,483 54,054	2,027 10,249	(21,402) 46,641	44,920 67,218
Everette, W., Truck Line	×	(33,822)	16,768	21,011	15,160	59,927
Financiol Courier Corp. <sup>1</sup>	x	X	X	(60,311)	72,479	79,462
General Motor Lines, Inc	×	53,154	42,422	42,218	41,271	46,503
H & W Trucking Co.	Na	Na Na	18,613	155	(7,125)	4,022 38,913
Holland Transfer Co	×	Na 18,324	19,422 20,751	10,695 76,554	20,483 (13,982)	(43,844)
Huffmon, P. T. Transfer, Inc. *	Na	Na	11,311	10,516	31,454	18,217
Lentz Trf. & Storage Co	×	Na	10,178	(216,403)	37,625	26,300
Martin Motor Lines, Inc.	×	Na	41,190	19,667	20,961	34,259
Martin Trf. & Storage Co	20,630	15,245 Na	(32,202) (33,887)	(39,895)	(51,771) (3,284)	6,996
Moy Trf. & Storage Co., Inc	×	×	30,682	42,619 12,095	26,959	9,836 44,055
Mid-Stote Delivery Service, Inc.	(941)	3,340	5,536	(8,029)	18,956	5,153
Morven Freight Lines, Inc	×	Na	(17,253)	14,825	17,550	9,809
Neptune World Wide Moving	×	X	40,307	18,860	69,913	18,880
Pait Transfer, Inc.* Piedmont Movers, Inc.	×	Na ×	7,264 6,803	(14,472) 34,355	9,591 22,666	12,091 31,792
Public Tronsport Co.	×	Na	75,613	12,428	9,938	2,228
Quality Oil Tronsport	222,261	266,169	245,113	221,209	199,431	219,444
Robon Transfer	×	22,015	37,539	31,164	(35,830)	(9,792)
Rogers Transportation Co., Inc.*	Na ×	Na Na	31,005 9,149	35,849 28,413	33,854 61,859	26,431 63,585
Rothrock, J. L., Inc	39,205	63,204	80,684	78,536	69,031	81,447
Smith, Aaron	×	No	2,155	2,845	(3,676)	208,815
Smith, M. M., Storage Warehouse, Inc.*	X	Na	21,091	(3,272)	22,126	24,266
Southern Oil Tronsp. Co., Inc	63,000 32,564	40,268 95,768	20,786 29,674	(20,220)	(15,395) (21,311)	(8,437)
Stegall Milling Co	×	Na	(3,314)	7,814 (18,051)	34,478	(24,823) 45,823
Swann, A. D., Trucking Co., Inc.	×	8,407	(18,899)	(14,435)	(11,379)	(843)
Tarheel Transport, Inc.	9,122	10,354	8,297	(6,707)	57,987	76,320
Tatum-Dalton Transfer Co	12,704	20,178	(21,266)	(11,149)	60,756	49,380 69,529
Terminal City Tronsport, Inc	22,961 18,439	43,341 Na	96,849 44,431	88,280 86,756	76,625 83,643	87,774
Underwood & Weld Co., Inc	× ×	×	23,804	68,848	150,326	86,406
Vickers, C. L., Transfer	X	Ńò	(243,639)	(195,506)	(268,270)	7,407
Wallace Trucking Co	X	Na	5,242	45,585	40,725	(2,318)
West Brothers Trf. & Storage, Inc	×	Na Na	54,156	44,149 21,691	76,061 40,653	23,940 25,864
West Transfer Co., Inc	9,000	32,057	7,038 16,201	(7,690)	8,209	13,308
Yarbrough Transfer Co	×	Na	(6,635)	(14,047)	2,306	13,067
Totols (61 corriers listed above)**	476,657	\$ 984,418	\$1,669,916	\$ 1,644,769	\$ 2,113,216	\$2,095,890
No. Not evailable						

Na Not available N.Apl. Not applicable

 $X_{\scriptscriptstyle 1}$ Indicotes company was not regulated

Tronsferred from Class III
Carrier size classification based on average of current and past two years level of operating revenue. \*\*

Name changed from Wachovia Courier Corp. to Financial Courier Corp. 4-11-72.

MOTOR FREIGHT CARRIERS—CLASS II Income, Expense, Operating Ratio, and Net Income Data for the Years Ended December 31, 1960, 1965, 1969-1972
(North Carolina and Total System)

Other Incame or (Deductions) Net, Including Incame Taxes—Tatal System						
	1960	1965	1969	1970	1971	1972
Air Fraight Inc *	\$ Na	\$ Na	\$0	\$ —0—	\$ -0-	
Air Freight, Inc.*	\$ (3,941)	\$(11,958)	\$ (18,003)	\$ (19,056)	\$ (23,435)	\$ 419 (26,020)
B & P Motor Lines, Inc.	2,695	(15,456)	8,389	13,181	48,887	(3,664)
Barnett Truck Line, Inc	×	(3,707)	(10,056)	(9,801)	(5,133)	(14,813)
Baucom's Trf. & Storage Co., Inc	<del></del> 0 <del></del>	Na	(2,630)	-0-	0	(546)
Billings Trucking Corp	(8,661)	(27,235)	(46,505)	(41,130)	(66,022)	(49,814)
Blair Transit Co.  Blue Ridge Trucking Co.	36,610 1,078	39,273 (17,196)	(10,000) (6,053)	(10,000) (9,430)	19,062	3,677
Carolina Asphalt & Petroleum Co	(1,000)	(239)	(570,198)	(816,883)	(57,152) (821,41 <b>5</b> )	(14,960) (34,439)
Carolina Tank Lines, Inc.*	Na	Na	(4,977)	(14,460)	(181)	(18,145)
Carolina Transfer & Storage Co	17,287	2,941	22,835	2,814	102,645	95,283
Carroll's Transfer, Inc.	(1,310)	(5,669)	(15,170)	(21,729)	(17,203)	(20,176)
Cooke Trucking Co., Inc.	X	×	-0-	-0-	<u>0_</u>	—0—
Courier Express Corp.	×	×	(12.140)	—0 <u>—</u>	57,958 (11,977)	(47,336)
Culberson Motor Lines, Inc	X Na	X Na	(12,169) 716	(22,857) (8,171)	(22,670)	(8,203) (40,694)
Dietz Motor Lines, Inc.	×	Na	-0-	(6,759)	(8,356)	(25,880)
Dixie Trucking Co., Inc.	×	Na	(2,714)	(6,766)	14,705	(26,821)
Eagle Transport Corp.	×	Na	2,559	(2,636)	(7,061)	(21,184)
East Coast Transport Co., Inc	(941)	(7,669)	(26,285)	(12,025)	(5,162)	(8,862)
Edmac Trucking Co., Inc.	20,901 ×	(3,939) —0—	(13,114) (3,610)	6,758 (518)	(12,651) (2,012)	(35,104) (5,888)
Everette, W., Truck Line Financial Courier Corp. <sup>1</sup>	Ŷ	X	(3,010) X	35,558	(35,147)	(41,182)
General Motor Lines, Inc.	×	(683)	(24,513)	(17,107)	(21,674)	(11,942)
H & W Trucking Co.	Na	Na	(1,379)	244	8,433	<u></u> -0—
Holland Transfer Co	×	Na	(5,443)	(11,017)	(11,678)	(10,622)
Honeycutt, J. B., Inc.	×	(7,204)	(10,430)	(29,513)	(15,197)	(4,602)
Huffman, P. T. Transfer, Inc.*	Na X	Na Na	(1,363) (15,711)	(2,955) 218,693	(12,480) (33,847)	(5,357)
Lentz Trf. & Storage Co	×	Na	(1,730)	(6,669)	(880)	(33,840) (14,692)
Martin Trf. & Storage Co.	756	21,995	7,876	(4,884)	3,349	(6,389)
May Trf. & Storage Co., Inc.	×	Na	(19,093)	(16,042)	(42,277)	(23,417)
Mercer Marine Transit	×	X	(17,148)	(11,687)	(18,114)	(16,620)
Mid-State Delivery Service, Inc	381	(769)	(523)	2,228	(3,888)	105
Morven Freight Lines, Inc.	×	Na X	—0— (14,484)	(4,113) (4,597)	(1,053)	41 3,756
Neptune World Wide Moving	×	Na	(3,672)	3,881	513	1,252
Piedmont Movers, Inc.	×	×	5,670	(10,322)	(5,869)	584
Public Transport Co	×	Na	(63,329)	(30,747)	(9,030)	(5,473)
Quality Oil Transport	(654)	12,127	29,138	8,369	15,229	27,148
Rabon Transfer	×	(3,996)	5,302	13,431	(27,346)	552 (2,863)
Rogers Transportation Co., Inc.*	Na ×	Na Na	(10,252) (13,006)	(14,153) (15,840)	(10,976) (24,238)	(19,155)
Rothrock, J. L., Inc. Shamrock Transport Co.	18,100	6,945	(26,431)	(18,405)	(18,377)	(19,128)
Smith, Aaron	×	Ńa	(231)	3,963	3,017	<u>-</u> 0—
Smith, M. M., Storage Warehouse, Inc.*	X	Na	6,824	3,737	(1,661)	(20,920)
Southern Oil Transp. Co., Inc	(18,794)	(2,480)	12	(1,623)	20,642	(1,864)
Stegall Milling Co	91	(590)	38,439	101,283 (2,695)	117,689 (9,157)	132,783
Superior Motor Express, Inc.	×	Na 1,607	—0— 47,507	33,926	29,533	(18,530) 21,651
Swann, A. D., Trucking Co., Inc	(3,820)	(1,186)	(1,119)	2,509	4,885	222
Tatum-Dalton Transfer Co	270	11,536	28,953	31,924	(12,185)	(4,386)
Terminal City Transport, Inc.	(11,147)	(17,256)	(54,714)	(36.743)	(36,087)	(31,634)
Tidewater Transit Co., Inc	(4,320)	Na	(19,118)	(29,639)	(15,285)	(23,790)
Underwood & Weld Co., Inc.	×	X	(18,084)	(13,004) 214,833	(14,379) 292,248	(18,559) <b>7</b> ,097
Vickers, C. L., Transfer	×	Na Na	256,647 2,251	(10,021)	(14,334)	(984)
Wallace Trucking Co	×	Na	426	1,699	12,749	10,589
West Transfer Co., Inc.	×	Na	(2,245)	(6,316)	(15,525)	(6,580)
Wilson Transfer Co., Inc.	(6,511)	(11,082)	(2,711)	2,384	2,322	(264)
Yarborough Transfer Co	×	Na	22,807	27,128	19,688	32,346
Totals (61 carriers listed above)**	\$ 37,070	\$(41,890)	\$(581,862)	\$(571,770)	\$(728,830)	\$(407,837)

Na Na Nat available N.Apl. Not applicable

Transferred from Class III

X

<sup>\*\*</sup> Carrier size classification based on average of current and past two years level of operating revenue. Indicates company was not regulated

Name changed from Wachovia Courier Corp. to Financial Courier Corp. 4-11-72.

MOTOR FREIGHT CARRIERS—CLASS II Income, Expense, Operating Ratio, and Net Income Data for the Years Ended December 31, 1960, 1965, 1969-1972 (North Carolina and Total System)

	(INORII	1 00	irolina ana	Total System)			
			Net	Incame After	Taxes—Tatal S	ystem	
	1960		1965	1969	1970	1971	1972
Air Freight, Inc.*	\$ Na	\$	Na	\$ 9,955	\$ (2,608)	\$ (90,742)	\$ (79,637)
Anderson Truck Line, Inc		\$	21,172	\$ 44,731		\$ 20,859	(2,996)
B & P Motar Lines, Inc	(4,723)	,	21,511	2,469	(12,710)	49,391	(26,615)
Barnett Truck Line, Inc.	×		20,981	22,161	32,903	3,919	20,711
Baucom's Trf. & Storage Co., Inc	(273)		Na	5,908	(2,105)	10,602	12,551
Billings Trucking Corp.	20,031		70,981	46,639	51,993	63,758	40,483
Blair Transit Co	(8,390)		18,626	(44,910)	(23,154)	7,309	22,227
Blue Ridge Trucking Co	27,262		11,916	2,580	(2,376)	43,208	11,980
Carolina Asphalt & Petroleum Co	3,000		2,748	6,452	5,010	(221)	6,264
Carolina Tank Lines, Inc.*	Na		Na Na	24,198	36,411	11,468	43,373
Carolina Transfer & Storage Co	34,113		38,716	42,262			75,079
	•				41,382	85,073	
Carroll's Transfer, Inc.	8,657		45,898	12,562	8	(5,781)	
Cooke Trucking Co., Inc.	×		×	6,213	6,153	(2,126)	
Courier Express Corp.	×		X	× × × × × × × × × × × × × × × × × × ×	(12,056)	(50,783)	
Culberson Motor Lines, Inc.	×		×	(4,773)	(15,080)	15,982	(16,800)
Custom Transport, Inc.	×		Na	(42,994)	6,287	38,820	30, 528
Dietz Motor Lines, Inc.	×		Na	48,181	42,223	44,068	56,878
Dixie Trucking Co., Inc.	×		Na	6,272	17,396	14,624	12,996
Eagle Transport Corp	X		Na	10,518	(1,452)	30,148	46,026
East Coast Transpart Co., Inc	9,684		9,533	24,198	(9,998)	(26,564)	36,058
Edmac Trucking Co., Inc	(3,796)		13,480	40,940	17,007	33,990	32,114
Everette, W., Truck Line	×		(33,822)	13,158	20,493	13,148	54,039
Financial Courier Corp. <sup>1</sup>			X	X	(24,753)	37,332	38,280
General Motor Lines, Inc.	×		52,471	17,909	25,111	19,597	34,561
H & W Trucking Co.	Na		Na	17,234	399	1,308	4,022
Holland Transfer Co.	×		Na	13,979	(322)	8,805	28,291
Honeycutt, J. B., Inc.	×		11,120	10,321	47,041	(29,179)	
Huffman, P. T. Transfer, Inc.*	Na		Na N-	9,948	7,561	18,974	12,860
Lentz Trf. & Storage Co	×		Na Na	(5,533) 39,460	2,290 12,998	3,778 20,081	(7,540) 19,567
Martin Trf. & Storage Co.	× 21,386		37,240	(24,326)	(44,779)	(48,422)	
May Trf. & Storage Co., Inc.			37,240 Na	(52,980)	26,577	(45,561)	
Mercer Marine Transit	×		X	13,534	408	8,845	27,435
Mid-State Delivery Service, Inc.	(560)		2,571	5,013	(5,801)	15,068	5,258
Morven Freight Lines, Inc.	×		Na	(17,253)	10,712	16,497	9,850
Neptune World Wide Mavina			×	25,823	14,263	38,643	22,636
Pait Transfer, Inc.*	×		Ñα	3,592	(10,591)	10,104	13,343
Piedmont Movers, Inc.	×		X	12,473	24,033	16,797	32,376
Public Transport Co	×		Ñα	12,284	(18,319)	908	(3,245)
Quality Oil Transport	221,607		278,296	274,251	229,578	214,660	245,592
Rabon Transfer	×		18,019	42,841	44,595	(63,176)	
Rogers Transportation Co., Inc.*	Na		Na	20,753	21,696	22,878	23,568
Rothrock, J. L., Inc.	×		Na	(3,857)	12,573	37,621	44,430
Shamrock Transport Co	57,305		70,149	54,253	60,131	50,654	62,319
Smith, Aaron	×		Na	1,924	6,808	(659)	208,815
Smith, M. M., Storage Warehouse, Inc.*	X		Na	27,915	465	20,465	3,346
Southern Oil Transp. Co., Inc	44,206		37,788	20,798	(21,843)	5,247	(10,301)
Stegall Milling Co	32,655		95,178	68,113	109,097	96,378	107,960
Superior Motor Express, Inc	×		Na	(3,314)	(20,746)	25,321	27,293
Swann, A. D., Trucking Co., Inc	×		10,014	28,608	19,491	18,154	20,808
Tarheel Transport, Inc	5,302		9,168	7,178	(4,198)	62,872	76,542
Tatum-Dalton Transfer Co	12,974		31,714	7,687	20,775	48,571	44,994
Terminal City Transport, Inc	11,814		26,085	42,135	51,537	40,538	37,895
Tidewater Transit Co., Inc	14,119		Na	25,313	57,117	68,358	63,984
Underwaod & Weld Co., Inc.	×		×	5,720	55,844	135,947	67,847
Vickers, C. L., Transfer	×		Na	13,008	19,327	23,978	14,504
Wallace Trucking Co	×		Na	7,493	35,564	26,391	(3,302)
West Brothers Trf. & Storage, Inc	×		Na	54,582	45,848	88,810	34,529
West Transfer Co., Inc.	×		Na	4,793	15,375	25,128	19,284
Wilson Transfer Co., Inc.	2,489		20,975	13,490	(5,306)	10,531	13,044
Yarbrough Transfer Co.	X X	4	Na	16,172	13,081	21,994	45,413
Totals (61 carriers listed above)**	\$513,727	\$	942,528	\$ 1,088,054	\$ 1,072,999	\$ 1,384,386	\$1,688,053

Nat available N.Apl. Not applicable

Transferred from Class III
Carrier size classification based on average of current and past two years level of operating revenue.

X

Indicates company was not regulated
Name changed from Wachovia Courier Carp. to Financial Courier Corp. 4-11-72.

FIGURE NO. 40

MOTOR FREIGHT CARRIERS—CLASS III

Incame, Expenses and Operating Ratia far the Year Ended December 31, 1972

(Narth Caralina and Tatal System)

Company Name	N. C. Operating Revenues	Grass Operating Revenues	Tatal Operating Expenses	System Operating Ratia—%
A-1 Moving & Storage, Inc	\$ 130,245	\$ 130,245	\$ 126,546	97.2
	11,963	153,232	238,474	155.6
AAA Van Šervice, Inc. ABC Moving & Storage, Inc.	120,190 118,843	120,190 118,843	126,839 114,083	105.5
A. C. Express, Inc.  A & J Motor Lines, Inc.	43,253	43,253	60,280	139.4
	89,569	89,598	89,988	100.4
A. K. Motors	2,575	2,575	1,985	77.1
	114,161	142,701	122,238	85.7
Ace Moving Service	86,882	104,803	87,982	83.9
	Na	90,931	114,464	125.9
Airway Moving & Storage Co	153,753	153,753	147,771	96.1
	10,416	10,416	10,994	105.5
Alexander Trucking Co	66,933	66,933	69,398	103.7
	65,774	184,888	172,133	93.1
Allen's Moving Service	38,290	38,290	68,389	178.6
	69,880	69,880	70,398	100.7
Allstate Mobile Home Service, Inc.	4,730	4,730	3,711	78.5
	4,975	4,975	4,572	91.9
All-States Moving & Storage Co.  Alray Truck Lines	38,420	240,876	227,767	94.6
	Na	13,810	14,253	103.2
American Movers, Inc.  American Parcel Service, Inc.	256,490	256,490	252,704	98.5
	107,494	107,494	104,119	96.9
American Van & Storage, Inc.  Asheville Transfer & Storage, Inc.	72,294 61,074	461,061 103,514	446,753 84,706 55,730	96.9 81.8 73.5
Ashford, T. P. Oil Company  Atkins, Howard	75,816 5,772	75,816 5,772 26,745	5,679 21,409	98.4 80.0
Autry Trucking Company  B. & C. Trucking Co., Inc.	26,745 32,498 169,450	32,498 169,450	34,794 160,179	107.1 94.5
B. & L. Trucking Co., Inc., of Albemarle, N. C. B & M Transportation Co. Baldwin, H. G.	145,358 68.015	145,358 68,015	115,432 65,968	79.4 79.4 97.0
Baker, Tom, Express Balkcum, Erastus, Jr.	212,474	212,474	199,891	94.1
	33,619	33,619	29,383	87.4
Barden, Herbert Hoover Barker Transfer Service	7,998	7,998	6,958	87.0
	9,672	9,672	6,120	63.3
Barnes Motor Lines Bartlett Transfer Co., Inc.	<u>0</u> 31,075	0 31.075	—0— 31,175	100.3
Batson Transfer & Storage Co., Inc. Batts, Ernest	21,468	21,468	17,743	82.6
	7.920	7,920	7,610	96.1
Batts Transfer Baxley's Transfer, Inc.	71,321	71,321	68,806	96.5
	11,241	11,241	15,403	137.0
Beasléy Transport, Inc	Na	40,430	25,840	63.9
	50,239	77,473	85,137	109.9
Benton Moving & Storage Co. of N. C.  Beulaville Milling Co., Inc.	68,651	171,933	165,758	96.4
	111,686	111,686	109,787	98.3
Biltmore Transfer Co. Bird Transit, Inc.	48,404	48,404	38,557	79.7
	12,733	12,733	14,587	114.6
Blackmon, Jeffrey	13,350	104,234	111,011	106.5
	285,039	285,039	275,498	96.7
Blevins Tire & Moving Co.  Bob's Mobile Home Transport & Service Co.	15,494	38,570	19,202	49.8
	67,998	67,998	45,211	66.5
Bonanza Mobile Homes	2,095	2,095	1,947	92.9
	64,425	64,425	65,719	102.0
Boone, D. L. Bostick, James R.	8,558	8,558	6,166	72.0
	16,545	20,176	19,446	96.4
Bowen's Moving & Storage, Inc. Bracey's Transfer, Inc.	Na	174,451	191,367	109.7
	7,215	7,215	8,844	122.6
Branch's Transfer	5,989	5,989	2,134	35.6
	95,848	95,848	84,055	87.7
Brevard Moving & Storage Co.	73,248	73,248	77,390	105.7
	17,049	17,049	15,178	89.0
Bright's Transfer	157,986	157,986	146,536	92.8
	18,262	18,262	12,553	68.7
Brigman Transfer Co.  Brown, Charles T., Truck Lines, Inc.	13,943	13,943	11,381	81.6
	150,250	215,870	213,578	98.9
Brown Oil & Transit Co., Inc.	87,051 170,661	87,051 170,661	81,956 93,172 5,235	94.1 54.6 77.5
Bullock, Richard Edwin Buskirk Company, The	6,757 —0— 17,634	6,757 70,093 17,634	66,860 9,718	95.4 55.1
Byers, Samuel Aúgustus C & G Mobile Homes Towing Service	3,979	3,979	2,893	72.7
	95,397	95,397	82,776	86.8
C. & S. Motor Express, Inc. Capitol Van Lines, Inc.	42,998	42,998	51,329	119.4
	51,275	51,275	31,134	60.7
Carey, A. J., Oil Ca. Carolina Carriers, Inc. Carolina Crane Corporation	208,764	208,764	197,098	94.4
	84,939	84,939	82,467	97.1
Carolina Freightways, Inc. Carolina Haulers, Inc.	332,891	332,891	346,027	103.9
	62,624	62,624	33,988	54.3
Carolina Milk Transportation Co. Carolina Mobile Movers	81,260	81,260	131,587	100.3
	76,223	76,223	62,268	81.7
Carolina Storage Corporation Carolina Trucking Co., Inc.	213,232 —0—	213,232 —0—	169,029 471	79.3
Carolina Van & Storage Co. Carpenter Trucking Co.	45,314	45,314	44,028	97.2
	270,179	270,179	231,246	85.6
Carr Transport, Inc. Carter, Robahlee	10,552	10,552	10,977	104.0
	169,156	169, <b>1</b> 56	92,051	54.4
Case Trucking Co. Cashion Moving & Storage, Inc.	61,413	61,413	60,183	98.0
	Na	99,648	99,214	99.6
Casper, Milton Lee	1,422	1,422	1,338	94.1
	307,074	316,213	300,646	95.1
Cauthin Gin & Bag Co	Na .	206,314	212,133	102.8
	225,234	225,234	235,045	104.4
Champion Storage & Trucking Co., Inc. Champion Transfer Co.	76,332	146,792	145,560	99.2
	9,377	45,628	40,801	89.4
Charlotte Merchants Delivery, Inc	129,455	129,455	134,188	103.7
	235,417	235,417	202,421	86.0
Chavis, Willie Rhett	1,850	1,850	1,090	58.9
Ghurch, C. E.	—0 <del>—</del>	—0—		—0—

FIGURE NO. 40—Continued

MOTOR FREIGHT CARRIERS—CLASS III
Income, Expenses and Operating Rotia for the Year Ended December 31, 1972

(North Corolina and Tatal System)

Company Name	N. C. Operating Revenues	Gross Operating Revenues	Tatal Operating Expenses	System Operating Ratio—%
City Fuel & Tire Co.	\$ 5,581	\$ 5,581	\$ 10,372 196,389	185.8 96.4
City Transfer & Storage Co	203,783 3,340	203,783 3,340	3,957	118.5
Clark's Transfer	70,883	8,346 191,576	3,966 190,155	47.5 99.3
Clem's Mobile Home Repair Service  Coast Refrigerated Trucking Co., Inc.	15,029 NA	15,029 992,489	15,632 894,976	104.0 90.2
Coastal Plains Distributing Co.	7,133	7,133	5,279 233,198	74.0 86.8
Coastal Transport, Inc	268,609 3,864	268,609 3,864	3,179	82.3
Cole, M. C	13,109 28,602	13,109 28,602	9,947 31,028	7 <b>5</b> .9 108.5
Columbus Motor Lines, Inc.	NA	19,048 62,111	18,612 59,914	97.7 96.5
Commercial & Package Delivery Service, Inc.	NÁ	232,267 47,190	215,046 45,196	92.6 95.8
Cooper's Mobilehome Moving Service	124,435	132,383	127,829	56.6 97.6
Crowartie Transport Co	281,372 1,294	281,372 1,294	274,577 447	34.5
Crown Moving & Storage of Fayetteville, Inc.	37,740 12,954	37,740 12,954	33,444 6,467	88.6 49.9
Curtiss, Bruce, Trucking Co.  Davie Truckers, Inc.	16,923 238,224	47,354 238,224	52,125 205,187	110.1 86.1
Davis, Lewis Thompson, Jr	30,834	30,834	29,541 10,771	95.8 39.4
Davis Moving & Storage Co.  Davis Transportation Co.	27,370 33,929	27,370 33,929	34,300	101.1
Dawson-Joyce Moving & Storage Co.  Dedmon, A. V., Trucking, Inc.	22,126 216,166	195,630 216,166	184,795 193,272	94.5 89.4
DeHavens's Tránsfer & Štorage, Inc. Diggs, Ester		111,668 1,625	186,739 1,492	167.2 91.8
Dimsdale Moving & Storage	4,050	4,050 63,462	2,964 56,516	73.2 89.1
Disher Co., The	42,139 16,086	16,086	17,375	108.0
Durham, Transfer & Storage, Inc.	NA NA	201,135 27,821	319,379 30,330	158.8 109.0
E & R Transport Co Eastern Oil Transport, Inc.	—0—	—0 <del>—</del> 291,944	<del></del> 0 276,564	0 <del></del> 94.7
Eastern Refrigerated Transport, Inc.	NA	41,582 130,550	44,631 143,415	107.3 109.9
Eastern Transit-Storage Co	122,374	122,374	114,821	93.8
Edwards, James Woodrow Edwards, Oliver	8,452 5,425	8,452 5,425	5,639 2,897	66.7 53.4
Eggleston, Gorris, Oil Transport, Inc. Electronic Moving & Storage Co.	28,785 81,332	28,785 339,549	22,730 329,791	79.0 97.1
Eller, Sam D., Motor Carrier	23,027	23,027 7,419	17,831 5,158	77.4 69.5
Ellis, Lathan Empire Moving & Storage Co	7,419 NA	70,582	72,595	102.9
Engle Mobile Homes Service	11,733 11,400	11,733 11,400	7,487 9,931	63.8 87.1
Erwin Öil Co., Inc Everett_Motor Line	6,532	6,532 1,350	6,182 619	94.6 45.9
Ezzell Farms	<u> </u>	—0 <u> </u>	—0 <del>—</del> 366,718	<del>0-</del> 137.2
Ezzell Trucking, Inc.  F & B Truck Line, Inc.	312,992	312,992	239,668	76.6 79.8
Faircloth, Henry, Transfer	23,107 80,595	23,107 80,595	18,434 70,452	87.4
Farmers Oil Co., Inc. Farrar Transfer & Storage Warehouse	84,334 84,406	84,334 128,261	55,859 177,348	66.2 138.3
Faulkner Mobile Home Moving	NA .	NA 186,687	NA 170,110	NA 91.1
Federal Motor Express	172,309	172,309 29,627	162,719 30,918	94.4 104.4
Fidelity Moving & Storage Co., Inc. Fidelity Van & Storage, Inc.	170,088	170,088	172,511	101.4
Fleming-Shaw Transfer & Storage, Inc. Fletcher Mobile Homes, Inc.	157,499 972	157,499 972	176,675 847	112.2 87.1
Floyd, Ted Leo Foster, George	85,421	85,421 88,914	51,275 91,236	60.0 102.6
Fowler, M. M., Inc.	148,890	148,890 20,678	130,264 8,992	87.5 43.5
Fox Brothers	34,279	35,603	43,012	120.8
Frady, James Woodrow	1/9,616	27,728 179,616	27,380 149,226	98.7 83.1
Gallimore, D. P., & Sons, Inc.	3.482	619,823 3,482	565,804 3,490	91.3 100.2
Garner, Wesley E	22,508	54,737 33,222	55,315 15,473	101.1 46.6
Gastonia Moving & Storage Co	796	31,534	31,550	100.1
Gibson, John Louie Gilbert Transfer Co.	10,531 228,666	10,531 230,976	6,606 208,368	62.7 90.2
Goodwin, Kenneth W., Transfer Co.	110,402 43,370	110,402 43,370	102,427 33,133	92.8 76.4
Grady Moving & Storage, Inc. Grandpap Mobile Home Service	126,467	126,467 18,384	114,408 9,305	90.5 50.6
Granville House, Inc.	140,248	140,248	124,056	88.5
Greene Haulers, Inc. Gresham, Sam T., Jr.	43,966	47,166 43,966	41,483 21,478	88.0 48.9
Griffin Transfer & Storage Co., Inc.	122,199	122,199 184,577	97,786 170,984	80.0 92.6
Grimes, Alton E	72.825	82,196 31,518	73,310 22,706	89.2 72.0
Groves, F. W., Trucking Co	214.851	268,564	265,223	98.8
H & M Transit Co.	1,379 31,800	1,379 31,800	4,590 44,073	138.6
Hater Transfer Co	11.536	36,640 24,554	10,429 38,765	28.5 157.9
Haley Transfer & Storage, Inc. Halls Mobile Homes, Inc.	14,581 12,160	14,581 12,160	14,617 4,570	100.2 37.6
The in the price from the first the	12,100	12,100	4,370	37.0

FIGURE NO. 40—Continued

MOTOR FREIGHT CARRIERS—CLASS III
Incame, Expenses and Operating Ratia far the Year Ended December 31, 1972

(Narth Caralina and Tatal System)

Campany Name	N. C. Operating Revenues	Grass Operating Revenues	Tatal Operating Expenses	System Operating Ratio—%
Hall's Transfer Harper Trucking Co. Haywood-Atkins Trucking, Inc. Haywood Transfer & Storage Co., Inc.	\$ 22,173	\$ 22,173	\$ 11,021	49.7
	362,295	362,295	313,767	86.6
	51,258	51,258	50,082	97.7
	24,745	24,745	20,736	83.8
Hebenofa Truck Lines, Inc.  Hendrix, T. C., Jr.  Herlocker Oil Co., Inc.  Hester's Transfer  Hickory Mobile Home Movers, Inc.	25,556	33,856	31,205	92.2
	16,400	16,400	11,070	67.5
	25,974	25,974	22,426	86.3
	15,596	43,403	37,317	86.0
	16,877	16,877	16,145	95.7
Highland Moving & Storage, Inc. High Point Delivery Co., Inc. Hill, I. H., Transfer & Storage, Inc. Hill-Top Transport	Na	83,047	76,268	91.8
	15,740	15,740	20,153	128.0
	41,535	80,716	88,549	109.7
	Na	96,777	89,989	93.0
Hill, Walter, Truck Line Hill's Truck Line, Inc. Hobgood Transport, Inc. Hodges Brothers Hodges, Ed F., Inc.	3,895	3,895	2,665	68.4
	19,378	25,515	21,445	84.0
	25,037	34,057	33,152	97.3
	6,695	55,792	48,725	87.3
	46,761	46,761	43,973	94.0
Hollowell Transportation Co. Holt, H. R. Holt, W. B., Transfer & Storage Hopper Brothers, Inc.	65,281 85,201 30,178 12,991	65,281 85,201 30,178 12,991	71,004 66,234 24,464 12,495 133,242	108.8 77.7 81.8 96.2 89.7
Howell Transfer	100,293 22,653 4,180 32,902 Na	148,582 22,653 18,099 32,902 314,949	15,929 11,661 18,178 284,794	70.3 64.4 55.2 90.4
Hunter's Trailer Transit Hutchins, Charlie F. Ingle Transfer & Storage Co., Inc. Isenhower Transfer & Storage Co. Ives Transport, Inc.	15,263	15.263	6,803	44.6
	Na	Na	Na	Na
	147,165	164,810	180,929	109.8
	101,219	101,219	87,675	86.6
	127,657	127,657	120,582	94.5
J. & A. Mobile Homes  Jack's Mobile Home Service  Jackson Moving & Storage Co.  Jackson' Transfer	10,520 35,757 99,421 31,809	10,520 35,757 132,561 45,829	7,590 32,378 134,026 44,197	72.1 90.6 101.1 96.4 92.1
James Supply Co. Jenkins, J. W., Inc. Joe's Mobile Home Jones, Earnest R. Jones, Henderson, Jr.	33,725 116,736 Na 35,213 45,343	44,965 116,736 Na 35,213 45,343	41,429 102,332 Na 20,130 47,153	87.7 Na 57.2 104.0
Jones Mobile Home Service Jones Transfer, Inc. Joyner Trucking Co. Keever, L. J., Moving Service Kepley Moving & Storage, Inc.	15,383	15,383	11,220	72.9
	38,824	120,664	120,117	99.5
	55,512	88,833	81,718	92.0
	17,109	17,109	11,727	68.5
	35,229	35,229	34,057	96.7
Ladd, J. E., & Son Laughinghouse, Charles C. Leary Brothers Storage Go. Lee, Ambrose, Jr.	26.094 Na 12,959 12,899	26,094 6,654 12,959 12,899	18,122 7,575 11,089 17,630 8,077	69.4 113.8 85.6 136.7 82.9
Lee Oil Co. of Greensboro, Inc. Lee Transport, Inc. Lemonds, Walter L. Lenoir Transfer Co., Inc. Lewis & Thompson Transfer	9,743 53,951 26,345 226,670 470	9,743 53,951 26,345 226,670 470	62,001 23,929 223,868 857	114.9 90.8 98.8 182.3
Lloyd Motor Express, Ltd. Lockridge Transfer Co. Lockwood Brother's, Inc. Loftin, F. T. Long's Body Shop	310,077	310,077	322,647	104.1
	5,199	8,254	7,325	88.7
	Na	1,043,583	1,113,419	106.7
	70,891	70,891	45,025	63.5
	17,409	17,409	9,440	54.2
Loving, T. A., & Co. Lower Creek Mobile Homes Lowe's Transfer Service McBane-Brown Oil Co., Inc. McCauley Bros. Moving & Storage, Inc.	23,788	23,788	23,280	97.9
	27,130	27,130	25,199	92.9
	13,939	19,568	15,809	80.8
	5,865	5,865	5,300	90.4
	30,798	30,798	22,765	73.9
McCauley Moving & Storage of Fayetteville, Inc.  McCotter, J. D., Inc.  McCoy's Transfer  McCullough, William F., Jr.	79,070 76,495 28,599 74,461	79,070 76,495 28,599 74,461	122,413 65,612 23,157 73,461 7,331	154.8 85.8 81.0 98.7 75.4
McGugan, J. G., Jr. McKeithan, Julian B. McLaurin, H. Bennett McLeod Trucking & Rigging Co., Inc. M & S Transport, Inc.	100 19,710 15,419 53,174 98,828	9,720 19,824 15,419 122,238 98,828	20,939 11,142 119,903 102,958	105.6 72.3 98.1 104.2
Macon, Joseph L.  Mallonee Village Warehouse, Inc.  Mangum, C. C., Inc.  Manly-Ray-Moving  Mann, LeRoy	128,092	128,092	103,368	80.7
	1,889	1,889	2,624	138.9
	156,261	156,261	94,042	60.2
	18,638	22,044	11,389	51.7
	2,509	2,509	2,207	88.0
Marrow, A., Inc. Martin, Roger E., Inc. Martin Transport Co., Inc. Martin, W. M., Transfer Co. Maxton Cotton Co., Inc.	2,575	2,575	1,083	42.1
	92,702	242,935	229,853	94.6
	44,851	44,851	35,167	78.4
	162,345	162,345	159,706	98.4
	30,846	34,273	72,827	212.5
May Moving of Goldsboro, Inc.  Meek's Moving Service  Merchants Moving Co. of Fayetteville, Inc.  Merchants' Pick-Up & Delivery Service. Inc.	18,049	205,195	202,121	98.5
	17,917	17,917	9,576	53.4
	22,064	22,064	18,645	84.5
	172,068	172,068	172,892	100.5
Mid-State Service Co., Inc. Mini-Haul, Inc. Mitchell Pick Up & Delivery Mobile Home Sales & Repair Modern Moving & Storage, Inc.	40,048	40,048	28,508	71.2
	518	13,358	12,230	91.6
	21,330	21,330	6,478	30.4
	3,602	3,602	2,602	72.2
	181,385	190,931	173,365	90.8
Modular Transfer Corporation  Moore's Mobile Manor & Service  Morehead Moving & Storage  Morrisland Corporation	18,072	18,072	5,978	33.1
	Na	55,294	38,224	69.1
	6,427	6,427	5,609	87.3
	59,084	59,084	56,638	95.9

FIGURE NO. 40—Continued

MOTOR FREIGHT CARRIERS—CLASS III
Income, Expenses and Operating Rotio for the Yeor Ended December 31, 1972
(North Corolino and Total System)

Company Name	N. C. Operating Revenues	Gross Operating Revenues	Total Operating Expenses	System Operating Ratio—%
Muris, Brandon L, Inc. National Moving & Storage Co., Inc. National Moving & Storage Co. National Moving & Storage Co. Newsom Transfor To Inc. Newsom Transfor To Inc. North America Movers of N.C., Inc. Northwestern Dodge-Plymouth Soles, Inc. O'mond, W. W., Transfer Co. O'word Transfor Inc. O'word	\$ 103,755 162,026 43,778 Na 23,623 35,644 56,775 10,770 127,193 34,175 18,088 194,512 1,633 14,122 45,215 13,398 33,728 25,300 28,738 31,176 183,088 68,575 167,518 11,690 94,491 15,911 7,821 139,207 78,886 43,851 131,188 5,621 1,637 208,155 159,396 14,445 100,833 140,997 100,077 9,245 13,833 124,931 10,033 8,578 15,198 29,559 14,371 128,478 2,986 27,190 135,054 94,655 9,224 56,33 124,931 128,478 2,986 27,190 135,054 94,655 9,224 14,835 191,667 3,535 2,692 Na 19,090 21,535 191,830 14,835 191,830 14,835 191,830 14,835 191,836 191,835 191,836 191,835 191,657 3,409 12,575 19,090 21,535 26,77 29,585 19,090 21,535 21,535 21,535 21,535 21,535 21,535 22,57 34,677 22,121 21,891 35,480 14,835 191,861 32,287 19,657 37,476 286,931 2,692 Na 19,090 21,535 19,090 21,544 33,952 19,090 21,543 32,577 34,577 329,578 19,090 21,544 33,683 10,007 29,350 61,982 59,481 62,95 19,090 21,544 33,683 10,007 24,557 34,577 329,578 19,090 21,544 33,683 10,007 25,305 32,695	\$ 202,090 162,026 44,378 216,112 70,411 35,644 89,650 10,770 127,193 34,175 18,088 194,512 3,224 114,122 45,215 13,398 33,728 206,166 183,088 68,575 167,518 11,690 94,491 194,198 ————————————————————————————————————	\$ 176,273 154,814 40,021 186,081 47,924 33,588 107,668 3,557 119,036 20,323 18,477 165,063 44,989 12,167 39,984 12,589 28,080 208,274 158,851 41,335 173,680 7,613 90,044 188,267 1,356 6,153 153,945 83,037 32,329 143,595 2,397 3,619 254,130 146,152 14,025 99,803 163,567 113,776 7,335 110,265 130,729 17,629 4,088 11,945 28,793 13,811 88,424 1,900 24,525 225,317 85,769 10,750 3,977 786 575,168 38,696 110,295 38,314 1,900 24,525 225,317 85,769 10,750 3,977 7,868 38,696 110,750 3,977 7,868 38,696 110,750 3,977 7,786 575,168 38,696 110,750 3,977 7,786 575,168 38,424 1,900 24,525 225,316 930 83,492 246,941 175,354 37,594 4,816 92,325 17,077 7,332 132,935 17,077 7,372 132,935 17,077 7,372 132,935 17,077 7,372 132,935 17,077 7,372 132,935 17,077 7,372 132,935 17,077 7,372 132,935 17,077 7,372 132,935 17,077 7,372 132,935 17,077 7,374 33,424 81,686 81,492 175,354 37,594 4,816 92,325 19,935 17,077 7,372 132,935 17,077 7,372 132,935 17,077 7,372 132,935 17,077 7,372 132,935 17,077 7,372 132,935 17,077 7,374 33,424 81,686 81,492 17,925 28,974 7,077 7,37	87.2 95.5 90.2 868.1 94.2 120.1 93.6 59.5 101.0 86.3 497.7 101.0 86.3 103.7 105.3 710.5 96.9 710.5 97.1 99.5 105.3 79.5 105.3 79.5 105.3 79.6 105.3 79.6 105.3 79.6 105.3 79.6 105.3 79.6 105.3 79.6 105.3

FIGURE NO. 40—Continued

MOTOR FREIGHT CARRIERS—CLASS III
Incame, Expenses and Operating Ratia far the Year Ended December 31, 1972
(Narth Carolina and Tatal System)

	N. C. Operating	Gross Operating	Total Operating	System Operating
Company Name	Revenues	Revenues	Expenses	Ratio-%
Thomas Transfer, Inc.	\$ 79,613	\$ 79,613	\$ 72.244	90.7
Tobacco Growers Services, Inc.	84,971	109,117	104,991	96.2
Trexler Transfer	46,385	76,555	56,336	73.6
Tri-City Moving & Storage, Inc.	128,005	128,005	117,088	91.5
Triplett, Clyde	13,359	13,359	9,823	73.5
Truck 'Otel Corporation	8,076	8,076	5,340	66.1
Tru-Pak Moving & Storage	7,400	234,100	227,584	97.2
Tryon Moving & Storage, Inc	90,482	129,260	128,856	99.7
Umstead Transfer	21,621	21,621	10,123	46.8
Union Transfer & Storage Co., Inc.	2,564	2,564	2,217	86.5
United Limestone Products, Inc.	165,440	199,855	176,948	88.5
Valley Transfer, Inc.	82,108	82,108	66,235	80.7
W. B. C. Trucking Co., Inc.	129,810	129,810	129,642	99.9
Waccamaw Oil Transport Co.	19,096	135,720	136,597	100.6
Wainwright Transfer Co.	167,397 14,119	167,397 14.119	132,590	79.2
Walker's Transfer	43,533	190,378	13,422	95.1
Wallace Farmers Exchange, Inc.	22,400	77,920	175,156 105,353	92.0
Wall Trucking Co., Inc.	366,075	366,075	338,822	135.2 92.6
Walters, B. H.	91,448	91,448	81.596	89.2
Warren Brothers, Inc.	89,728	100,886	101.880	101.0
Warren Delivery Service	6,672	6,672	5,014	75.1
Washburn Oil Co	10,062	10,062	8,109	80.6
Watson Transportation Co	12,422	12,422	5,777	46.5
Weathers Brothers Moving & Storage Co., Inc	109,768	147,816	208,812	141.3
Weathers Brothers Transfer Co. of N. C., Inc.	98,644	109,971	121,013	110.0
Wendell Transport Corporation	81,427	81,427	75,184	92.3
West, Jack Harold	Na	8,000	3,573	44.7
White Transfer_Co.	30,362	30,362	23,590	77.7
Whitmore, ME., Inc.	1,060	1,060	891	84.1
Whittenton's Transfer	40,931	234,697	220,673	94.0
Wicker Pick-Up & Delivery Service, Inc.	219,918	219,918	2 <u>1</u> 1,408	96.1
Wil-Com Truck Lines	Na	78,275	78,493	100.3
Wile Transfer & Storage Co., Inc.	136,241	136,241	124,117	91.1
Williams Haulers	-0-	<del></del> 0 <del></del>	-0-	0
Williams, Johnny Lee	22,547	22,547	20,139	89.3
Williams Mobile Home Transport	9,840	9,840	12,206	124.0
Williams, R. M	20,176	20,176	16,245	80.5
Willis Moving & Storage, Inc.	68,738 63,806	113,823 108,261	117,776 104,112	103.5 96.2
Wilmington Moving & Transfer Co.	4,299	4,299	1,060	24.7
Wilson Enterprises, Inc.	22,777	22,777	22,795	100.1
Wilson Merchant Delivery Service, Inc.	137,009	137.009	127,309	92.9
Winston-Elkin Motor Express, Inc.	Na	19,090	16,737	87.7
Winston Movers, Inc.	77,170	176,365	174,860	99.1
Wooten-Hollowell Oil Co.	11,663	11,663	10,369	88.9
Wooten Oil Co.	2,482	2,482	1,813	73.0
Wooten Transfer & Storage Co., Inc.	43,435	56,365	38,543	68.4
Worsley Transport, Inc.	174,379	174,379	143,307	82.2
Wright Motor Lines, Inc.	51,043	192,322	179,711	93.4
Wyatt, George Junior	1,338	1,338	836	62.5
Young Transfer	249,395	323,561	281,236	86.9
Yount Transfer, Inc.	Na	165,666	162,637	98.2
	\$27,222,090	\$38,830,681	\$36,845,826	94.9

NA Not Available
\* Carrier size classification based on average of current and past two years level of operating revenue

FIGURE NO. 41

MOTOR FREIGHT CARRIERS—CLASS I AND II

Summary af Selected Data — Incame, Expenses and Statistical Items
Far the Calendar Years 1965, 1970, 1971 and 1972

(Narth Caralina and Systemwide)

	1965		ASS I CARRIERS more Operating Revo	enues) 1972	% Change More (Less) 1972-1971
Number of Companies Regulated Number Included in this Data*	54 76	77 90	86 90	91 91	·
OPERATING REVENUES (N. C. PORTION) \$	106,711,821	\$ 181,609,470	\$ 219,496,758	\$ 254,635,323	16.0
OPERATING DATA (SYSTEMWIDE):					
Operating Revenues \$ Operating Expenses Net Operating Revenue \$ Operating Ratio (Percent)	468,073,047 438,067,740 30,005,307 93.6	\$ 1,547,685,347 1,473,183,769 \$ 74,501,578 95.2	\$ 1,848,533,932 1,707,791,992 \$ 140,741,940 92.4	\$ 2,231,134,530 2,075,196,284 \$ 155,938,246 93.0	20.7 21.5 10.8 .6
Other Income or (Deduction)—Net Including Income Taxes \$ Net Income (After Income Taxes) \$	(13,042,805) 16,962,502	\$ (45,917,780) \$ 28,583,798	\$ (65,787,378) \$ 74,954,562	\$ (71,468,818) \$ 84,469,428	8.6 12.7
STATISTICS (N. C. DATA ONLY):					
Total Vehicle Miles Operated Total Gallons Gasoline Purchased or	172,804,062	253,043,051	276,722,775	330,375,912	19.4
Consumed in N. C	8,328,576	9,317,070	8,633,408	9,625,903	11.5
Consumed in N. C.	33,108,875	46,791,151	55,347,874	62,417,999	12.8
Gasoline, Other Fuel and Oil Taxes Paid to N. C. \$ N. C. Vehicle License & Registration Fee	2,329,525 4,361,340 676,627	\$ 4,264,805 7,978,757 1,476,728	\$ 4,728,382 8,159,047 1,478,706	\$ 5,423,963 8,283,928 1,521,958	14.7 1.5 2.9
Total Operating Taxes, Other Taxes & License Registration Fees Paid to N. C\$	7,750,319	\$ 14,585,634	\$ 14,876,075	\$ 15,660,399	5.3
STATISTICS (SYSTEMWIDE DATA):					
Total Vehicle Miles Operated	834,630,777	1,498,714,698	1,640,649,002	1,965,635,733	19.8
Tons of Revenue Freight Hauled During Year	27,385,374	72,643,504	79,842,442	82,752,106	3.6
High-Low Range	99.43—\$2.38	\$165.60—\$ .27	\$200.35—\$1.44	\$214.27—\$1.42	N.Apl.
Mean	\$ 23.52	\$ 29.51	\$ 29.99	\$ 31.99	6.67
Median	\$ 18.32 11,860	\$ 24.10 23,240	\$ 23.14 25,559	\$ 25.37 28,904	9.64 <b>13</b> .1

<sup>\*</sup> Carrier size classification based on average of current and past two years level of operating revenue

N.Apl. Not applicable

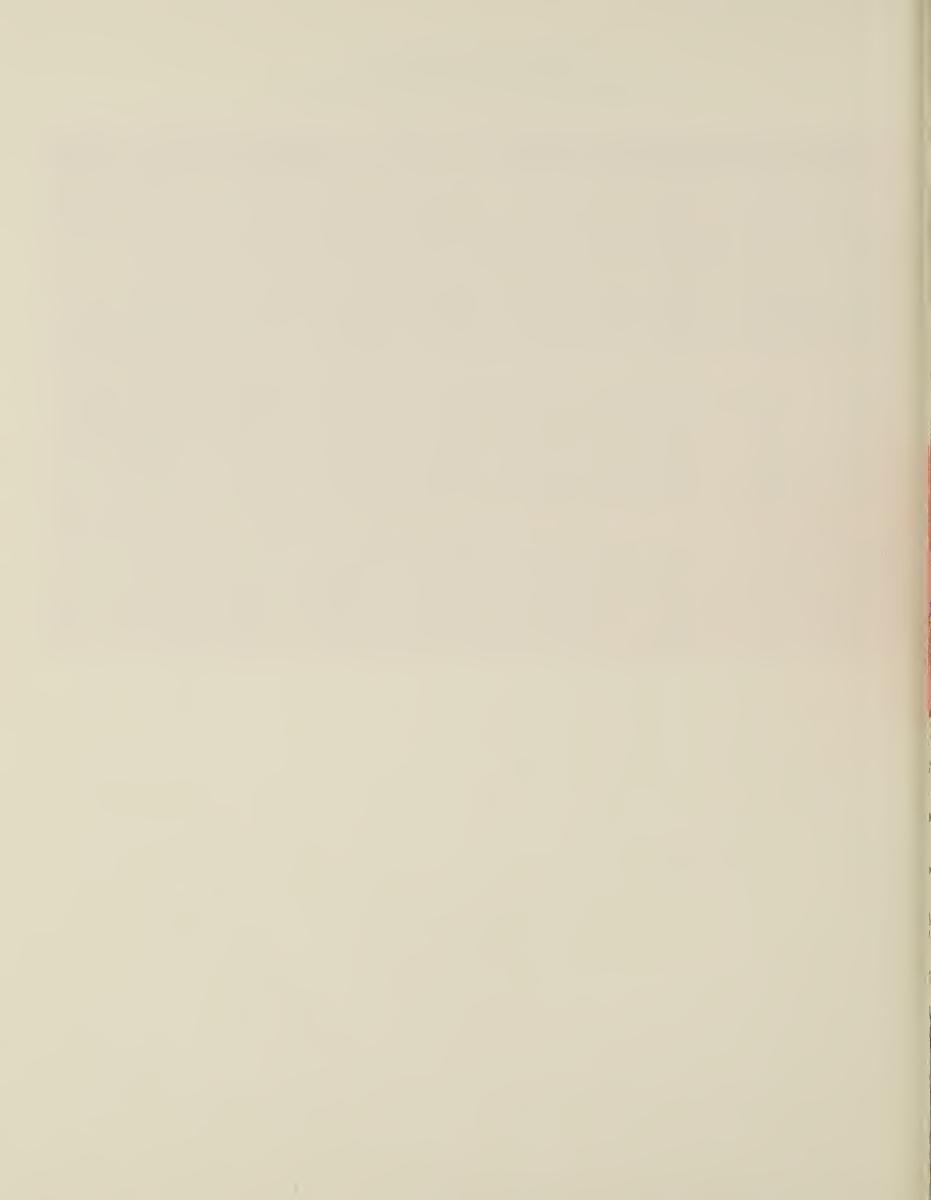
FIGURE NO. 41—Continued

MOTOR FREIGHT CARRIERS—CLASS I AND II

Summary af Selected Data — Incame, Expenses and Statistical Items
For the Calendar Years 1965, 1970, 1971 and 1972

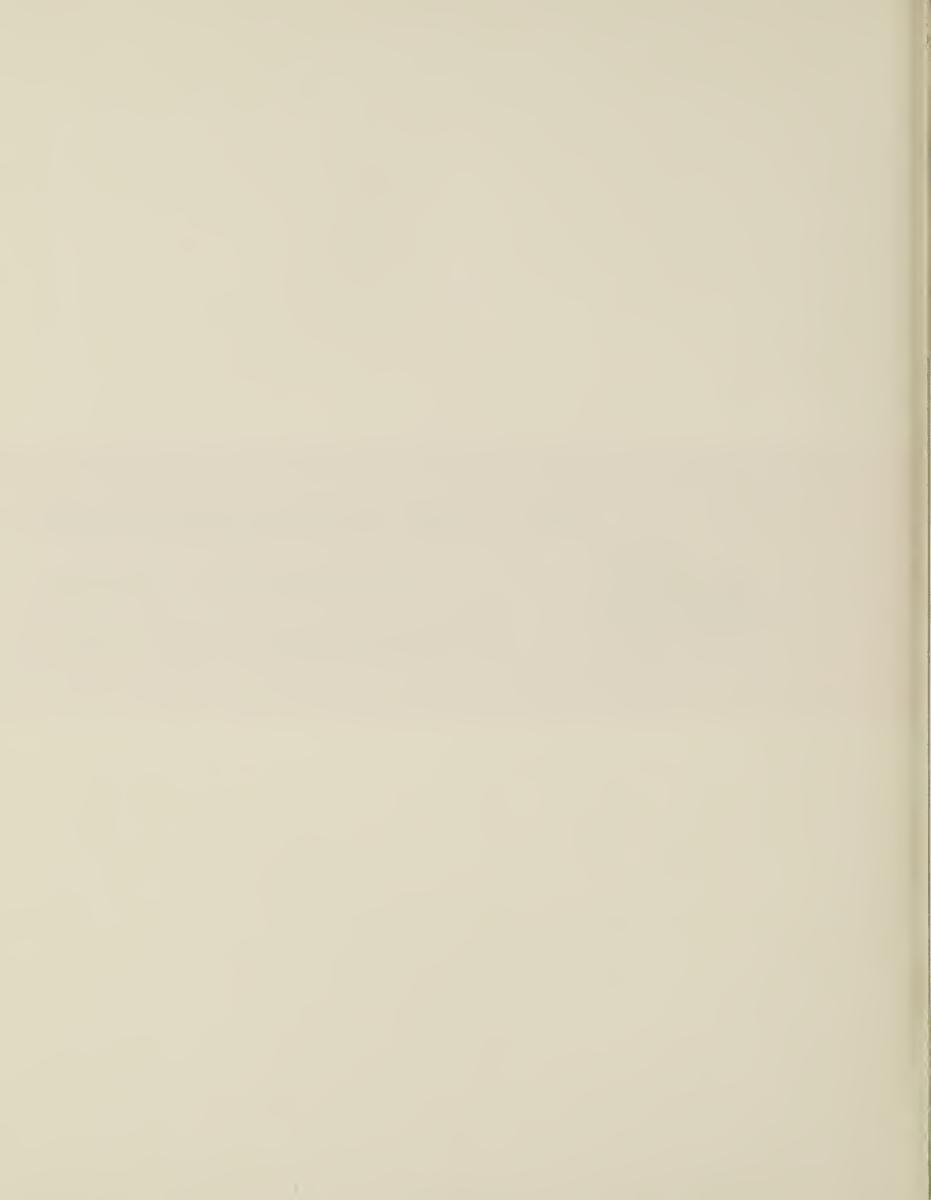
(North Caralina and Systemwide)

CLASS II CARRIERS % Change (\$300,000 to \$1,000,000 Operating Revenues) More (Less)				GRAND TOTALS CLASS I & II				% Change More (Less)	
1965	1970	1971	1972	1972-1971	1965	1970	1971	1972	1972-1971
62 53	55 61	62 61	61 61		116 129	132 151	148 151	152 152	
\$ 6,246,091	\$ 20,486,242	\$ 23,652,112	\$ 24,846,103	5.0	\$ 112,957,912	\$ 202,095,712	\$ 243,148,870	\$ 279,481,426	14.9
\$ 10,759,989 9,775,571 \$ 984,418 90.9	\$ 28,681,278 27,036,509 \$ 1,644,769 94.3	\$ 33,585,993 31,472,777 \$ 2,113,216 93.7	\$ 36,461,672 34,615,300 \$ 1,846,372 94.9	8.6 10.0 (12.6) 1.3	\$ 478,833,036 447,843,311 \$ 30,989,725 93.5	\$ 1,576,366,625 1,500,220,278 \$ 76,146,347 95.2	\$ 1,882,119,925 1,739,264,769 \$ 142,855,156 92.4	\$ 2,267,596,202 2,109,811,584 \$ 157,784,618 93.0	20.5 21.3 10.5 .6
\$ (41,890) \$ 942,528	\$ (571,770) \$ 1,072,999	\$ (728,830) \$ 1,384,386	\$ (373,398) \$ 1,472,974	(48.8) 6.4	\$ (13,084,695) \$ 17,905,030	\$ (46,489,550) \$ 29,656,797	\$ (66,516,208) \$ 76,338,948	\$ (71,842,216) \$ 85,942,402	8.0 12.6
9,747,107	25,287,744	36,338,441	39,056,556	7.5	182,551,169	278,330,795	313,061,216	369,432,468	18.0
918,947	1,644.037	2,039,222	2,349,800	15.2	9,247,523	10,961,107	10,672,630	11,975,703	12.2
1,114,198	2,624,849	4,317,251	5,275,580	22.2	34,223,073	49,416,000	59,665,125	67,693,579	13.5
\$ 118,289 186,095 29,962	\$ 531,906 708,653 113,881	\$ 524,778 787,448 127,898	\$ 460,792 779,243 108,256	12.2 (1.0) (15.4)	\$ 2,447,814 4,547,435 706,589	\$ 4,796,711 8,687,410 1,590,609	\$ 5,253,160 8,946,495 1,606,604	\$ 5,884,755 9,063,171 1,630,214	12.0 1.3 1.5
\$ 369,422	\$ 1,673,233	\$ 1,789,939	\$ 1,667,974	(6.8)	\$ 8,119,741	\$ 16,258,867	\$ 16,666,014	\$ 17,328,373	4.0
17,372,312	49,152,828	54,025,619	55,461,339	2.7	852,003,089	1,547,867,526	1,694,674,621	2,021,097,072	19.3
1,096,757	3,738,782	4,037,684	3,457,600	(14.4)	28,482,131	76,382,286	83,880,126	86,209,706	2.8
\$179.45-\$1.99	\$351.85-\$1.29	\$367.62-\$1.62	\$311.43-\$1.79	N.Apl.	\$ N.Apl.	N.Apl.	N.Apl.	, N.Apl.	N.Apl.
\$ 29.44	\$ 35.98	\$ 39.80	\$ 38.08	(4.32)	N.Apl.	N.Apl.	N.Apl.	N.Apl.	N.Apl.
\$ 7.19 297	\$ 9.65 1,025	\$ 12.11 1,239	\$ 12.37 1,214	2.15 (2.0)	N.Apl. 12,157	N.Apl. 24,265	N.Apl. 26,798	N.Apl. 30,118	N.Apl. 12.4





# VI. The Transportation Industry - Motor Passenger Carriers



# MOTOR PASSENGER CARRIERS GENERAL COMMENTS

At December 31, 1972 there were 68 motor carriers of passengers operating under the regulation of the North Carolina Utilities Commission. See Figure No. 42 for a list of these companies and their scope of operations. Nine (9) of these carriers are franchised by the governing authorities of the municipalities in which they operate. The Commission's jurisdiction over these carriers is limited to the approval or disapproval of fares and to the annual filing of reports of operations. The remaining 59 carriers are fully regulated by the Commission. However, five (5) of these are transportation brokers and three (3) are Motor Boat Common Carriers. There is no operating data for these eight (8) carriers involved in this report. Operating and statistical data are included in this report for 59 of the 68 passenger carriers under regulation including the two (2) Duke Power Company franchises (Durham and Greensboro) being treated as one company.

### INTERCITY MOTOR PASSENGER CARRIERS

Financial and statistical data is presented for the 40 regulated intercity carriers having separate operations during 1972. The intercity carriers have franchises and operating rights to serve two or more points and are further classed and operate as a common carrier or contract carrier, over either interstate or intrastate routes.

The following table shows the breakdown of these classifications as of December 31, 1972:

### Classification

### Number of Carriers

Class I —\$1,000,000 or more annual	
operating revenue	7
Class II —\$200,000 to \$1,000,000 annual operating revenue	1
Class III —Under \$200,000 annual	-
operating revenue	32
Total	40
Type Carrier	
Common	34
Contract	6
Total	40
Scope	
Interstate	22
Intrastate	18
Total	40

# STATISTICAL SUMMARY DATA — INTERCITY

Of the 40 intercity motor passenger carriers under the regulation of the N. C. Utilities Commission in 1972, the seven (7) Class I carriers account for 99.6% of the gross operating revenues, 99.5% of the operating expenses, and 97.9% of the revenue passengers hauled.

Class I carriers, for their North Carolina operations, had an increase in operating revenues of 5.7% in 1971 and a decrease of 1.9% in 1972,

while total bus miles operated decreased 5.4% in 1971 and decreased .6% in 1972.

Systemwide operations for the Class I carriers had an increase of 3.1% in operating revenues and a 3.6% increase in operating expenses, which resulted in an increase in the operating ratio in 1972 over 1971 from 86.4% to 86.8%. Figure No. 43 shows graphically the trend in Class I intercity carriers operating revenues.

The number of revenue passengers hauled by the Class I intercity carriers decreased 6.7% in 1972 over 1971. The average number of employees decreased 4.2% in 1972 over 1971.

The motor bus common carriers engaged in the transportation of package express in North Carolina intrastate intercity commerce were authorized to increase their rates and charges by approximately 62.6% on shipments of cut flowers and florist materials and supplies, by order of Docket No. B-105, Sub 30 dated Febuary 11, 1972.

The following applied for, and received, increased package express rates as described above:

Appalachian Coach Co., Inc.
Carolina Coach Co.
Carolina Scenic Stages, Inc.
Central Busline of N. C.
Fort Bragg Coach Co.
Gaston-Lincoln Transit, Inc.
Greyhound Lines, Inc.
Piedmont Coach Lines, Inc.
Queen City Coach Co.
Safety Transit Lines
Seashore Transportation Co.
Smoky Mountain Stages, Inc.
Southern Coach Co.
Suburban Coach Lines
Virginia Dare Transportation Co., Inc.
Virginia Stage Lines, Inc.
Wilkes Transportation Co., Inc.

In addition, City Transit Co. of High Point was granted a 20% increase in rates and charges by order of Docket No. B-24, Sub 21 dated October 25, 1972; also, Kannapolis Transit Co., Inc. was granted a 14% increase in charter coach rates by order of Docket No. B-189, Sub 3 dated February 9, 1972.

### INTRACITY MOTOR PASSENGER CARRIERS

During 1972 there were 19 intracity carriers operating under the jurisdiction of the Utilities Commission. For nine (9) of these carriers the Commission regulates only the fares charged.

The 19 intracity carriers are grouped as follows regarding size, type and scope of operations:

Classification	Number of Carriers
Class I —\$1,000,000 or more annu	al

Class I —\$1,000,000 of more annual	
operating revenue	3
Class II —\$200,000 to \$1,000,000 annual	
operating revenue	5
Class III—Under \$200,000 annual	
operating revenue	11
Total	19
Type Carrier — All Common	19
Scope — All intrastate	19

# STATISTICAL SUMMARY DATA — INTRACITY

For statistical purposes, the 19 (actually 18 when Duke Power operations in Durham and Greensboro are combined) intracity carriers are grouped together as though all were fully regulated by the North Carolina Utilities Commission.

As shown on Figure No. 47, the intracity carriers as a group experienced a decrease in operating revenues of \$108,533, or 1.5%, in 1972 over 1971. Operating expenses increased \$212,734, or 2.8% over the same period. The net operating loss of \$609,800 in 1972 was \$321,267, or 111.3% higher than the 1971 loss of \$288,533. This pro-

duced an operating ratio increase of 4.3% (108.4% in 1972, as compared with 103.9% in 1971). See Figure No. 46 for a comparison of operating revenues to operating expenses and the resultant operating ratios.

Bus miles operated decreased by 1.1% in 1972 as compared to 1971. There were 26,191,076 passengers hauled by the intracity motor passenger carriers in 1972, an 8.8% decrease over 1971. Of these passengers, 1,548,467 were school children. The total number of school children hauled decreased by 1,071,517 or 40.9% in 1972 over 1971. This decrease in school passengers was due, in part, to the action of the school systems to provide and enlarge their own transportation systems.

FIGURE NO. 42

Motor Passenger Carriers Franchised ta Operate in North Carolina as af December 31, 1972

	Scape of Operations				
	Inter-	Intra- state	Inter-	Intra- city	Note Legend
Class I Carriers		31416	<b></b> ,	Mountly equals	
<ol> <li>Carolina Coach Company</li> <li>Carolina Scenic Stages</li> <li>Charlotte City Coach Lines, Inc.</li> <li>D &amp; M Bus Co. (formerly Virginia Stage Lines)</li> <li>Duke Power Company — Durham</li> <li>Duke Power Company — Greensboro</li> <li>Greyhound Lines, Inc.</li> <li>Queen City Coach Company</li> <li>Seashore Transportation Company</li> <li>Smoky Mountain Stages</li> </ol>	× × × × × ×	× × ×	× × × × × × × × ×	×	(c) (c) (c)
Class II Carriers					
<ol> <li>Cape Fear Valley Coaches, Inc.</li> <li>Gastonia Transit Co., Inc.</li> <li>Raleigh City Coach Lines, Inc.</li> <li>Safe Bus Co., Inc.</li> <li>Southern Coach Company</li> <li>Wilmington City Lines, Inc.</li> </ol>	X	× × ×	×××××××××××××××××××××××××××××××××××××××	X X X X	(b) (b) (c) (c)
Class III Carriers					1
Appalachian Coach Co., Inc.     Asheboro Coach Company     Asheville-Elk Mt. Bus Line     Bryant, Willie     Carolina Transit Lines     Central Buslines of N. C.     City Bus Lines of Lexington, Inc.     City Coach Co., Inc.     City Transit Co. of High Point     Conover-Newton Bus Lines, Inc.     Consolidated Bus Lines, Inc.     Consolidated Bus Lines, Inc. — High Point     Consolidated Bus Lines, Inc. — Salisbury     Dillahunt, John T.	×	× × × × × × × × × × × × × × × × × × ×	× × × × × × × × × × × × × × × × × × ×	× × × × × ×	(a) (b) (c) (a) (d) (c) (c)
14. Emma Bus Line		X	X		(d)
16. Fort Bragg Coach Company	×		X X X X	×	(a)
18. Gaston-Lincoln Transit, Inc.	X				
19. Government Services	X	X	X		(e)
21. Hill, Floyd		X X X	× × × × × ×	×	(e) (b)
24. Lassiter Bus Line	X	×	X		

### FIGURE NO. 42—Continued

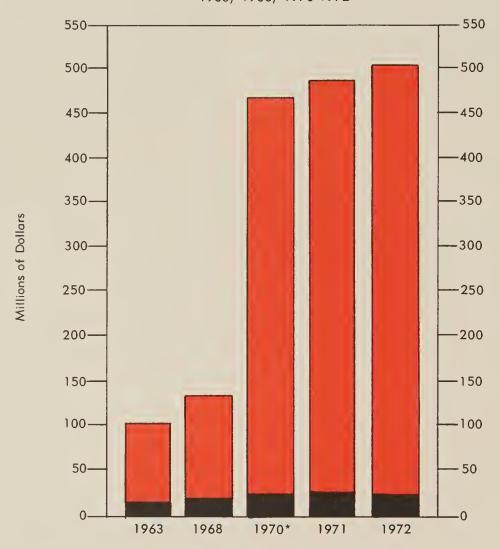
Matar Passenger Carriers Franchised ta Operate in Narth Caralina as af December 31, 1972

•		Scope of C	) perotions		
	Inter- state	Intra- state	Inter- city	Intra- city	Note Legend
26. Naaney's Bus Lines, Inc. 27. Northcutt, Med C. 28. Piedmant Bus Lines 29. Piedmant Caach Lines, Inc. 30. Pape Field Rider Assaciatian 31. Rackingham-Hamlet Bus Line 32. Rauntree, William E. 33. Rause Transpartatian Ca. 34. Safety Transit Ca. 35. Safety Transit Lines 36. Shelby Bus Lines 37. Silver Fax Lines 38. Smaky Mauntain Taurs Ca. 39. Statesville Matar Caach Ca. 40. Surburban Bus Lines Ca. 41. Suburban Caach Ca. 42. Surburban Caach Ca. 43. Travelines af Caralina 44. Virginia Dare Transpartatian Ca. 45. Wilkes Transpartatian Ca. 46. Wilsan Bus Ca., Inc.	× × × × × × × ×	× × × × × × ×	× × × × × × × × × × × × × × × × × × ×	× × × × × × × × × × × × × × × × × × ×	(e) (b) (c) (b) (b) (a) (a) (a) (a) (a) (a)
Motor Boot Common Carriers  1. Bailey, Jasiah W., Jr. 2. Nelsan, Ambrose D. 3. Watsan, Kelly  Transportotion Brokers  1. Bullack Taurs 2. Green, Canley F., Sr. 3. Maare Taurs, Inc. 4. Travel Center, Inc. 5. Travel Taurs, Inc. 70 Tatal campanies listed abave		X X X X X X	X X X X X X		(f) (f)
Tatal companies filing annual reparts far 1972—See faatnate (f)  8 Tatal campanies regulated as af 12-31-72—See faatnate (d)  Tatal campanies included in statistical data—See faatnates (e) & (f)					

(a) Has both intercity & intracity operations, but for statistical purposes will be treated as an intercity carrier since most operating revenue is derived from intercity operations.
(b) Has both intercity & intracity operations, but for statistical purposes will be treated as an intracity carrier since most operating revenue is derived from intracity operations.
(c) Franchised by Municipalities, fares only regulated by the North Carolina Utilities Commission.
(d) Certificate cancelled prior to 12-31-72, but filed annual report covering the period operated during 1972.
(e) Operating & statistical data from these carriers not included in this report.
(f) Does not file annual report of operations with N. C. Utilities Commission.

FIGURE NO. 43

MOTOR PASSENGER CARRIERS
CLASS I INTERCITY OPERATING REVENUES
(N. C. & Systemwide Data)
1963, 1968, 1970-1972



	P	ercent		
	Increase	(Decrease)	N.C.	% of
	N.C.	Systemwide	Sys	tem
			1963	14.8%
1968/1963	26.0	<b>3</b> 0.3	1968	14.3
1970/1968	9.4	248.5*	1970	4.5
1971/1970	5.7	3.9	1971	4.6
1972/1971	(1.9)	3.1	1972	4.3

<sup>\* 1970</sup> Data reflects Greyhound Lines, Inc. 1963-1968 Data includes Southern Greyhound Lines only. This inclusion of the total Greyhound system accounts for the abnormally high increase in the 1970 data compared to the 1968.

FIGURE NO. 44
MOTOR PASSENGER CARRIER—INTERCITY—CLASSES 1, 11, & 111
Number of Revenue Passengers Carried
Systemwide Data
1963, 1968, 1971 & 1972

1963	1968	1971	1972	% increase (Decrease) 1972 over 1971
36,861,971	36,791,580	93,122,419	86,861,209	(6.7)
Class II	139,016	122,794	89,508	(27.1)
Class III	Ž	2,369,146	1,817,276	(23.3)
Grand Total36,903,406	36,930,596	95,614,359	88,767,993	(7.2)

MOTOR PASSENGER CARRIERS—INTERCITY—CLASSES 1, 11 AND 111 Summary of Selected Income Items and Operational Statistics For the Calendar Years 1963, 1968, 1971 and 1972 (North Carolina and Systemwide Data Noted)

						-							
	00′(\$)	Class I Date	Class I Data (\$1,000,000 ar more Operating Revenues)		% Change More (Less) 1972 aver		(\$200,000 ta	w.	II Data	Data Operating Revenues)	unes)		% Change More (Less) 1972 aver
	1963	1968	1971*	1972	1971	1963	4	1968		1971		1972	1971
No. of Companies Included in this Data:								-		-		-	
Intrastate Operators		,	, 0			- 4		- <sub> </sub>		- <sub> </sub>		-	
Operating Revenues (N. C. Portion) \$ 15,233,000		\$ 19,200,000	\$ 22,195,000	\$ 21,782,000	(1.9)	\$ 85,228	<b>4</b> >	483,049	\$	475,864	\$	434,960	(8.6)
Income Items (Systemwide):		6 134 403 000	486 924 000	\$ 501 012 000	3.1	\$ 105 739	49	483.049	63	35,521	& 4	89,489	(8.6)
Operating Kevenues		111,100,000	420,549,000	435,661,000	3.6	110,398	-	226,932	4	67,458	4	42,060	(5.4)
	\$ 18,591,000	\$ 23,303,000	\$ 66,375,000	\$ 66,251,000	(.2)	\$ (4,659)	v+	256,117	₩-	68,063	₽	97,479	(30.3)
Operating Ratio (Percent)		82./	550 000	\$ 2.434.000	ا ئ	\$ 2,931b	49	(171,125)	<b>₩</b>	(40,654)	49	(37,489)	(7.8)
	(000,001,0)	'onn' al'all	27,261,000	27,982,000	2.6		_		4	5,441	4	(4,908)	(190.2)
oxes	\$ 10,425,000	\$ 13,129,000)	\$ 39,664,000	\$ 40,703,000	5.6	\$ (1,728)	<b>1</b> /4-	84,992	A	806,12	٠	4,848	(32.4)
Statistics (N. C. Data Only):	28 524 266	30 545 902	27.363.241	27.202.320	(9')	224,514		409,000	3	55,916	(r)	335,894	(2.6)
Length of Bus Route Miles—One Way	7,630	7,666	7,639	8,472	10.9	257		272		272 27 225		10 007	1000
Total Gollons Gasoline Purchased or Used	233,544	169,223	3.975.843	4.002.083	(30.8)	13,459		5,820		37,289		46,371	24.4
No. of Tickets Sold which Originated in	10,000			2007076		- 4		15 550		7 706		9 188	19.2
N. C. (Excluded Charter & School Passengers)	S Z	3,560,214	3,0/4,543	3,484,233	0.0	2		1000		22.			
Revenue for Lickets Originating in N. C. (Excludes Charter & School Passengers)	Na	13,523,999	\$ 12,049,517	\$ 13,519,176	12.2	Ž	49	70,123	•	16,771	<b>6</b> 4	92,486	20.5
Average Revenue per Ticket Originating in	Z	3.80	3.92	\$ 3.88	(0.1)	δZ	₩.	Z	<b>6</b> 4	Na	64	Na	I
Other Revenue Originating in N. C. by	: :	700 103 7	4 259 460	4 454 900	70	Z	69	408.897	8	58,750	(·)	397,003	(13.5)
Charter and Express	o Z	4,371,270	10t/001/t	לחייחרחיד +		2				. ;			
Statistics (Systemwide): Number of Revenue Passengers Carried (total)	36,861,971	36,791,580	93,122,419	86,861,209	(6.7)	41,435	<b>₩</b>	139,016	-	22,794 No	v	89,508	- X X
Average Fare Per Passenger Carried	Z	2.97	4.40	\$ 4.84 F 0.68	0.00	NO 77		22	4	31	<b>+</b>	01	(67.7)
Average Numbered of Buses Owned	1941	1,966	0,000 0,333	5,065	(2.0)	3.00		20		0:		2:	1000
Average Number of Employees	6,449	6,790	21,347	20,452	(4.2)	15		23		-		1	(64.3)

1971 data reflects Greyhound Lines, Inc.; 1963-1968 data includes Southern Greyhound Lines only. This inclusion of the total Greyhound system accounts for the abnormally high increase in 1971 data compared to 1968.
 For the years 1963-1968 income taxes were included in this figure.
 May include units leased and standby buses.

MOTOR PASSENGER CARRIERS—INTERCITY—CLASSES I, II AND III Summary of Selected Income Items and Operational Statistics For the Calendar Years 1963, 1968, 1971 and 1972 (North Carolina and Systemwide Data Noted)

% Change	Mare (Less) 1972	1971		(1.8)	3.1 3.6 (.2)	77;	2.6	(3.3) 8.6 17.4)	(4.6)	11.6	1	7.0	(7.2) 110.7) (5.5) (4.5)
		1972	22 18	\$ 23,683,703	\$504,120,007 437,753,093 \$ 66,366,914	8.98	\$ 2,471,064 28,002,184 \$ 40,835,794	30,211,512 10,145 269,711 4,338,108	4,516,867	\$ 14,122,478	Ž	\$ 5,620,799	88,767,993 Na 5,216 5,136 20,599
	GRAND TOTALS Class I, II and III	1971a	22	\$ 24,120,997	\$489,145,177 422,629,537 \$ 66,515,640	86.4	\$ 27,295,738 \$ 39,781,146	31,251,559 9,344 326,703 4,256,016	4,733,359	\$ 12,659,906	o Z	\$ 5,250,847	95,614,359 Na 5,839 5,435 21,560
		1968	22	\$ 20,956,525	\$ 136,322,111 112,729,259 \$ 23,592,852	82.7	\$ (10,310,585) <sup>b</sup> \$ 13,282,267	30,954,902 7,938 208,979 6,681,683	3,575,773	\$ 13,594,122	N	\$ 5,000,193	36,930,596 No 1,988 2,007 6,813
e (	(8)	1963	15.0	\$ 16,340,752	\$ 104,420,574 85,792,356 \$ 18,628,218	82.2	\$ (8,146,666) <sup>b</sup> \$ 10,481,552	28,748,780 7,887 260,482 5,181,100	o Z	ΩZ	Σ	Z	36,903,406 Na 1,968 1,708 6,464
% Change	More (Les 1972 Over	1971		7	1.9 2.3 (5.6)	ю.	43.7 (14.4) 23.9	(24.3) (2.2) (12.6) 19.3	(38.0)	(4.3)		6.2	(23.3) (2.8) (33.7) (4.2)
		1972	48	\$ 1,446,743	\$ 1,718,518 1,650,033 \$ 68,485	0.96	\$ 74,553 25,092 \$ 117,946	2,673,298 1,401 222,173 289,654	1,023,386	\$ 510,816	δZ	\$ 566,887	1,817,276 Na 138 61 61
	ita ilng Revenues)	1971	17	\$ 1,450,133	\$ 1,685,656 1,613,079 \$ 72,577	95.7	\$ 51,898 29,297 \$ 95,178	3,532,402 1,433 254,327 242,884	1,651,110	\$ 533,618	Š	\$ 533,628	2,369,146 No 142 92 142
	Class III Data (Under \$200,000 Operating	1968	14	\$ 1,273,476	\$ 1,436,062 1,402,327 \$ 33,735	7.79	\$ 34,540b \$ 68,275	Z & & &	op	op Op	ор	op	<del>8</del> 8888
	PuO)	1963	12	1,022,524	1,131,835 1,089,958 41,877	96.3	16,403b 58,280	2888	op	9	op	op	88888
			No. of Companies Included in this Data: Interstate Operators Intrastate Operators	Operating Revenues (N. C. Portion) \$ 1,022,524	Income Items (Systemwide): Operating Revenues Operating Expenses Net Operating Revenues \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Operating Ratio (Percent)	Other Income or (Deductions)—Net	Statistics (N. C. Data Only): Total Bus Miles Operated	No. of Tickets Sold which Originated in N. C. (Excluded Charter & School Passengers)	Revenue for Ilckets Originating in N. C. (Excludes Charter & School Passengers)	Average Revenue per licket Originating in N. C. (Excludes Charter & School Passenger) .	Other Revenue Originating in N. C. by Charter and Express	Statistics (Systemwide):  Number of Revenue Passengers Carried (total) .  Average Fare Per Passenger Carried

1971 data reflects Greyhound Lines, Inc.; 1963-1968 data includes Southern Greyhound Lines only. This inclusion of the total Greyhound system accounts for the abnormally high increase in 1971 data compared to 1968.
 For the years 1963-1968 income taxes were included in this figure.
 May include units leased and standby buses.

7000 MOTOR PASSENGER CARRIERS—INTRACITY—CLASSES 1, 11, AND III Total Operating Revenues, Expenses, and Ratios For the Years 1963, 1968, 1970-1972 9000 Expenses 5000 FIGURE NO. 46 Dollars in Thousands 4000 3000 Revenues 2000 1000 98.3% % 6.66 106.7% 103.9% 108.4% Operating Ratios 1971 1970 1963 1968 1972

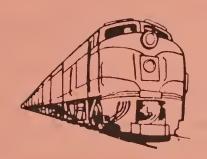
# FIGURE NO. 47

MOTOR PASSENGER CARRIERS—INTRACITY—CLASSES I, II AND III Summary af Selected Income Items and Operational Statistics For the Calendar Years 1963, 1968, 1971 and 1972 (All Intracity Carriers are Intrastate Operatars Only)

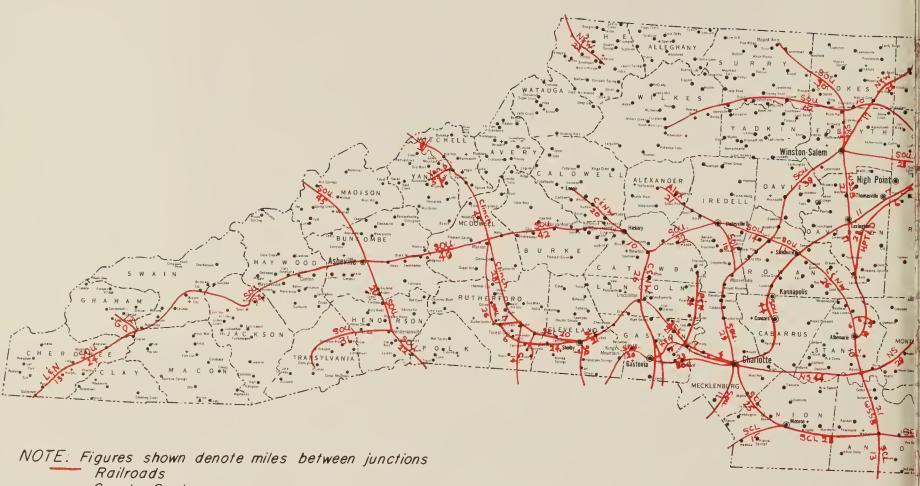
% Change More (Less) 1972 over 1971	(2.6) -0 83.9 2.6	1263.2 593.2 593.2 79.0 74.0 74.0 74.0 74.0	(15.8) (15.8) (9.9)	(1.5) 111.3 116.8 116.8 62.8 62.8 62.8 (4.0.9) (4.0.9) (4.0.9) (4.0.9) (6.4)
1972	2 3 \$ 2,383,902 2,523,115 \$ (139,213)	\$ 5,224 \$ (139,143) \$ 390 390 4,457,632 7,590,318 7,590,318	\$ .31 \w/a \$ .14-\$.15 256	\$ 7,281,896 \$ 7,891,696 \$ (609,800) 108.4 108.4 \$ 52,835 125,241 \$ (682,206) \$ 11,874,500 26,191,076 1,28,467 1,28,467 1,28,467 1,28,467 1,58,467 1,58,467 1,58,467 1,58,467 1,58,467 1,58,467 1,58,467
Data Operation Revenues) 1971	2,446,737 2,522,422 \$ (75,685)	\$ (19,777) (8,152) \$ (87,310) 386 174 4,441,063 8,559,475 484,367	₩₩ ==	\$ 7,390,429 \$ 7,678,962 \$ (288,533) 1 03.9 \$ 24,367 154,988 \$ (419,154) \$ (419,154) \$ 12,005,549 28,730,826 2,619,984 \$ 2,619,984 \$ 13-\$,20
Class 11 i (\$200,000 to \$1,000,000 1968	2 3 1,962,110 1,974,307 \$ (12,197)	\$ (8,776) \$ (20,973) \$ 353 159 132 4,412,772 8,299,476	RA 355	\$ 6,398,344 6,391,826 \$ 6,518 99.9 \$ (28,720) <sup>d</sup> \$ (22,202) \$ (22,202) \$ 1,073 12,300,321 33,963,641 451 451 33,963,641 451 451 33,963,641 451 33,963,641 451 33,963,641 451 33,963,641 451 33,963,641 451 33,963,641 451 451 451 451 451 451 451 451 451 4
1963	2 3 1,753,011 1,723,624 \$ 1,29,387 98.3	\$ (11,800) <sup>4</sup> \$ 17,587 343 10,165,115 10,165,115	\$ .17 \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	\$ 5,496,845 \$ 5,402,388 \$ 94,457 98.3 \$ (25,743) <sup>d</sup> \$ 68,714 \$ 11,996,919 31,482,688 Na Na A46 31,482,688 Na Na A69
% Change More (Less) 1972 ovei 1971	(2.8) 4.5 148.8 7.5	(31.4) (31.4) (31.4) (31.4) (4.5) (3.8) (4.5) (4.5)	2.2 2.1 2.1	6.1 6.1 13.8 13
1972	3 8 3,814,222 4,308,566 \$ (494,344)	\$ 15,509 110,200 \$ (589,035) 312 312 212 5,345,690 15,727,223 815,009	\$ = 0 Open	\$1,083, 1,060, 2,007, \$32,828, \$3328, \$337, \$337, \$337, \$337, \$337,
1 Data Operating Revenues) 1971	3,922,449 4,121,116 \$ (198,667)	\$ 18,686 160,700 \$ (340,681) 271 271 2,389,370 16,688,002	\$ .24 w/d \$ .14-\$.09 231 337 Class	\$ 1,021,243 1,035,424 \$ (14,181) 101.4 \$ 25,458 2,446 8,837 4,80 2,175,116 3,485,349 647,751 \$ 13-\$75 107
Class   Data (\$1,000,000 or more Operat	3 432,586 3,496,889 \$ (64,303)	\$ (9,742) <sup>4</sup> \$ (74,045) 313 187 187 187 20,954,796	\$16.w/o \$10-\$.09 354	\$ 1,003,648 \$ 920,630 \$ 83,018 \$ 11.7 \$ (10,202) <sup>4</sup> \$ 72,816 \$ 72,816 \$ 72,816 \$ 72,816 \$ 72,816 \$ 72,94,962 \$ 794,962 \$ 71,654 \$ 72,962 \$ 794,962 \$ 71,654 \$ 71,654
(\$1,00	3 0 0 8 2,857,331 2,843,006 \$ 14,325 99.5	\$ (8,629) <sup>4</sup> \$ 5,696 266 185 185 16,2833 16,283,277	18 % Q Na 225 337 337	\$ 886,503 \$ 835,758 \$ 50,745 94.3 \$ (5,314) <sup>4</sup> \$ 45,431 \$ 45,431 \$ 117 \$ 2,630,004 5,034,296 \$ 18 \( \times \) 004 \$ 107
ITEM	Intracity Carriers—Regulated to Fares Only* Carriers Fully Regulated in this Data** Operating Revenues Operating Expenses Net Operating Revenues Operating Revenues	Other Income or (Deductions)—Net Income Taxes—Net Net Income After Income Taxes  Statistics: Length of Bus Route Miles—One Way Total Number of Buses Owned Net Total Bus Miles Operated During Year Total Bus Miles Operated During Year Total Bussen Passengers Hauled During Year Total Bussengers Hauled During Year Total Bussengers Hauled During Year	loyees	Intracity Carriers—Regulated to Fares Onlys Carriers Fully Regulated in this Datab Operating Revenues Operating Expenses Net Operating Revenues Other Income or (Deductions)—Net Income Taxes—Net Income Taxes

Duke Power Co. serves both Greensboro and Durham, but is treated as one franchise, and one report, for this purpose.
 For purposes of this study, companies operating predominantly within a municipality are considered intracity carriers although they may hold a certificate from the Utilities Commission for operations outside the municipal limits.
 Included in total passengers hauled during year.
 For the years 1963-1968 income taxes were included in these figures.
 Na Not available
 W/a Weighted average

106



### VII. The Transportation Industry - Railroads



County SeatsOther Towns or Junctions

FIGURE NO. 48

MAP OF

NORTH CAROLINA RAILROADS

PREPARED BY

NORTH CAROLINA UTILITIES COMMISSION RALEIGH, N.C.

1972

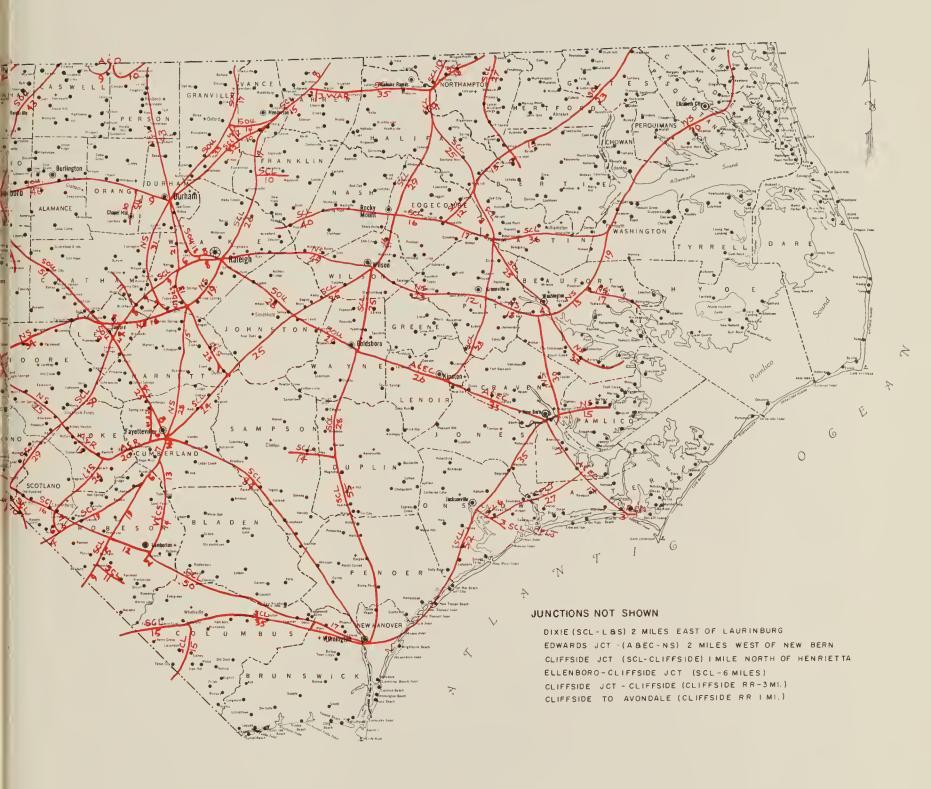


FIGURE NO. 49

RAILROADS OPERATING IN NORTH CAROLINA AS OF DECEMBER 31, 1972

					Mileage	
Name	Main Business Office	Class	Abbreviation	North Carolina	System	±ن %z
1. Aberdeen and Rackfish Railraad Campany	Aberdeen, N. C.	==	A&R	46.92	46.92	100.00
3. Atlantic and East Caralina Railway Campany		:=	A&EC	95.25	95.25	100.00
	Sanfard, N. C.	=	A&W	3.38	3.38	100.00
5. Beautart and Marehead Kailraad		=	000	000	0000	00 001
	Beautart, N. C.	= :	E&MI	3.30	3.30	00.00
	Washington, D. C.	==	CLKK F	10.04	10.00	100.00
7. Cape rear Kallways, Incarparated	Washington D. C.	==	ANA STOC	156.87	283.87	55.26
9 Cliffside Roilrad Campany	Oliffeide N. C.	=	Cliff	3.70	3.70	100.00
Ť	Erwin, Tennessee	_	CC&O	117.40	295.48	39.73
	Durham, N. C.	=	D&S	59.10	59.10	100.00
	Jacksanville, Fla.	=	HPT&D	33.78	33.78	100.00
	Laurinburg, N. C.	=	L&S	27.93	27.93	100.00
	Lauisville, Ky.	_	L&N	12.95	6,574.35	0.20
15. Narfalk and Western Railway Campany	Raanake, Virginia	-	N⊗N	115.30	7,609.35	1.52
	Suffalk, Virginia	=	NF&D	22.04	204.51	10.78
	Raleigh, N. C.	_	SZ	575.31	622.21	92.46
	Jacksanville, Fla.	_	SCL	1,555.00	9,056.66	17.17
	Washingtan, D. C.	_	Sau	1,283.01	6,079.93	21.10
	Washingtan, D. C.	=	SURR	10.15	10.15	100.00
21. Warrentan Rail Raad Campany	Warrentan, N. C.	=	War	3.00	3.00	
	Jacksanville, Fla.	=:	MSS .	97.97	97.97	100.00
23. Yancey Kailraad Campany, Inc	Burnsville, N. C.	=	Yancey	12.83	12.83	100.00
CLASS 1—Railraads having annual revenues of \$5,000,000 ar mare. CLASS 11—Railraads having annual revenues of less than \$5,000,000			TOTALS	4,293.42	31,181.90	13.77
and the first the same of the						

### THE TRANSPORTATION INDUSTRY—RAIL-ROADS

Twenty-three (23) railroads operated 4,293 miles of trackage in North Carolina as of December 31, 1972, as compared with 4,332 the previous year. All of these railroads were operating under the jurisdiction of the Utilities Commission (See Figure No. 49).

The 23 railroads are classified as follows:

Type	Description	Number
Class I	\$5,000,000 or more annual revenue	6
Class II	Less than \$5,000,000 annual revenue	17

### STATISTICAL SUMMARY DATA

Operating revenues of the railroads increased in 1972 over 1971. The increase in operating revenues was more for the total system (8.4% in 1972) than for the portion allocated to North Carolina (8.1% in 1972). Operating expenses also increased in 1972; however, unlike revenue, the total North Carolina expenses increased at a faster rate than the total system expenses.

The North Carolina operating ratio increased in 1972 to 78.5%, a .6% increase from the 1971 ratio of 78.0%. This increase indicates a smaller margin of gross profits from operations (See

Figure No. 50).

Two (2) of the six (6) Class I railroads operating in North Carolina had a net operating loss on their N. C. operations in 1972, as compared to one (1) in 1971. In the Class II group there were

two (2) railroads that had net operating losses in both 1971 and 1972.

Passenger revenues and number of passengers hauled decreased drastically in 1972, even more so than in previous years. This decreasing trend in passenger service in North Carolina is typical of the national pattern. Virtually all the passenger activity in North Carolina is carried on by Class I railroads, and a large portion of the passengers hauled in previous years were passengers traveling through the state on the north-south run of Seaboard Coast Line Railroad Company. However, this activity was leased by AMTRAK on May 1, 1971, and Seaboard Coast Line Railroad Company will reflect no more passenger activity. The only remaining Class I railroad still hauling passengers in and through North Carolina is Southern Railway Co. (See paragraph on Passenger Service.)

The railroads continued their activity in consolidating their freight handling operations by requesting permission from the Commission to discontinue freight handling facilities at several locations. The requests by the companies to close or discontinue service at most of the locations were based on economic factors, with the volume of freight handled at the particular location being

the main reason given.

Below are the companies and locations affected by the stations being closed by authority granted by the Commission after hearings or the opportunity for protestors to be heard were afforded the public.

Company Station or Track Affected Ord	der
Atlantic & East Carolina Railway Co. La Grange Station Closed 6-19	9-72
Norfolk, Franklin & Danville Railway Co. Blanche Station Closed 7-10	0-72
Norfolk, Franklin & Danville Railway Co. Semora Station Closed 7-10	0-72
Norfolk Southern Railway Co. Parkwood Station Closed 2-4	4-72
	4-72
Norfolk & Western Railway Co. Tuckerdale Sidetrack & Station Closed 5-26	6-72
	5-72
Southern Railway Co. Bessemer City Station Closed 6-19	9-72
Southern Railway Co. Ramseur Station Closed 2- 8	8-72

Y . . . 4: . . . . . . . . . . . . .

Railway freight activity in North Carolina, as reflected by the tons of freight originating in North Carolina, increased by 8.8% in 1972 over 1971, as compared with a 2.2% decrease in 1971 over 1970. The 1972 figures reflect an increase in tonnage for almost all types of commodities hauled. Figure No. 51 shows for several years the tons of freight, by major commodity groups, that originated in North Carolina. Changes in the commodity groups do not necessarily indicate the total level of activity in these groups, since there are alternate modes of transportation available for their movement.

The number of employees residing in North Carolina and working for the railroads increased .9% in 1972. Also, average compensation for the workers continued to increase and reached an average of \$11,420 for the 7,494 employees.

See Figure No. 52 for additional financial and statistical data on the Class I and II railroads.

### RAIL CROSSINGS—ACCIDENTS

There were 4,315 highway-railroad grade crossings in North Carolina as of December 31, 1972, as compared with 4,342 in 1971. During 1971 there were 40 deaths and 104 injuries and in 1972 there were 41 deaths and 128 injuries at the rail-highway crossings. The Utilities Commission has very limited jurisdiction in the elimination of grade crossings and the erection of signaling devices at them, since jurisdiction over state highway system roads and links therein, including the proration of costs of relocation and signaling devices, is in the highway Commission, with a statutory provision that 90 percent of such costs are to be borne by the Highway Commission.

### RAIL SAFETY ACTIVITY BY COMMISSION

During 1972, as in previous years, the Utilities

Date of

Commission was very active in the investigation and surveillance of the condition of rail trackage and other rail equipment and facilities in an effort to minimize the frequency and severity of rail accidents caused by inadequate maintenance and/or malfunctioning equipment.

In addition to the above, investigations were made, and written reports filed, of all accidents resulting in loss of life or serious injuries to persons or damage to property in excess of \$5,000.00.

### MOBILE AGENCY CONCEPT IN N. C.

A major innovation in rail freight transportation has been the implementation, upon Commission approval after investigation and hearing, a mobile agency concept in North Carolina. This concept has replaced the fixed agent serving one town on a 5 day, 40 hour week or less basis with a mobile agent operating a special radio equipped van serving by highway several small towns in a given area on a variable route 6 days per week and calling on railroad customers in their respective places of business, rather than the customer having to go to the railroad station as in the past.

The area served by the mobile agent is also served by a special telephone system connected to a central or base agency station manned 13 hours per day, 6 days per week, which in turn is connected by a telex system to a car information computer center. Any customer in the area, by dialing a special number, can talk directly to the personnel in the base agency toll free and conduct such business with the railroad as necessary. In addition, the base agent, by using the telex system, can relay almost immediately any car information a customer requests. The base agent, the mobile agent, and the train crews in the vicinity are in constant communication with each other by radio so that customers can be served efficiently.

This concept, with some variations, is in effect in many places throughout the state.

### PASSENGER SERVICE THROUGH NORTH CAROLINA

At the present time, there are two distinct divisions in passenger train service being offered to the people of North Carolina; that provided by AMTRAK, and that provided by Southern Railway Company.

On October 14, 1970, Congress passed the Rail Passenger Service Act, Public Law 91-518, creating the National Railroad Passenger Corporation. The corporation became known as Railpax, and the official name adopted was AMTRAK. AMTRAK is not a federal agency, but a "for profit" corporation established under the District of Columbia Business Corporation Act; however, certain of its funding is through or guaranteed by the Federal Government.

The Secretary of Transportation was required to submit the final basic rail passenger train net-

work, and three of the basic routes were through North Carolina; two from New York to Florida via Seaboard Coast Line Railway Co., and one from New York to New Orleans over the rails of

Southern Railway Company.

Under the requirements of AMTRAK, all railroads in the country offering passenger service had to either contract with AMTRAK to be relieved of further responsibility of providing rail passenger service or continue to provide such service at the same level as was then being provided. There was no alternative. If a railroad joined AMTRAK, then AMTRAK would provide service over the basic network until at least July 1, 1973, or a period slightly in excess of two years. If a railroad chose not to join AMTRAK, then that railroad had to continue to provide the same level of passenger service as it was then

providing until January 1, 1975.

Of the two railroads providing passenger service in North Carolina at the time of the inception of AMTRAK, one, Southern Railway Company, chose not to join and is still running six (6) passenger trains in and/or through North Carolina. Nos. 1 and 2, the Southern Crescent, operates between Washington, D. C., and Birmingham, Alabama, with regular stops at Reidsville, Greensboro, Salisbury, Concord, Charlotte, and Gastonia, North Carolina. Nos. 5 and 6, the Piedmont, operates between Washington, D. C., and Atlanta, Georgia, with regular stops at Greensboro, Salisbury, and Charlotte, North Carolina. Nos. 3 and 4, the Asheville Special, operates between Asheville and Salisbury, North Carolina, on a triweekly schedule and consists of a dome-car for viewing the mountain scenery. Both the Piedmont and Southern Crescent connect with other Southern Railway or AMTRAK trains to provide additional service, and the Asheville Special connects with the Piedmont in Salisbury, North Carolina, for service beyond that point.

Seaboard Coast Line Railroad Company (SCL), the other railroad offering passenger service in North Carolina at AMTRAK's inception decided not to continue passenger service on its own and joined AMTRAK. As a result, AMTRAK is now operating, by contract, passenger trains over the rails of SCL: Nos. 81 and 82, the Silver Star, between New York and Miami, Florida, with stops at Raleigh and Hamlet, North Carolina; Nos. 83 and 84, the Silver Meteor, between Boston, Massachusetts, and Miami, Florida, serving Rocky Mount, North Carolina, as a conditional stop; and Nos. 85 and 86, the Champion, operating between Boston, Massachusetts, and St. Petersburg, Florida, with stops at Rocky Mount, Wilson, and

Fayetteville, North Carolina.

### COMMENTS—RAILWAY PASSENGER SERVICE

During the period since the end of World War II, the United States has witnessed a phenomenal growth in population, autos, expansion of cities and suburbs into larger cities, and the continuous

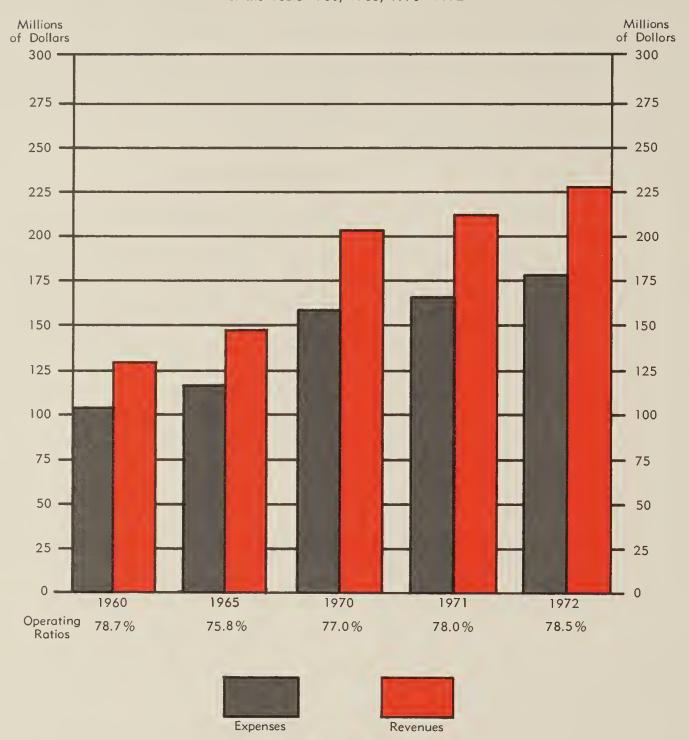
movement of people from one area of the country to another. The states have been hard-pressed to build and maintain adequate highway systems to keep up with this movement; airlines and motor passenger carriers are continuing to increase their hauling capacity—yet, very few railroads continue their passenger service; instead they are devoting their time and efforts to freight service only.

Some of the large cities in the United States have already implemented rapid transit systems, and others have begun studies to relieve the transportation problems in their cities. These situations have caused the Federal Government and most states to start their own studies to cope with these situations. Most of the planned mass transportation methods under study will require partial funding by federal or state funds.

North Carolina has begun similar studies in its larger cities, with various departments of N. C. State Government conducting studies on mass rapid transportation problems and possible solutions. Some forthcoming recommendations could very well lead to the rejuvenation of railway passenger service.

### FIGURE NO. 50

RAILROAD CLASSES I & II OPERATING REVENUES, EXPENSES & RATIOS (North Carolina Data Only) For the Years 1960, 1965, 1970 - 1972



### FIGURE NO. 51

TONS (2,000 LBS.) OF REVENUE FREIGHT BY COMMODITY TYPE ORIGINATING WITHIN THE STATE OF NORTH CAROLINA ON THE CLASS I & II RAILROADS UNDER REGULATION (Data for the Years 1960, 1965, 1970-1972)

	то	NS OF REVEN	UE FREIGHT O	RIGINATING	IN STATE	PERCENT C	
GROUP AND COMMODITY	1960	1965	1970	1971	1972	1971-1970	1972-1971
GROUP I—Products of Agriculture GROUP II—Animals and Products GROUP III—Products of Mines GROUP IV—Products of Forests GROUP V—Manufacturers & Miscl. GROUP VI—Forwarder Traffic GROUP VII—All Less than Carload Freight (LCL)	4,294,405 N.Apl. 91,761	1,487,739 6,996 5,421,150 4,638,721 5,883,743 N.Apl. 33,292	2,124,708 22,024 5,775,899 6,402,705 8,832,489 N.Apl. 7,009	2,325,092 14,261 5,106,031 5,843,512 9,354,189 N.Apl. 7,124 22,650,209	2,913,612 31,262 5,507,939 6,085,747 10,108,688 N.Apl. 4,974	9.4 (35.2) (11.6) ( 8.7) 5.9 N.Apl. 1.6	25.3 119.2 7.9 4.2 8.1 N.Apl. ( 30.2)

# FIGURE NO. 52

RAILROADS—CLASS I AND II
SUMMARY OF SELECTED DATA—INCOME, EXPENSES, BALANCE SHEET AND STATISTICAL ITEMS
Far the Calendar Years 1960, 1965, 1972
All Railroads Under Regulation Included in this Data

	% Change	More (Less) 1972-1971		8.2	80 80 4 C	7.6	10.7	C   C	2.3	95.9 7.1	14.9	7.2	6.	(1.2)	. 6 4.	5.7	ည လ ထ လ ထ	. e.	(60.4)	(11.5)	10.1	0.0	2.5
		1972	9	\$ 212,862	ന`α	1,727,431	616,399	73.7	134,621	333	3,101	189,624	\$ 4,777,727	3,656	\$ 206,752	.7	\$ 1.90	73	\$ 814,260 164,668	\$ 4.94	) IO	3,4	41
ng Revenue		1971	9		2,162,096	1,605,082	557,014	74.2	131,619	3,259	2,700 6,129	\$ 176,892	\$ 4,736,301	3,701	\$ 188,974	. 4	\$ 1.83		4	5.58	,7,	3,50	104
CLASS I		1970	9	\$ 192,795	2,072,069	1,536,621	535,448	78.2	123,631 182,430	3,036	6,0 6,0	\$ 171,480	\$ 4,597,303	3,705	\$ 181,027		\$ 1.79	59,5	4 5΄Ω	\$ 5.04	\$66,378,170		39 175
\$5,000,000		1965	σ	\$ 140,701	$\sim$	1,141,031	451,043	71.7	82,308 184,718	3,394	758	\$ 156,653	\$ 3,816,261	3,743	\$ 130,134	_ '	\$ 1.50	49,9		4.28	\$53,604,342		133
	z	1960	σ	\$ 120,401	1,083,951	866,136	217,815	79.3	48,233	ZZ:	Z Z	δ	\$ 2,873,588	3,722	\$ 104,098		348,481	-		\$ 4.38	\$56,258,447		o o
	ALLOCATION	DATA		Ž	Tata Z	Tota	10to 7	٦. مta	Total Total	oo zz:	j i z	Tatal	Total	o- Zi	ون خات	o Z i	e z i	ē Ž	j i z ż	oc zz	i Z	ju żz	o o z z
	A learner		No. of Companies Covered By Data	Operating Revenues	Operatina Expenses¹	Net Revenues from Railroad Operations	יייייייייייייייייייייייייייייייייייייי	Operating Katlo (Percent)	Fixed Charges  Net Income	State Incame Taxes	Other N. C. Taxes*  Total Tax Accruals	Balance Sheet Items (in thausands):	Net Book Value—Transportatian Property	Statistics: Average Mileage of Road Operated	Freight Revenue (in thausands)	Tons of Revenue Freight Hauled (in thousands)	Freight Revenue Per Ton	Gallons Diesel Fuel Purchased or Used	Passenger Kevenue	Revenue Per Passenger	Total Compensation of Emplayees	Average Annual Campensation Per Employee	No. Killed—Grade Crossing Accidents

<sup>1</sup> Before Tax Accruals and Net Rent 2 Includes Franchise Taxes Na Not Available

# FIGURE NO. 52—Continued

RAILROADS—CLASS I AND II
SUMMARY OF SELECTED DATA—INCOME, EXPENSES, BALANCE SHEET AND STATISTICAL ITEMS
For the Calendar Years 1960, 1965, 1970-1972
All Railraads Under Regulation Included in this Data

	% Change More (Less) 1972-1971		7.2	21.2	20.8 (13.5)	(7.3)	9.7	(36.4)	57.5	(13.0)	i .	0	7.0	10.6	-0-	7.5		0	(c.5) 8.3	8.8		
	1972	17	14,112	9,633	13,648	6,367	68.2	1,548	148	747 958 000 0	22,446	635	945	19,394	14,61/	1.33 2,378,461		0	3,804,405	8,786		
			<del>∨</del>							¥	<del>)</del>		₩.		₩				↔	↔		
	nue 1971	17	13,170	7,948	11,300 5,392	6,866	62.2	2,435	94	201	22,538	635	12,766	11,170	13,232	2,212,395	Ž Ž	No 735	3,513,154	8,076		
	Revenue		↔							₩.	₩		₩.	A	₩.				₩.	₩.		
	NSS II*	17	11,603	6,630	9,862	6,509	60.2	1,758	122	1,121	22,007	635	11,442	11,155	13,444	2,271,278	ŽŽ		,089,481	<b>4</b> ∞	0 8	
Dala	\$5,000,000		↔							€	↔ ↔		₩.	↔	₩.				₩,	₩		
simi man	Less than \$	21	8,619	5,483	7,624 3,136	3,766	66.9	399	157	523 848	17,799	721	1,028 8,261	9,961	.83	.757,426	592 844	.70	851	4,331 973	7	
12121			₩							€	· <del>•</del>		€9 €	A	₩.	_` ^- ←	A	₩	\$ 2,	₩		
negaration included	1960	21	7,104	4,771	6,888 2,333	3,025	69.5	(211)	2 Z Z	ZZZ	11,797	269	,03/ 6,930	7,348	,000,	,285,794	3,334	.51	51	3,529 640³	Z Z	
	Z C		₩								↔		₩	A	₩.		<del>A</del>	₩	\$ 2,	₩.		
spaniinu iiv	ALLOCATION OF DATA		J. C.	z z	Z of a	Z Total	Total	Total	joc ŻŻZ	j∪ <del>j</del>	Total	ن خا	- Z I	Z Z Z Z	ĒΟ,	z z	ン z z	ن ر خ z	j j j	o v z z	oo zz	
	AL	Na. af Campanies Cavered by Data	Operating Revenues	Operating Expenses <sup>1</sup>	Net Revenues fram Railroad Operations	Operating Ratio (Percent)	Fixed Charges		State incurre laxes Real Estate & Persanal Praperty Taxes Other N C Taxes		Balance Sheet Items (in thousands):  Net Baok Value——Transportation Property	Statistics: Average Mileage of Road Operated	Freight Revenue (in thousands)	Tons of Revenue Freight Hauled (in thausands)	Freight Revenue Per Tan	Gallons Diesel Fuel Purchased or Used	Passenger Kevenue	Revenue Per Passenger	Tatal Compensation of Employees	Average Annual Campensation Per Employee	Na. Killed—Grade Crossing Accidents	1

<sup>1</sup> Before Tax Accruals and Net Rent
2 Includes Franchise Taxes
3 All Class II Railroads did not report
4 All Class II Railroads except two are wholly intrastate
Na Not Available

FIGURE NO. 52—Continued

RAILROADS—CLASS I AND II
SUMMARY OF SELECTED DATA—INCOME, EXPENSES, BALANCE SHEET AND STATISTICAL ITEMS
For the Calendar Years 1960, 1965, 1970-1972
All Railroads Under Regulatian Included in this Data

% Change More (Less) 1972-1971		8.88 - 4.0.8	7.7	6.00	27.2	67.4 8.5 8.5	9.0	6.	(1.0)	0 L	5.6 7.6	, w, c	3.9	(55.3) (11.5)	0.01	( 4.0 ( .6) ( .6)	23.1
1972	23	\$ 226,974 2,363,845 178,257	1,741,079 48,903 622,766	78.5	172,946	3,637 3,837 3,848	628	\$ 4,800,173	4,291	20,40 20,40	120,69	7.0	76,322,90	164,66	\$85,581,976	-	971
1971	23	209,980 ,180,262 163,771	1,616,382 46,379 563,880	78.0 74.1 132.905	136,014	3,353 3,638 7,230	663	\$ 4,758,839	4,336		114,319	<b>.</b>			,374 ,374 ,475	4,342	· ·
Grand Total Class I and II! 1970	. 23	\$ 204,398 2,088,440 157,364	1,546,483 47,034 541,957	77.0 74.1 124.858	, 7 4, 18 4, 18	3,158 3,494 7,151	54	\$ 4,619,310	4,340	192,46 988,58	118,68	\$ 1.72 \$ 3.65	61,789,57 4,674,67	\$ 5.04	\$69,467,651		)
1965	29	\$ 149,320 1,603,464 113,226	2,65 2,09 80	75.	, v	3,551	\$ 157,501	\$ 3,834,060	4,464	13 46	, , , , , , , , , , , , , , , , , , ,	\$ 1.43	51,70 7,55	,76	\$56,455,625 \$ 6,732	4,421	r * -
1960	29	\$ 127,505 1,093,864 100,289	8/3,024 27,216 220,840	78.7 79.8 48.718	128,452 No	Z Z Z	22	\$ 2,885,385	4,419	\$ 111,028	, m	\$ 1.56	42,9 8,7	\$ 2,012,719	\$58,772,112 \$ 5.557		2
ALLOCATION OF DATA			- oto - Z.Z - oto - O			iooc Zzz		Total	Ω Z ⊢ O toto							ooc zzz	
Items	No. of Companies Covered By Data	Operating Expenses <sup>1</sup>	Net Revenues from Railroad Operations	Operating Ratio (Percent)	Net Income	Real Estate & Personal Property Taxes Other N. C. Taxes*	Rolance Cheet Items (in thousands).	Net Book Value—Transportation Property	Statistics: Average Mileage of Road Operated	Freight Revenue (in thousands)	Tons of Revenue Freight Hauled (in thousands)	Freight Revenue Per Ton	Gallons Diesel Fuel Purchased or Used	Passengers Hauled	Total Compensation of Employees  Average Annual Compensation Per Employee	Highway-Railroad Grade Crossings  No. Killed—Grade Crossing Accidents  No. Injured—Grade Crossing Accidents	1 Before Tax Accruels and Net Rent 2 Includes Franchise Taxes

Includes Franchise Taxes

1 All Class II Railroads did not report

4 All Class II Railroads except two are wholly intrastate
Na Not Available





## VIII. Water And Sewer Companies



### THE WATER AND SEWER INDUSTRY

The General Statutes of North Carolina provide in part that anyone owning or operating facilities for furnishing water or sewerage service to the public for compensation is a public utility, except when such a person's sole operation consists of selling water to less than ten (10) residential customers. Expressly exempt from regulation by the Statutes are municipalities, sanitary districts, and anyone who furnishes water or sewer services only to himself, his tenants, or his employees. The Statutes also exempt non-profit corporations whose water and sewer systems are financed by Farmer's Home Administration.

Although most of the water and sewer service in North Carolina is provided by municipalities, there are more than 200 regulated utilities furnishing water and/or sewer service in the state. Their service areas include a few small municipalities, urban subdivisions outside the corporate limits of larger municipalities, and recreational developments in the mountain and coastal regions.

Most of the regulated water and sewer companies are operated as subsidiaries of their owners' principal businesses, and the major portion of their capital investment in utility plant is financed through contributions-in-aid of construction. Approximately 15% of the regulated water and sewer companies account for approximately 80% of the total customers and approximately 80% of the total annual revenues from the combined operations of all of the regulated water and sewer companies. Most of these companies are large enough to require full-time operating personnel, or are the full-time occupation of their owners. These larger companies constitute the basic regulated water and sewer industry.

### **COMMISSION ACTIVITIES**

New franchises were granted during 1972 for 88 new water systems and for 6 new sewer systems (See Figure No. 53). The new franchises granted during 1972 included initial franchises granted to 40 new utility companies. Many of the applicants for new water utility franchises were developers seeking to obtain FHA or VA home mortgage financing.

Franchises for 32 water and/or sewer systems were cancelled during 1972. Eight of the franchises were cancelled as a result of transfers and mergers, and most of the remaining franchises were cancelled as a result of consolidation with

or replacement by municipal systems.

The major problems among the smaller water and sewer utilities which currently require the greatest amount of attention by the Commission are poor water quality, inadequate water storage capacity, insufficient records to establish rate requirements, and lack of economic feasibility for providing 24-hour per day, 7-day per week emergency service.

There were more than 80 customer complaints regarding water and sewer service during 1972. The large majority of these complaints were bil-

ling complaints, and were resolved informally by the Commission staff. The 80 formal hearings involving water and sewer companies in 1972 account for approximately 36% of the formal hearings before the Commission during 1972.

### STATISTICAL SUMMARY DATA

The number of regulated utilities furnishing water and/or sewer service in North Carolina increased to 206 companies by December 31, 1972, as compared to 179 companies on December 31, 1971.

The 206 regulated water and sewer companies served approximately 37,000 water customers and approximately 6,000 sewer customers in 57 counties in North Carolina, and they received approximately \$2,200,000 in gross annual revenues for water service and approximately \$500,000 in gross

annual revenues for sewer service.

The largest combined water and sewer utility operation regulated by the Commission was that of the Ervin Company, which operated 8 subsidiary water and sewer utility companies in Mecklenburg County serving approximately 4,000 customers, and received approximately \$454,000 in gross annual revenues. The largest single water utility regulated by the Commission in terms of customers served was LaFayette Water Corporation, which served 4,295 customers in Cumberland County, and received \$199,229 in gross annual revenue in 1972. The largest single water utility regulated by the Commission in terms of operating revenues was Duke Power Company, which served 3,438 water customers in Rutherford County, in addition to its electric utility operations, and received \$221,070 in gross annual revenues from its water utility operations in 1972.

Of the 206 water and sewer companies regulated as of December 31, 1972, 169 furnish water service only, 8 furnish sewer service only, and 27 furnish both water and sewer service. Only 65 of the 206 companies had operations large enough and records in sufficient detail to permit any useful comparative data to be developed. The financial and statistical data for these 65 companies is shown in summary form on Figures No. 54 and 55.

Operating revenues for the 48 selected water companies increased by 12.3% in 1972, while expenses increased by 18.2%. This relationship of revenues to expenses caused the operating ratio to increase from 99.3% in 1971 to 104.6% in 1972. The net result of the above changes was a decrease of \$80,581 in net operating revenues. Gross plant investment increased by 14.7% in 1972.

Average use of water per residential customer per month for the 48 water companies for which data has been compiled was 5,124 gallons at an average monthly cost of \$4.54.

Operating revenues for the 17 selected companies furnishing water and sewer service increased \$195,182, or 21.2% in 1972. Expenses increased \$398,518, or 40.4%. The net result was a decrease of \$203,336 in the net operating revenues. The operating ratio for the 17 companies increased from 107.0% in 1971 to 124.0% in 1972.

Average use of water per residential customer per month for the 17 companies furnishing water and sewer service was 8,077 gallons at an average

monthly cost of \$8.37.

Due to numerous changes in the number of companies selected and the type of presentation used since 1965, the 1972 financial data was prepared and all previous years were reconstructed on the same basis so as to arrive at a basis for comparison. Consequently, some amounts and percentages shown on Figures No. 54 and 55 in previous Statistical and Analytical Reports will not agree with figures shown in this publication.

Following is a list of 48 companies furnishing water service only, whose financial and statistical data were used in Figure No. 54:

### Company

Allen Hills Water Co., Inc. Aqua Co. Atlantic Beach Sales & Service Bradshaw Water Co. Brookhaven, Inc. Brookwood Water Corp. Bullock, Hoke E. Cape Fear Utilities, Inc. Cape Fear Water Co. Carolina Water Co. Catawba Water Supply, Inc. Cliffdale Water Co. Coastal Plains Utility Co. Corriher, Frank A. Duke Power Co. Grandview Water Co., Inc. H & H Water Service Harnett Lakes Water Co. Hasty Pump Sales & Service Heater Utilities, Inc. Huffman, H. C. Hydraulics, Limited Investment Land Sales, Inc. Jemaca Enterprises Joyceton Water Works, Inc. Kindellwood Water Co., Inc. King's Grant Water Co. LaFayette Water Corp. LaGrange Water Works Corp. Marion Manufacturing Co. Matthews Utilities, Inc.

McDonald Realty Co.
Mount Vernon Park Water System
Page-Boling-Jessup, Inc.
Pate, Z. V., Inc.
Piedmont Construction & Water Co., Inc.
Pine Valley Water Co., Inc.
Quality Water Supplies, Inc.
Regalwoods Water Co.
Sanitary Utilities
Southeastern Water & Utility Co.
Water Co., Inc. of Kannapolis, N. C.
Water, Inc.
Waterco, Inc.
Western Utilities Corp.
Westwood Utility Co.
Whispering Pines, Inc.
Woodberry Forest, Inc.

Following is a list of 17 companies furnishing water and sewer service, whose financial and statistical data were used in Figure No. 55:

Arthur Utilities, Inc.
Beatties Ford Utilities, Inc.
Beech Mountain Utility Co.
Brynn Marr Utility Co.
Colony Park Utilities Co.
Cumberland Water Co., Inc.
Derita Woods Utilities, Inc.
Goodyear, George, Co.
Idlewild Utilities, Inc.
Montclair Water Co.
Overhills Water Co., Inc.
Pinehurst, Inc.
Regional Utility Co.
Sharon Utilities, Inc.
Sharonwood Utilities
Springfield Utilities, Inc.
Sunset Park Utilities, Inc.

Most of the analyses in this section are based on data of the 65 companies listed above grouped as follows:

	No. of Companies
Class C—\$50,000 to \$250,000 annual gross operating revenues Class D—Under \$50,000 annual	16
gross operating revenues	49
Total	65

FIGURE NO. 53

# WATER AND SEWER SYSTEMS CERTIFICATES OF PUBLIC CONVENIENCE AND NECESSITY GRANTED DURING 1972

			3	Harnett Lakes	Harnett
*Badin Water Company	W-329	9-26-72	\$ ≥ }	Badin, N. C.	Stanly
*W. H. Beard	W-351 W-351	11-27-72	≥ ≥	Crestwood Estates Dawnwood Forest	Kandolph Randolph
	W-351	11-27-72	*	Carraway Hills	Randolph
Beech Mountain Utility Co	W-300-2	10-13-72	v v	Beech Mountain	Avery & Watauga
<u>c</u>	W-331	3- 9-72	n ≯	Park Place	Gaston
*Bland Construction Co., Inc.	W-342	8-18-72	*	South Park	Richmond
*Brookside Water Company	W-330	4- 5-72	≯	Brookside	Haywood
Cape Fear Utilities, Inc.	W-279-1	6-21-72	≥ 1	Silva Terra	New Hanover
*Carolina Pines Construction Co	W-341	8-18-72	≥:	Croatan Woods	Craven
*Carolina Water Service, Inc	W-354	10-30-72	≥ }	Pine Knoll Shores	Carteret
*Clearview Acres Water Co.	W-34/	9- 1-/2	≥ }	Clearview Acres	Duthorford
*Coltax Water System, Inc.	W-326	3-77-72	≥ ≥	Copper Village	Corteret
*Conner Homes Corp	W-343	8-23-72	≥ ≥	Southoute	New Honover
*Consolidated Utilities, Inc.	W-332	4-10-72	\$ }	Costylow	BOWOD B
*Crestview Water Systems, Inc**	VV-323	11 3 72	\$ }	Dion Acres	Catawba
*Duan water works, Inc.	VV-340	2 1 72	\$ }	Diches Forest	Columbus
Duchess Forest Water Supply	VV-324	ຸເ	\$ }	Sheorin Hills	New Honover
Essential Utilities, Inc.	14/ 3/00	7-53-7	`}	Foirway Shores	Montgomery
West of the contract of the co	700-74	27-47-6	: }	Forest Hills	Lincoln
rorest mills water Co., Inc	W-287	1 1	:≥	Oak Forest	Lincoln
*Gobriel's Pinewood Acres	W-344	8-28-72	* >	Pinewood Acres	Catawba
*Genoa Water System	W-321	1-17-72	*	Rollingwood Estates	Wayne
Ed Griffin Land Company	W-266-1	1-24-72	S	Yorkwood	Mecklenburg
	W-266-2.3	11- 6-72	WS	Cabarrus Woods	Cabarrus
H & H Water Service	W- 89-6	6-22-72	≯	Old Providence	Gaston
	W- 89-7	11-10-72	≯	Silverstone	Gaston
rvices. Inc.	W-323	1- 5-72	≯	Triangle Outpost Estates	Onslow
Hasty Pump Sales & Service	W-290-3	2-24-72	≯	Gaylee Village	Wake
Heater Utilities Inc	W-274-5	2- 7-72	≯	Wilson Heights	Johnston
	W-274-6	2- 7-72	≯	Ravenwood	Wayne
	W-274-6	2- 7-72	≯	Fairfield	Wayne
	W-274-7	5-16-72	≯	Hidden Valley	Wake
*Nelson Heath	W-322	2-28-72	≯	Old Settlers Beach	Onslow
*Robert F. Hunter	W-296-1	8-21-72	≯	Crestwood	Mecklenburg
Hydraulics, Ltd.	W-218-5	5- 9-72	≽	Carendon Gardens	Moore
	W-218-6		≥	Quail Meadows	Guilford
	W-218-7	5- 9-72	≯	Ashebrook Woods	Randolph
*Kimberly Court Water System	W-350	9-22-72	× >	Kimberly Court	Rowan
System	W-352	11- 6-72	≯	Rollins Park	Burke
*Lincoln Water Works, Inc.	W-335	7-13-72	≯	Hill-N-Dale	Lincoln
	W-335	7-13-72	≯	Lincoln View	Lincoln
*Littlefield Water Co., Inc.	W-348	9- 5-72	≯	Littlefield Village	Robeson
*Maxwell Water Company	W-339	6-15-72	≯	Blawell	Cumberland
*Millbrook Development Ćorp.	W-334	5-23-72	S	Millbrook	New Hanover

<sup>\*</sup> Companies regulated for first time W=Water Service S=Sewer Service

FIGURE NO. 53—Continued

WATER AND SEWER SYSTEMS CERTIFICATES OF PUBLIC CONVENIENCE AND NECESSITY GRANTED DURING 1972

County	Cumberland	Catawba	Catawba	Alexander	Catawba	Catawba	Catawba	Catawba	Catawba	Catawba	Alexander	Alexander	Iredell	Iredell	Iredell	Iredell	Catawba	Iredell	Iredell	Catawba	Catawba	Catawba	Harnett	Robeson	Harnett	Catawba	Catawba	2 2 2 3 1	Onslow	Wake	Wake	Surry	Surry	Surry	Alexander	Catawba	Carawba	Catawba	Mayae	Forsythe	Mecklenbura	Wilson	
General Service Area	Springdale	Meadowbrook Village	Maiden Chapel Heights	Heritage Farms	Landsdowne	Homestead	Idlewood Acres	Knolls III	Sherwood Forest	Prestige Heights	Hillsboro	Dogwood Acres	Roseland Heights	Westover	Morrison Acres	Cardinal Acres	Sno-Creek Heights	Murdock Road	Jan-Joy	Green Acres	Valley Acres	Greenlea South	Langdon Pine Park	Pioneer Homes	Happy Acres	Lazy S	Woodland Daks		Crown Point	Oak Haven	Heritage Spring Acres	Colonial Woods	Green Heights	Springfield	Isenhour Park	Starmont Village	Kock Bridge Heights	Cedar Valley	Molant Carl. Estato	Wainut Creek Estates Yorktown	Talewood Talewood	White Oak	
Type of Service	*	>	≥ :	≥:	≥ }	≽	≽	≯	≯	≯	>	≯	≯	≯	≯	≯	≯	≥	≯	≯	>	≥ ;	>	≽	≥ :	≥ :	}}	} }	\$ }	: >	: ≥	≯	≯	≥:	> :	}:	≥ }	> }	> 3	^ <b>}</b> }	: }	*>	The second
Date of Order	6-15-72	12-27-72	9-27-72	1-27-72	1-27-72	1-27-72	9-22-72	9-22-72	9-22-72	9-22-72	9-22-72	9-22-72	9-22-72	9-22-72	9-22-72	9-22-72	9-14-72	9-27-72	9-27-72	9-27-72	9-27-72	9-27-72	12-27-72	2- 7-72	9-15-72	12-27-72	1-27-72	7/-/7-71	3-31-72	3-31-72	7-24-72	2- 8-72	6-23-72	9- 5-72	2-29-72	7-26-72	7-26-72	7-26-72	12-25-72	5- 4-72		1-12-72	
Docket No.	W-173-7	W-270-1	W-349	W-262-5	W-262-5	W-262-5	W-262-7	W-262-7	W-262-7	W-262-7	W-262-7	W-262-7	W-262-7	W-262-7	W-262-7	W-262-7	W-262-8	W-262-9	W-262-9	W-262-9	W-262-9	W-262-9	W-355	W-317	W-313	W-360	W-360	W-306	W-555	W-337	W-338	W-314-4	W-314-5	W-314-6	W-318	W-256-3	W-256-3	W-256-3	W-256-4	W-20/-2	- C	~	
Campany	Montclair Water Company	*Charles C. Neill	*Northbrook Construction Co., Inc	Piedmont Construction and Water Co., Inc																			*Pine Park Water System, Inc	*Pioneer Homes, Inc	Rolling Springs Water Company	*Setzer Brothers, Inc		*Election ( )	*Caring Mater Company	The state company	*M. D. Sauare. Inc.	Surry Water Co., Inc.			*Tarlton & Rinaldo	Urban Water Co., Inc				ું	VV aterco, Inc	*White Oak Water Co.	

\* Companies regulated for first time W= Water Service S=Sewer Service

### FIGURE NO. 54

### WATER COMPANIES

Summary of Selected Financial and Statistical Data af Water Companies af Variaus Sizes Operating in North Caralina
Data for the Calendar Years 1968-1972

Item 1968	1969	1970	1971	1972	% Increase (Decrease) 1972 over 1971	Avg. Annual % Increase (Decrease) Since 1968
Tatal Companies Included in this Data	44	47	48	48		
Income Items: Operating Revenues	\$ 1,058,589	\$ 1,221,023	\$ 1,387,951	\$ 1,558,420	12.3	12.0
Expense Items: Operation and Maintenance 616,014 Depreciation and Amortization 193,468 Taxes Other than Income Taxes 91,094 Federal Income Taxes 31,975 State Income Taxes 8,062	684,475 225,521 108,452 20,342 6,105	806,648 275,490 118,051 24,787 6,310	916,027 314,596 130,955 12,314 4,776	1,070,399 387,085 146,224 18,505 7,505	16.9 23.0 11.7 50.3 57.1	14.8 20.0 12.1 (8.4) (1.4)
Total Operating Expenses 940,613 Net Operating Revenues \$33,787	1,044,895 \$ 13,694	1,231,286 \$ (10,263)	1,378,668 \$ 9,283	1,629,718 \$ (71,298)	18.2	14.7
Operating Ratio (Percent)	98.7	100.8	99.3	104.6	5.3	1.7
Balance Sheet Items: Utility Plant in Service (Gross)	\$ 8,861,665 1,756,156 \$ 7,105,509	\$10,160,865 2,095,420 \$ 8,065,445	\$11,636,917 2,398,272 \$ 9,238,645	\$13,345,516 2,844,321 \$10,501,195	14.7 18.6 13.7	16.8 11.1 18.8
Statistics: Customers—Year End (Residential)	14,019 17,580	15,955 19,577	21,411* 22,239	24,443 25,225	14.2 13.4	17.0 10.2
Residential Customer	63,367W/a	69,418W/a	65,812W/a	61,483W/a	(6.6)	( .2)
Residential Customer \$ 51.99W/a	\$ 55.29W/a	\$ 57.46W/a	\$ 53.73W/a	\$ 54.45W/a	1.3	.9
Gross Plant Investment per Total Custamer\$432.95W/a	\$504.08W/a	\$519.02W/a	\$523.27W/a	\$ 529,06W/a	1.1	4.4

W/a Weighted average

\* For years prior to 1971, the number of residential customers for Duke Power Company was not available. This accounts for the sharp increase in the number of residential customers in 1971 over 1970.

### FIGURE NO 55

### WATER & SEWER COMPANIES

Summary of Selected Financial and Statistical Data of Water & Sewer Campanies of Various Sizes Operating in North Carolina Data for the Calendar Years 1968-1972

Item 1968	1969	1970	1971	1972	% Increase (Decrease) 1972 over 1971	Avg. Annual % Increase (Decrease) Since 1968
Total Campanies Included in this Data	16	16	16	17		
Income Items: Operating Revenues\$ 507,728	\$ 580,125	\$ 800,031	\$ 922,110	\$ 1,117,292	21.2	24.0
Expense Items: Operation and Maintenance	343,635 182,164 39,240 30,263 5,494	\$ 428,421 228,508 68,693 21,100 3,494	642,143 255,910 65,760 17,626 5,557	879,208 389,934 82,659 27,678 6,035	36.9 52.4 25.7 57.0 8.6	45.3 28.4 30.6 ( .5) ( .1)
Total Operating Expenses 497,378 Net Operating Revenues \$10,350	600,796 \$ (20,671)	750,216 \$ 49,815	986,996 \$ (64,886)	1,385,514 \$ (268,222)	40.4	35.7
Operating Ratio (Percent)	103.6	93.8	107.0	124.0	15.9	5.3
Balance Sheet Items: Utility Plant in Service (Gross)	\$ 5,884,220 1,156,429 \$ 4,727,791	\$ 6,835,001 1,380,317 \$ 5,454,684	\$ 7,795,786 1,620,528 \$ 6,175,258	\$11,373,194 1,808,032 \$ 9,565,162	45.9 11.6 54.9	27.0 17.1 29.4
Statistics: Customers—Year End (Residential)	6,202 6,263	7,306 7,374	8,276 8,397	10,302 10,480	24.5 24.8	20.0 20.3
Residential Customer 85,265W/a	\$81,921W/a	94,272W/a	90,902W/a	96,921W/a	6.6	2.7
Average Annual Revenue per Residential Customer \$93.43W/a	\$ 89.16W/a	\$103.66W/a	\$103.62W/a	\$ 100.43W/a	(3.1)	1.5
Gross Plant Investment per Total Customer\$932.26W/a	\$939.52W/a	\$926.91W/a	\$928.40W/a	\$ 1085.23W/a	16.9	3.3







### INVESTIGATIONS AND INSPECTIONS

G.S. 62-227 of the Public Utilities Act of 1963. which became effective January 1, 1964, vested the transportation inspectors and special investigators employed by the Commission with the same enforcement and police powers as members of the State Highway Patrol in enforcing provisions of the law applicable to motor transportation as they relate to the functions of the Utilities Commission. The Commission has nine (9) inspectors domiciled throughout the state.

During 1970, 1971 and 1972, these inspectors made investigations or inspections and traveled

as shown on Figure No. 56.

During 1972 the inspectors, working at check points throughout the state, inspected almost 5,000 buses and in excess of 15,000 trucks. A vehicle discovered to have defects which would render it hazardous to operate is grounded on the spot, and required to be repaired before it is allowed to proceed. This inspection program has contributed much in establishing the excellent safety record of motor carriers in North Carolina.

During the course of a year, the transportation

inspectors:

(A) Inspect and grade all bus and railroad passenger stations in the state every thirty (30) days;

- (B) Inspect freight terminals to insure that the movement of freight is kept current;
- (C) Make numerous random inspections of shipping documents and cargoes of vehicles engaged in the movement of commodities to ascertain whether or not

- shipments are in conformity with the motor carrier's franchise; and
- (D) Make an investigation of, and file a written report on, all railroad or motor carrier accidents resulting in the loss of life, serious bodily injury, or property damage in excess of \$5,000 and give conclusions as to the underlying causes of the accident.

All infractions of safety rules on equipment discovered during the process of an inspection are reported to the Commission. During 1971 and 1972, there were 356 and 197 buses respectively which were found to have defects. Of the above defective buses there were 44 in 1971 and 31 in 1972 which failed to pass the equipment and safety factor inspections performed by Commission personnel and were grounded on the spot.

Bus stations and rail stations are inspected for sanitation and passenger comfort. Each station inspected is graded, and a report is made to the Commission. During 1972 only one (1) bus sta-

tion was found to need improvements as compared to nine (9) needing improvements in 1971. There have been no railroad stations needing improve-

ments for the past three (3) years.

Thousands of vehicles of the certified motor freight carriers were checked for equipment safety factors and for general compliance with Commission rules. During 1971 there were 8,758 minor violations detected and corrected, and in 1972 there were 11,655.

During 1972 the inspectors and investigators served 39 show cause orders on interstate motor freight carriers for various causes, as compared

with 44 in 1971.

FIGURE NO. 56

SUMMARY OF INVESTIGATION AND INSPECTION FOR THE CALENDAR YEARS 1970, 1971 AND 1972

Items and Major Reason for	Newbox	of Itome Inv													
Investigations & Inspections		or inspected	Darofilea		Passed		×.	Number With Defects		Ž	Number		ž į	Number	
	1970	1971	1972	1970	1971	1972	1970	1971	1971 1972	1761 0761		1972	1970	1971	1972
Stations—For Adequacy & Sanitation: Bus Railroad	1,276	1,265	876 192	1,249	1,256	875 192	27 0	60	~0						
Buses—Equipment & Safety Factors	4,025	4,786	4,315	3,318	4,430	4,118	707*		356* 197* 95 44	95	44	31	31 1,364	716	387
Trucks—Equipment, Safety Factors & Compliance with Rules	15,491	19,163	19,970	13,168	16,049	13,168 16,049 16,351 2,323 3,114 3,619 510	2,323	3,114	3,619		609	722	722 7,227	8,758 11,655	11,655
Freight Terminals—Compliance with Rules	648	894	617												

	1972	366	-	· · · · · · · · · · · · · · · · · · ·	249,467	249,833			
	1871	639	1	, ,	251,390 249,467	252,029 249,833			
9	1/61	2,215	1	0	264,370	266,585			
Total Miles Traveled by Investigators & Inspectors:	í.	by Bus	By Railway	P. Co.		Total			The second secon
1972 5.8	308	40	1	1 4	)	1	67	39	
1971	336	40	1	20		1	101	44	
1970	229	9		24	1	1	122	55	
Complaints by Competitors, Consuming Public & Commission Initiated Probes Bus Companies	Truck Companies	Kailroads	Taxi Cab Companies	Other (Gas, Water, Electric, etc.)	Accidents	Household & Furniture Movers	Schedules	Show Cause Orders Served:	

\* Includes number of Buses placed Out of Service and grounded.

# X. Securities, Audits And Annual Reports



# FIGURE NO. 57

SECURITY ISSUES—NEW CAPITAL For the Calendar Year 1972 Amount Authorized For Total Company Operations

PROMISSORY OR	SINKING FUND NOTES	\$ 2,000,000 10,000,000 1,250,000 1,250,000 388,629(t) \$ 14,138,629 \$ 125,000,000 \$ 195,000,000 \$ 195,000,000
REA & OTHER	LONG-TERM OBLIGATIONS	\$ 50,000,000 50,000,000 3,850,000 \$ 1,071,000 280,000 1,548,750 280,350 960,000 \$ 5,715,100
	BONDS & DEBENTURES	\$100,000,000 100,000,000 100,000,000 \$400,000 \$500,000 \$500,000 \$500,000 \$93,500,000 \$495,500,000
	PREFERRED	\$ 50,000,000 60,000,000 45,000,000 50,000,000 5,040,450 1,000,000 \$ 6,440,450
	COMMON	\$ 70,125,000 113,750,000 69,000,000 90,000,000 400,000 5,000,000 5,000,000 \$ 23,900,000 \$ 3366,775,000
STATED INTEREST	OFFERING PRICE	\$1.99%-6.41% \$1.41% \$1.2.75 \$22.75 \$22.75 \$22.75 \$22.75 \$23.00 \$1.
TOTAL	AMOUNT	\$ 100,000,000 50,000,000 70,125,000 100,000,000 100,000,000 100,000,000
	DATE OF ORDER	10-26-72 9-5-72 10-26-72 2-8-72 6-13-72 6-13-72 6-13-72 12-2-72 12-2-72 12-2-72 12-2-72 13-14-72
	NAME OF COMPANY NO.	ELECTRIC:  Carolina Power & Light Co

<sup>(</sup>a) 1,000,000 shares of common stock, no par value, under its Stock Purchase-Savings Program for Employees.
(b) 93,370 shares of common stock in exchange for all the outstanding stock of Kentucky Boarder Coal Co., Inc. (c) Sale and lease back of nuclear fuel.
(d) Sale and lease back of precipitators.
(e) Borrowed from Small Business Administration as disaster relief funds for 2 year period.
(c) To VIDAR for purchase of certain equipment under conditional sales contract over 8 year period.

### SECURITIES AUDITS AND ANNUAL REPORTS

### SECURITIES ISSUES

The Commission approved forty (40) applications for the issuance of electric, gas, telephone and Western Union securities during 1972. These applications covered securities totaling \$1,392,-419,179. This was an increase of 11.3% over the 1971 total of \$1,250,500,269.

The security applications are processed by personnel in the Accounting and Economics Division. Reports and recommendations are made to the full Commission. The reports evaluate and consider the present and projected earnings position of the company, the effect of the projected issue on the company's capital structure, expense of the issue, estimated net yield, probable market price per unit, the purpose of the issuance and the use to which the proceeds are to be applied, whether the issue is within corporate authority of the applicant, and whether the issue is compatible with the overall public interest.

The new capital raised through the sale of securities is primarily for the replacement of shortterm borrowings, which have been largely applied in utility plant expansion and modernization and improvement of existing plant to meet increased demands for additional and improved service. Figure No. 57 shows detailed data for each se-

curities issue in 1972.

### **AUDITS**

In addition to processing and advising the Commission upon application for approval of securities issues, personnel of the Division of Accounting and Economics perform extensive field audits of the operations of public utilities. The results of each of these audits, and where applicable the recommendations for action, are typed and bound into a permanent report and furnished the Commission and/or filed with the Chief Clerk if part of a general rate case proceeding. The Commission requires a field audit of any company making application for a substantial increase in all, or a portion of its rates. A brief summary of audits and special studies for 1972 follows:

Type of Utility	Number of Examinations
Electric Gas Telephone Water & Sewer Motor Freight	4 3 5 7 8
Total	27

### ANNUAL REPORTS

For the year 1972, there were 1,061 utilities required to file annual reports of their operations with the Commission. This number includes 82 non-regulated municipal utility systems. The regulated utilities and the municipal utility systems annual reports, required to be filed with the Commission, are prepared on forms furnished them by the Commission's Division of Accounting and Economics. All completed and returned annual reports of the regulated utilities are examined and the reports of the larger utilities are reviewed in detail for compliance with the Uniform System of Accounts.

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